

GAS ANALYSIS REPORT

LAB REPORT NUMBER:

PV-374 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC DATE ANALYZED: 2/2/2023 STATION: 2022120601 DATE ON: 2/2/2023

PRODUCER: DATE OFF:

LEASE: BLUEBELL VRU 1 SAMPLED BY Randall Douglas

EFFECTIVE DATE: 2/1/2023

| COMPONENT: | MOLE % | <u>GPM</u> | <u>WT. %</u> |
|----------------|--------------|------------|--------------|
| | | | |
| H2S | 0.000 | | 0.000 |
| OXYGEN | 0.002 | | 0.002 |
| NITROGEN | 0.152 | | 0.103 |
| CARBON DIOXIDE | 0.160 | | 0.170 |
| METHANE | 15.881 | | 6.139 |
| ETHANE | 23.313 | 6.299 | 16.890 |
| PROPANE | 33.478 | 9.319 | 35.569 |
| I-BUTANE | 4.602 | 1.522 | 6.445 |
| N-BUTANE | 15.053 | 4.795 | 21.081 |
| I-PENTANE | 2.772 | 1.024 | 4.819 |
| N-PENTANE | 2.992 | 1.096 | 5.201 |
| HEXANE PLUS | <u>1.595</u> | 0.699 | <u>3.581</u> |
| TOTAL | 100.000 | 24.754 | 100.000 |

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

REAL GRAVITY 1.4555 **BTU WET BASIS** 2358.86 MOL WT. **BTU DRY BASIS** 41.503 2399.53 H2S PPM: CO2 %: 0.000 SAMPLE PRESS: 133 **SAMPLE TYPE** SPOT SAMPLE TEMP: 123 CYLINDER NO PV-374

NOTES COUNTY/STATE:



GAS ANALYSIS REPORT

LAB REPORT NUMBER: PV-302 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC

DATE ANALYZED:

2/2/2023

STATION:

2022120603

BLUEBELL CM 2

DATE ON:

2/2/2023

PRODUCER:

LEASE:

DATE OFF:

SAMPLED BY

Randall Douglas

EFFECTIVE DATE: 2/1/2023

| COMPONENT: | MOLE % | <u>GPM</u> | <u>WT. %</u> |
|----------------|---------|--------------|--------------|
| | | | |
| H2S | 0.000 | | 0.000 |
| OXYGEN | 0.003 | | 0.004 |
| NITROGEN | 2.088 | | 2.399 |
| CARBON DIOXIDE | 0.276 | | 0.498 |
| METHANE | 64.463 | | 42.415 |
| ETHANE | 17.627 | 4.710 | 21.739 |
| PROPANE | 10.122 | 2.786 | 18.306 |
| I-BUTANE | 0.921 | 0.301 | 2.196 |
| N-BUTANE | 2.695 | 0.849 | 6.424 |
| I-PENTANE | 0.480 | 0.175 | 1.420 |
| N-PENTANE | 0.539 | 0.195 | 1.595 |
| HEXANE PLUS | 0.786 | <u>0.341</u> | 3.004 |
| TOTAL | 100.000 | 9.358 | 100.000 |

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

| REAL GRAVITY | 0.8456 | BTU WET BASIS | 1395.03 |
|--------------|--------|---------------|---------|
| MOL WT. | 24.382 | BTU DRY BASIS | 1419.24 |
| H2S PPM: | 0.000 | CO2 %: | |
| | | | |
| SAMPLE TYPE | SPOT | SAMPLE PRESS: | 130 |
| CYLINDER NO | PV-302 | SAMPLE TEMP: | 86 |
| NOTES | | COUNTY/STATE: | |



GAS ANALYSIS REPORT

LAB REPORT NUMBER: HMOK 7052 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:

BTA OIL PRODUCERS LLC

MOLE %

DATE ANALYZED:

2/2/2023

STATION:

LEASE:

2022120503

DATE ON:

2/2/2023

PRODUCER:

BLUEBELL VRU 2

DATE OFF: SAMPLED BY

Randall Douglas

WT. %

EFFECTIVE DATE:

2/1/2023

|--|

| H2S | | |
|-----|--|--|

COMPONENT:

0.000 **OXYGEN** 0.004 **NITROGEN** 0.052

CARBON DIOXIDE 0.110 **METHANE** 7.471

ETHANE 19.826 **PROPANE** 37.130

I-BUTANE 5.537 **N-BUTANE** 18.997

I-PENTANE 3.784 **N-PENTANE** 4.287

HEXANE PLUS TOTAL

0.000

0.003 0.031

0.105 2.589

5.380 12.878 10.380 35.369

1.839 6.952

6.077 23.852 1.404 5.898

1.577 6.682

1.234 5.641

100.000 27.891 100.000

(ALL VALUES CALCULATED @ 14.65

2.802

PSIA + 60 DEG. F)

REAL GRAVITY MOL WT.

