

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2317055972
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Garrett Green	Contact Telephone 575-200-0729
Contact email garrett.green@exxonmobil.com	Incident # (assigned by OCD)
Contact mailing address 3104 E. Greene Street, Carlsbad, New Mexico, 88220	

Location of Release Source

Latitude 32.13322 Longitude -103.92790  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name PLU 18 Brushy Draw West CTB	Site Type Tank Battery
Date Release Discovered 06/14/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
E	18	25S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: )

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 5.01	Volume Recovered (bbls) 5.00
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release  
The top diaphragm gasket on the water dump on the bulk separator failed, causing the valve to hang open, sending fluid to the skim tank. Fluids released to both containment and pad. All contained fluids were recovered. A third-party contractor has been retained for remediation purposes.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: NA	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Garrett Green</u>	Title: <u>SSHE Coordinator</u>
Signature: 	Date: <u>6/19/2023</u>
email: <u>garrett.green@exxonmobil.com</u>	Telephone: <u>575-200-0729</u>
<b><u>OCD Only</u></b>	
Received by: <u>Shelly Wells</u>	Date: <u>6/21/2023</u>

<b>Location:</b>	<b>PLU 18 Brushy Draw West CTB</b>	
<b>Spill Date:</b>	<b>6/14/2023</b>	
<b>Area 1</b>		
Approximate Area =	28.01	cu. ft.
VOLUME OF LEAK		
Total Crude Oil =	5.00	bbls
Total Produced Water =	0.00	bbls
<b>Area 2</b>		
Approximate Area =	511.00	sq. ft.
Average Saturation (or depth) of spill =	0.03	inches
Average Porosity Factor =		
0.03		
VOLUME OF LEAK		
Total Crude Oil =	0.01	bbls
Total Produced Water =	0.00	bbls
<b>TOTAL VOLUME OF LEAK</b>		
Total Crude Oil =	5.01	bbls
Total Produced Water =	0.00	bbls
<b>TOTAL VOLUME RECOVERED</b>		
Total Crude Oil =	5.00	bbls
Total Produced Water =	0.00	bbls

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 230341

COMMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 230341
	Action Type: [C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
csmith	Returned to OCD Review - Reviewer did not replace signed filed before submission.	6/21/2023

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 230341

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  230341
	Action Type:  [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	6/21/2023

Incident ID	NAPP2317055972
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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Garrett GreenTitle: HSSE CoordinatorSignature: Date: 9/7/2023email: garrett.green@exxonmobil.comTelephone: 575-200-0729**OCD Only**Received by: Scott RodgersDate: 09/12/2023

Incident ID	NAPP2317055972
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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.


**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Garrett Green

Title: HSSE Coordinator

Signature: 

Date: 9/7/2023

email: garrett.green@exxonmobil.com

Telephone: 575-200-0729

**OCD Only**

Received by: Scott Rodgers

Date: 09/12/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_





September 7, 2023

**New Mexico Oil Conservation Division**

1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request  
PLU 18 Brushy Draw West CTB  
Incident Number nAPP2317055972  
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document assessment and soil sampling activities at the PLU 18 Brushy Draw West CTB (Site). The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of crude oil at the Site. Based on Site assessment activities and soil sample laboratory analytical results, XTO is submitting this *Closure Request*, describing remediation activities that have occurred and requesting no further action for Incident Number nAPP2317055972.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The Site is located in Unit E, Section 18, Township 25 South, Range 30 East, in Eddy County, New Mexico (32.13322°, -103.92790°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On June 14, 2023, the top diaphragm gasket on a water dump line from the bulk separator failed. This caused the valve to be stuck open and send fluid to the skim tank. Fluids were released to both the lined containment and unlined well pad in the immediate vicinity of the containment. All fluids released inside the containment, approximately 5.0 barrels (bbls) were able to be recovered by vacuum truck; however, a small volume of fluid misted the area immediately outside of the containment and was not recovered (approximately 0.01 bbls). XTO notified the New Mexico Oil Conservation Division (NMOCD) submitted a *Release Notification* Form C-141 (Form C-141) on June 19, 2023, and the release was assigned Incident Number nAPP2317055972.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The nearest groundwater well is permitted by the New Mexico Office of the State Engineer (OSE file number C-04529) and is located approximately 86 feet northwest of the release. This boring was drilled to assess depth to groundwater on May 14, 2021. The boring was drilled to a total depth of 101 feet bgs and allowed to equilibrate for at least 72 hours to allow for slow infill of water to enter the well, if present. Groundwater was not detected during drilling or after

the 72-hour waiting period. All wells used for depth to water determination are depicted on Figure 1 and the Well Record and Log for OSE file number C-04529 is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a freshwater stream located approximately 3,752 feet north of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

