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16195G		ART82072		Shuc	Shudde 27 CTB Flare		
Sample Point Code		Sample Point Name			San	nple Point Location	
Laboratory Services		2023075847		1447	JOEL TOF	JOEL TORRES - Spot	
Source Labor		Lab File I		Container Identity	Sampler		
USA		USA		USA	New 1	New Mexico	
District		Area Name	_	Field Name		/ Name	
Sep 18, 2023 1	10:30	Sep 18, 2023 10:30		Sep 21, 20	23 12:18	18 Sep 22, 2023	
Date Sample		Date	e Effective	Date Re	ceived	Date Reported	
82.00	874.00	Admir	1	75 @ 98	_		
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:	Press PSI @ Temp °F	-		
				Source Conditions			
Silverback Expl	oration				N		
Operator					Lab Source	Description	
Component	Normalized	Un-Normalized	GPM	Gross H	leating Values (Real,	BTU/ft³)	
- Component	Mol %	Mol %		14.696 PSI @ 60.00		4.73 PSI @ 60.00 °F	
H2S (H2S)	0.7000	0.7		'	Saturated Dry 1,321		
Nitrogen (N2)	2.3230	2.33898			ated Total Sample Pr		
CO2 (CO2)	1.7000	1.71154			5-16 *Calculated at Contract (	·	
Methane (C1)	70.3660	70.86317		Relative Density R 0.8107	eal R	telative Density Ideal 0.8075	
Ethane (C2)	12.8250	12.9152	3.4290	Molecular Weigh	it	0.0073	
Propane (C3)	6.8360	6.8836	1.8830	23.3903			
I-Butane (IC4)	0.9170	0.92295	0.3000	<b> </b>	C6+ Group Propertie	es	
N-Butane (NC4)	2.1340	2.14936	0.6730	C6 - 60.000%	Assumed Composition C7 - 30.000%	C8 - 10.000%	
I-Pentane (IC5)	0.5540	0.55812	0.2030		Field H2S		
N-Pentane (NC5)	0.5340	0.5378	0.1940	7	7000 PPM		
Hexanes Plus (C6+)	1.1110	1.11928	0.4820	PROTREND STATUS:		ATA SOURCE:	
TOTAL	100.0000	100.7000	7.1640	Passed By Validator on		nported	
Method(s): Gas C6+ - GPA 2261, Extend	ded Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATOR R Close enough to be cor			
Analyzer Information				VALIDATOR:		111	
Device Type:	Device	Make:		Dustin Armstrong	1 de	424	
Device Model:	Last Ca	al Date:		VALIDATOR COMMENTS:	4	V	
				OK			

<u>Operator</u>	Well	<u>Date</u>	Gas Flared (MCF)	Method of Measurement
		-		Orifice Meter-
Silverback Operating II, LLC	Shudde 27 CTB	12/23/2023	219	Electronic Flow Computer

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 301075

#### **DEFINITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	301075
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 301075

Phone:(505) 476-3470 Fax:(505) 476-3462			
0	UESTIONS		
Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256		OGRID:	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		5 3 3 3 3	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2305374956] Shudd	e 27 CTB	
Potential of Post time Post time to			
Determination of Reporting Requirements	nd may provide addispol sylidenes		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or ma	v be a major or minor release under 19 15 29 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of minor release ander 15.16.25.1 Number	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	70		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	7,000		
Carbon Dioxide (C02) percentage, if greater than one percent			
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.  Methane (CH4) percentage quality requirement			
	Not answered.		
Nitrogen (N2) percentage quality requirement  Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.  Not answered.		
- Salasii Biakida (OOE) paraamaga quamy loquilatiiati	unomorou.		

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 301075

**QUESTIONS** (continued)

Operator:	OGRID:	
Silverback Operating II, LLC	330968	
19707 IH10 West, Suite 201	Action Number:	
San Antonio, TX 78256	301075	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/23/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 219 Mcf   Recovered: 0 Mcf   Lost: 219 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

teps and Actions to Prevent Waste	<del>_</del>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Silverback could not have anticipated the current event which was caused by high pressure in DCP's pipeline. DCP has a back pressure valve installed on their sales meter run that closes and diverts our gas to flare when their pressure increases above a set amount.	
Steps taken to limit the duration and magnitude of vent or flare	We contacted DCP and notified them of our high line pressure	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	DCP needs to install more compression so back up compression is available.	

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ACKNOWLEDGMENTS

Action 301075

### **ACKNOWLEDGMENTS**

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San Antonio, TX 78256	301075
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 301075

### **CONDITIONS**

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San Antonio, TX 78256	301075
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
htreffert	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/8/2024