H2S PPM:

NOTES

1.6305 46.291 0.000

BTU WET BASIS BTU DRY BASIS

2627.71 2673.04

CO2 %:

SAMPLE TYPE CYLINDER NO

SPOT **HMOK 7052** **SAMPLE PRESS:** SAMPLE TEMP:

131 168

COUNTY/STATE:



GAS ANALYSIS REPORT

LAB REPORT NUMBER: E290 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC DATE ANALYZED: 2/2/2023 STATION: 2022120602 DATE ON: 2/2/2023

PRODUCER: DATE OFF:

LEASE: BLUEBELL CM 1 SAMPLED BY Randall Douglas

EFFECTIVE DATE: 2/1/2023

| COMPONENT: | MOLE % | <u>GPM</u> | <u>WT. %</u> |
|----------------|--------------|------------|--------------|
| | | | |
| H2S | 0.000 | | 0.000 |
| OXYGEN | 0.008 | | 0.010 |
| NITROGEN | 2.094 | | 2.384 |
| CARBON DIOXIDE | 0.277 | | 0.495 |
| METHANE | 64.353 | | 41.956 |
| ETHANE | 17.530 | 4.685 | 21.421 |
| PROPANE | 9.894 | 2.724 | 17.730 |
| I-BUTANE | 0.900 | 0.294 | 2.126 |
| N-BUTANE | 2.725 | 0.859 | 6.437 |
| I-PENTANE | 0.525 | 0.192 | 1.539 |
| N-PENTANE | 0.600 | 0.217 | 1.759 |
| HEXANE PLUS | <u>1.094</u> | 0.474 | 4.143 |
| TOTAL | 100.000 | 9.445 | 100.000 |

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

| REAL GRAVITY | 0.8535 | BTU WET BASIS | 1406.80 |
|--------------|--------|---------------|---------|
| MOL WT. | 24.607 | BTU DRY BASIS | 1431.20 |
| H2S PPM: | 0.000 | CO2 %: | |
| | | | |
| SAMPLE TYPE | SPOT | SAMPLE PRESS: | 129 |
| CYLINDER NO | E290 | SAMPLE TEMP: | 93 |
| NOTES | | COUNTY/STATE: | |



GAS ANALYSIS REPORT

LAB REPORT NUMBER: 1070 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC DATE ANALYZED: 2/2/2023 STATION: 2022120502 DATE ON: 2/2/2023

PRODUCER: DATE OFF:

LEASE: BLUEBELL HTR 2 SAMPLED BY Randall Douglas

EFFECTIVE DATE: 2/1/2023

| COMPONENT: | MOLE % | <u>GPM</u> | <u>WT. %</u> |
|-------------------|---------|--------------|--------------|
| | | | |
| H2S | 0.000 | | 0.000 |
| OXYGEN | 0.003 | | 0.002 |
| NITROGEN | 0.365 | | 0.263 |
| CARBON DIOXIDE | 0.235 | | 0.266 |
| METHANE | 24.726 | | 10.187 |
| ETHANE | 25.023 | 6.750 | 19.323 |
| PROPANE | 26.935 | 7.484 | 30.501 |
| I-BUTANE | 3.169 | 1.046 | 4.730 |
| N-BUTANE | 10.243 | 3.257 | 15.289 |
| I-PENTANE | 2.301 | 0.849 | 4.263 |
| N-PENTANE | 2.917 | 1.066 | 5.405 |
| HEXANE PLUS | 4.083 | <u>1.787</u> | <u>9.771</u> |
| TOTAL | 100.000 | 22.239 | 100.000 |