## SITE ASSESSMENT ACTIVITIES

On July 7, 2023, Site assessment activities were conducted at the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. Six delineation soil samples (SS01 through SS06) were collected within and around the release extent at a depth of 0.5 feet bgs. Soil samples SS01 and SS02 were collected within the release extent to assess for the presence of absence of soil impacted soil. Soil samples SS03 through SS06 were collected around the release extent to confirm the lateral extent of the release. The delineation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. No obvious indications of staining or odors were present during the Site assessment activities. The release extent and soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photo documentation was conducted during the Site visits and a photographic log is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following constituents of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for delineation samples SS01 through SS06 indicated all COC concentrations were compliant with the Site Closure Criteria. Laboratory analytical results for delineation samples SS03 through SS06 provided lateral delineation of the release to the strictest Table I Closure Criteria. Additional vertical delineation activities were warranted within the release extent to further confirm the absence of impacted soil.

On July 27, 2023, Ensolum personnel returned to the Site to complete vertical delineation activities to confirm the absence of impacted soil at depth. Two hand auger borings, BH01 and BH02, were advanced within the release footprint in the same locations as initial samples SS01 and SS02,

XTO Energy, Inc  
Closure Request  
PLU 18 Brushy Draw West CTB

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respectively. Discrete delineation soil samples were collected from each boring at a depth of 1-foot bgs. The delineation soil samples were field screened, handled, and analyzed as described above. The soil sample locations are depicted on Figure 2. Laboratory analytical results for vertical delineation samples BH01 and BH02 indicated all COC concentrations were compliant with the Site Closure Criteria. Laboratory analytical results are summarized in Table 1, with the complete laboratory analytical reports included as Appendix C.

Additionally, XTO performed a liner inspection of the lined containment on July 27, 2023, and confirmed the liner was intact with no integrity issues. Photographs taken during the liner inspection are also included in Appendix B. Notifications provided to the NMOCD for the confirmation sampling and the liner integrity inspection are included as Appendix D.

## CLOSURE REQUEST

Site assessment and delineation activities were conducted at the Site to assess for the presence or absence of impacted soil resulting from the June 14, 2023, release of crude oil. Laboratory analytical results for the delineation soil samples indicated petroleum hydrocarbon and chloride impacts were not present at the Site exceeding the applicable Table I Closure Criteria. Additionally, the release was laterally delineated to the strictest Table I Closure Criteria by soil samples SS03 through SS06.

Depth to groundwater has been estimated to be greater than 100 feet bgs and no other sensitive receptors were identified near the release extent. Based on laboratory analytical results compliant with the Site Closure Criteria, no further remediation is required. As such, XTO respectfully requests closure for Incident Number nAPP2317055972.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or [tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com).

