

### Certificate of Analysis

Number: 6030-22030412-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez Chisholm Energy 801 Cherry St, Suite 1200 Fort Worth, TX 76102

Squeeze 2 SC 3BS 1H

Station Number: 29410229 Station Location: Chisholm Sample Point: Meter run Type of Sample: Spot-Cylinder

Heat Trace Used: N/A Sampling Method: Fill and Purge

Station Name:

Sampling Company: SPL

Analyzed: 03/24/2022 10:21:58 by ERG

Sampled By: Sample Of:

John Whitt Gas

Mar. 24, 2022

Spot Sample Date: 03/22/2022 12:23 Sample Conditions: 98.6 psig, @ 75.4 °F 03/22/2022 12:23 Effective Date: GPA-2261M

Method: Cylinder No: 1111-008013 Instrument:

70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 03/21/2022 0:00 AM

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	7.497
Nitrogen	1.884	1.88401	2.323		GPM TOTAL C3+	3.678
Methane	71.573	71.56557	50.536		GPM TOTAL iC5+	0.614
Carbon Dioxide	0.172	0.17218	0.334			
Ethane	14.226	14.22476	18.828	3.819		
Propane	7.604	7.60313	14.758	2.103		
Iso-butane	0.875	0.87471	2.238	0.287		
n-Butane	2.129	2.12859	5.446	0.674		
Iso-pentane	0.430	0.43006	1.366	0.158		
n-Pentane	0.443	0.44336	1.408	0.161		
Hexanes Plus	0.674	0.67363	2.763	0.295		
	100.010	100.00000	100.000	7.497		
Calculated Physica	I Properties	Total		C6+		
Relative Density Rea	al Gas	0.7874		3.2176		
Calculated Molecular		22.72		93.19		
Compressibility Factor	or	0.9958				
GPA 2172 Calculati	on:					
Calculated Gross B	TU per ft <sup>3</sup> @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1342		5141		
Water Sat. Gas Base	e BTU	1319		5052		
Ideal, Gross HV - Dr	y at 14.73 psia	1336.4		5141.1		
Ideal, Gross HV - We	et	1313.1		5051.6		
Comments: H2S F	ield Content 0 ppm					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

\*\*\*Calculations for the total Mcf flared\*\*\*
End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 303008

#### **DEFINITIONS**

Operato	c	OGRID:
	Earthstone Operating, LLC	331165
	300 N. Marienfeld St Ste 1000	Action Number:
	Midland, TX 79701	303008
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 303008

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator: Earthstone Operating, LLC	SESTIONS	OGRID: 331165
300 N. Marienfeld St Ste 1000 Midland, TX 79701		Action Number: 303008
·		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201149519] SQUEE	ZE 2 STATE COM BATTERY
Determination of Deporting Possilisaments		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidanc	٩
Was this vent or flare caused by an emergency or malfunction	No	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
As appropriate shall file a form C 144 instead of a form C 100 for a valence that includes liquid during	continue and/or floring that is as me	by he a major or miner release under 10.15.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	by be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Production Tank	
Additional details for Equipment Involved. Please specify	Not answered.	
	1	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	72	
` ''		
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent	1	
70 ( 71 0 7 0	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	1	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 303008

QUESTIONS (continued)		
Operator: Earthstone Operating, LLC	OGRID: 331165	
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 303008	
	Action Type: [C-129] Venting and/or Flaring (C-129)	

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/02/2024	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	2	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Producing Well   Natural Gas Flared   Released: 190 Mcf   Recovered: 0 Mcf   Lost: 190 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Normal operations, vapors from production tanks.
Steps taken to limit the duration and magnitude of vent or flare	None, normal operations.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None, normal operations.

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ACKNOWLEDGMENTS

Action 303008

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	303008
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 303008

### **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	303008
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
hdodd	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/12/2024