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

| REAL GRAVITY | 1.3632 | BTU WET BASIS | 2212.70 |
|--------------|--------|---------------|---------|
| MOL WT. | 38.940 | BTU DRY BASIS | 2250.86 |
| H2S PPM: | 0.000 | CO2 %: | |
| | | | |
| SAMPLE TYPE | SPOT | SAMPLE PRESS: | 55 |
| CYLINDER NO | 1070 | SAMPLE TEMP: | 55 |
| NOTES | | COUNTY/STATE: | |



Bluebell/Big Piney Flare Meter

12/27/2023

730

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 301066

DEFINITIONS

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 301066 |
| | Action Type: |
| | [C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 301066

| Q | UESTIONS | |
|--|----------------------------|---|
| Operator: BTA OIL PRODUCERS, LLC | | OGRID: 260297 |
| 104 S Pecos | | Action Number: |
| Midland, TX 79701 | | 301066 |
| | | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |
| QUESTIONS | | |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve | these issues before conti | inuing with the rest of the questions. |
| Incident ID (n#) | Unavailable. | |
| Incident Name | Unavailable. | |
| Incident Type | Flare | |
| Incident Status | Unavailable. | |
| Incident Facility | [fAPP2302652773] | Bluebell |
| Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section | on) that are assigned to y | our current operator can be amended with this C-129A application. |
| Determination of Panarting Paguirements | | |
| Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers as | and may provide addional | quidance |
| Was this vent or flare caused by an emergency or malfunction | Yes | guidance. |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour | Yes | |
| period from a single event | | and/or flaring of natural gas |
| Is this considered a submission for a vent or flare event Yes, major venting and/or flaring of natural gas. | | |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. | | is or may be a major or minor release under 19.15.29.7 NMAC. |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | | |
| | | |
| Equipment Involved | | |
| Primary Equipment Involved | Gas Compressor S | Station |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| <u> </u> | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 16 | |
| Nitrogen (N2) percentage, if greater than one percent Hydrogen Sulfide (H2S) PPM, rounded up | 0 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 | |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required spec | cifications for each gas. | |

Not answered.

Not answered.

Not answered.

Not answered.

Carbon Dioxide (C02) percentage quality requirement

Methane (CH4) percentage quality requirement

Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement

Oxygen (02) percentage quality requirement

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 301066

| Phone:(505) 476-3470 Fax:(505) 476-3462 | ONS (continued) | |
|--|--|--|
| Operator: | ONS (continued) OGRID: | |
| BTA OIL PRODUCERS, LLC | 260297 | |
| 104 S Pecos Midland, TX 79701 | Action Number: 301066 | |
| Wildiand, 17,79701 | Action Type: | |
| | [C-129] Amend Venting and/or Flaring (C-129A) | |
| QUESTIONS | | |
| Date(s) and Time(s) | | |
| Date vent or flare was discovered or commenced | 12/27/2023 | |
| Time vent or flare was discovered or commenced | 03:00 AM | |
| Time vent or flare was terminated | 01:00 PM | |
| Cumulative hours during this event | 10 | |
| | | |
| Measured or Estimated Volume of Vented or Flared Natural Gas | | |
| Natural Gas Vented (Mcf) Details | Not answered. | |
| Natural Gas Flared (Mcf) Details | Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 730 Mcf Recovered: 0 Mcf Lost: 730 Mcf. | |
| Other Released Details | Not answered. | |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. | |
| Venting or Flaring Resulting from Downstream Activity | | |
| Was this vent or flare a result of downstream activity | Vac | |
| · | Yes | |
| Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator | No | |
| · | [36785] DCP OPERATING COMPANY, LP | |
| Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare | Not answered. | |
| Time found of downstream downly requiring the fore of hale | Not allowered. | |
| Steps and Actions to Prevent Waste | | |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True | |
| Please explain reason for why this event was beyond this operator's control | Unexpected failure of Purchaser's gas compressor station | |
| Steps taken to limit the duration and magnitude of vent or flare | Working with purchaser until issue is resolved | |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | Working with purchaser until issue is resolved | |

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ACKNOWLEDGMENTS

Action 301066

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 301066 |
| | Action Type: |
| | [C-129] Amend Venting and/or Flaring (C-129A) |

ACKNOWLEDGMENTS

| V | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC. |
|---|---|
| V | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record. |
| ✓ | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| ✓ | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 301066

CONDITIONS

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 301066 |
| | Action Type: |
| | [C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By | | Condition Date |
|-----------------|--|-------------------|
| vanessa king | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 1/8/2024 |