Sincerely,  
**Ensolum, LLC**



Stuart Hyde, LG  
Senior Geologist



Daniel R. Moir, PG  
Senior Managing Geologist

cc: Garrett Green, XTO  
BLM

## Attachments:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix D	NMOCD Notifications



FIGURES

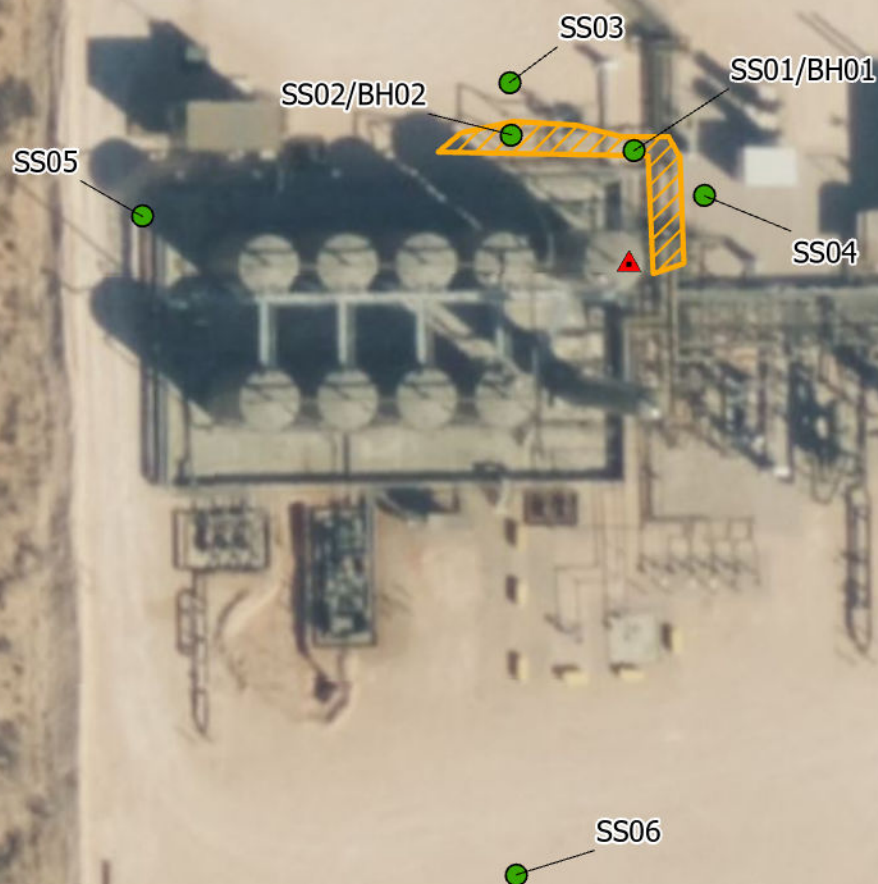


**FIGURE**  
**1**



**Legend**

- Delineation Soil Sample in Compliance with Closure Criteria
- ▲ Point of Release
- Release Extent selection

**Delineation Soil Sample Locations**

XTO Energy INC.  
 PLU 18 Brushy Draw West CTB  
 Incident Number: nAPP2317055972  
 32.13322 -103.9279  
 Eddy County, New Mexico

**FIGURE**  
**2**



TABLES



**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**PLU 18 Brushy Draw West CTB**  
**XTO Energy, Inc**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
SS01	07/07/2023	0.5	<0.00199	<0.00398	<50.1	<50.1	<50.1	<50.1	<50.1	119
BH01	07/27/2023	1	<0.00202	<0.00404	<50.5	<50.5	<50.5	<50.5	<50.5	188
SS02	07/07/2023	0.5	<0.00200	<0.00399	<50.5	166	<50.5	166	166	719
BH02	07/27/2023	1	<0.00200	<0.00401	<50.0	118	<50.0	118	118	459
SS03	07/07/2023	0.5	<0.00199	<0.00398	87.8	<50.3	<50.3	87.8	87.8	53.4
SS04	07/07/2023	0.5	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	<49.9	37.5
SS05	07/07/2023	0.5	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	288
SS06	07/07/2023	0.5	<0.00202	<0.00404	<50.2	<50.2	<50.2	<50.2	<50.2	11.2

**Notes:**

bgs: below ground surface

mg/kg: milligrams per kilogram

NMAC: New Mexico Administrative Code

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon





## APPENDIX A

### Referenced Well Records

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)


1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (MW-1)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4529		
	WELL OWNER NAME(S) XTO Energy (Kyle Littrell)				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr.				CITY Midland	STATE TX ZIP 79707	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32°	MINUTES 8'	SECONDS 2.07" N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE 103°	55'	42.27" W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NW NW Sec. 18 T25S R30E							
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.	
	DRILLING STARTED 05/14/2021		DRILLING ENDED 05/14/2021		DEPTH OF COMPLETED WELL (FT) temporary well material		BORE HOLE DEPTH (FT) 101
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:						STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger						
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
	FROM	TO					
	0	101	±6.5	Boring- HSA	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT	
	FROM	TO					

