Received by OCD: 1/11/2024 2:24:22 PM

Inches	Decimal Conversions
1/8"	0.00125
1/4"	0.02500
1/2"	0.05000
3/4"	0.07500
1"	0.08333
2"	0.16660
3"	0.25000
4"	0.33300
5"	0.41660
6"	0.50000
7"	0.58000
8"	0.66600
9"	0.75000
10"	0.83300
11"	0.91660
12"	1.00000
13"	1.08300
14"	1.16660

Soil Type	Porosity Factor
Sand	3.357
Gravel	3.597
Clay	1.000
Caliche	0.030
Unknown	0.250

Multiple Footages (L x W):				
1	54 x 108	290	bbls	
2	54 x 63	0.1	bbls	
3	24 x 42	8.0	bbls	
	Total	298	bbls	

Calculations			
Length ft.	54	ft.	
Width ft.	108	ft.	
Depth ft. (Decimal Conversion)	0.58	ft.	
Porosity Factor	3.597	Gravel	1
Total:	3382.56	Cuft.	
Total:	12167.07	Total glns	
Total:	289.69	Total bbls	

Length ft.	54	ft.	
Width ft.	63	ft.	
Depth ft. (Decimal Conversion)	0.00125	ft.	
Porosity Factor	1.00	Clay	2
Total:	4.25	Cuft.	
Total:	4.25	Total glns	
Total:	0.10	Total bbls	

Length ft.	24	ft.	
Width ft.	42	ft.	
Depth ft. (Decimal Conversion)	0.333	ft.	
Porosity Factor	1.00	Clay	3
Total:	335.66	Cuft.	
Total:	335.66	Total glns	
Total:	7.99	Total bbls	

	Well/Location/Release Details
Date of Release:	12/25/2023
Well Name:	Nageezi Unit 314H (M35-2409)
API:	30-045-38195
ULSTR:	M-35-24N-09W
Source of Incident:	cracked fitting on Whiptail charge pump
Cause of Incident:	equipment failure
Liquid Type:	Oil
Entered a Wash?:	No
Photos Received:	Yes via email on 12/27/23
Reported By:	DJR Supervisor: James Duponte (505) 360-5167
Date Reported:	12/27/2023
Total Released (bbls):	298
Total Recovered (bbls):	192
Total Lost (bbls):	106
Incident ID:	nAPP2336227880

Page 1 of 5

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 302819

QUESTIONS

Operator:		OGRID:
DJ	JR OPERATING, LLC	371838
1 1	Road 3263	Action Number:
Az	ztec, NM 87410	302819
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2336227880	
Incident Name	NAPP2336227880 NAGEEZI UNIT #314H @ 30-045-38195	
Incident Type	Oil Release	
Incident Status	Initial C-141 Received	
Incident Well	[30-045-38195] NAGEEZI UNIT #314H	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Nageezi Unit #314H	
Date Release Discovered	12/27/2023	
Surface Owner	Federal	

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications f	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure Fitting Crude Oil Released: 298 BBL Recovered: 192 BBL Lost: 106 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Cracked fitting leaked oil onto the rotating shaft of a charge pump propelling oil onto facility equipment and impacting soil outside of the tank battery berm. Oil also accumulated and pooled within the secondary containment.

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District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 302819

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	IONS (continued)
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID:
QUESTIONS	[0]
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s The source of the release has been stopped	safety hazard that would result in injury. True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	The 192 bbls that accumulated and pooled inside of the secondary containment was recovered. 106 bbls was lost.
	i lation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Shaw Ford

Title: Regulatory Specialist

Email: sford@djrllc.com Date: 01/11/2024

I hereby agree and sign off to the above statement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 302819

QUESTIONS ((continued)

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	302819
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.		
What method was used to determine the depth to ground water	Not answered.		
Did this release impact groundwater or surface water	Not answered.		
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Not answered.		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.		
An occupied permanent residence, school, hospital, institution, or church	Not answered.		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.		
Any other fresh water well or spring	Not answered.		
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.		
A wetland	Not answered.		
A subsurface mine	Not answered.		
An (non-karst) unstable area	Not answered.		
Categorize the risk of this well / site being in a karst geology	Not answered.		
A 100-year floodplain	Not answered.		
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.		

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 302819

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	302819
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Crea	ated By	Condition	Condition Date
sc	wells	None	1/11/2024