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO.	C-4529	POD NO.	1	TRN NO.	692934
LOCATION	Exp1	25S.30E.18.131	WELL TAG ID NO.	—	PAGE 1 OF 2

OSE DT JUN 10 2021 PM 2:45

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	4	4	SAND, poorly graded, fine-very grained, caliche gravel, Reddish-brown, dry	Y ✓ N	
	4	29	25	CALICHE, poorly consolidated, with sand medium grained, tan-off white, dry	Y ✓ N	
	29	39	10	SAND, poorly graded, fine-very grained, some caliche gravel, Tan-brown, dry	Y ✓ N	
	39	54	15	SILTY SAND, poorly graded, very- fine grained, Light brown, dry	Y ✓ N	
	54	59	5	SILTY SAND, poorly graded, very- fine grained, caliche gravel Light brown, dry	Y ✓ N	
	59	73	14	SANDY CLAY, very-fine grained sand, low plasticity, Brown- Red Brown, moist	Y ✓ N	
	73	79	6	CLAYEY SAND, low plasticity, very-fine grained sand, Brown/Red Brown, moist	Y ✓ N	
	79	83	4	SANDY CLAY, very-fine grained sand, low plasticity, Brown- Dark Brown, moist	Y ✓ N	
	83	94	9	SANDY CLAY, very-fine grained sand, low plasticity, Reddish Brown, moist	Y ✓ N	
	94	99	5	SANDY CLAY, very-fine grained sand, low plasticity, Brown-Dark Brown, dry	Y ✓ N	
	99	101	2	SANDY CLAY, very-fine grained sand, low plasticity, Earth Brown, dry	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
<input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:						
5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from WSP on-site geologist.					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Carmelo Trevino, Cameron Pruitt					
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  <div style="display: flex; justify-content: space-between;"> <div>               SIGNATURE OF DRILLER / PRINT SIGNEE NAME           </div> <div>             Jackie D. Atkins              DATE           </div> </div>					

FOR OSE INTERNAL USE

WR-20 WELL RECORD &amp; LOG (Version 06/30/2017)

FILE NO. <b>C-4525</b>	POD NO. <b>1</b>	TRN NO. <b>692934</b>
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2

OSE 07 JUN 10 2021 PM 2:46



## APPENDIX B

### Photographic Log

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## Photographic Log

XTO Energy, Inc  
 PLU 18 Brushy Draw West CTB  
 nAPP2317055972

Date & Time: Fri, Jul 07, 2023 at 12:26:18 MDT  
 Position: +032.133266, -103.928027, +13.716  
 Altitude: 31731.1ft  
 Datum: WGS-84  
 Azimuth/Bearing: 115.355E, 222.911E, 147.147E  
 Elevation Angle: +25.2°  
 Motion Angle: +01.2°  
 Zoom: 0.5X  
 Steady around containment  
 Marlin O Bell



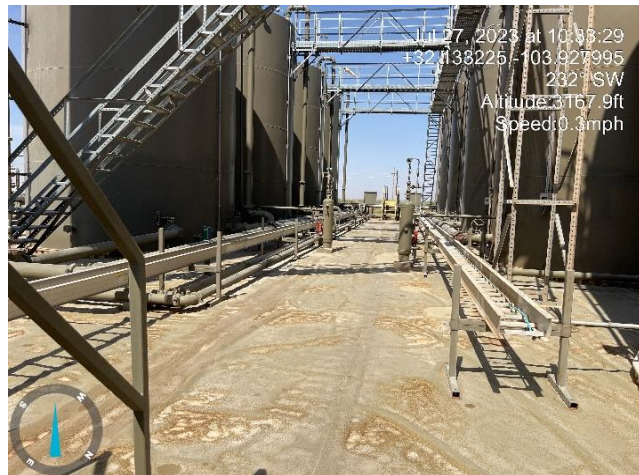
Photograph 1 Date: 07/07/2023  
 Description: Site assessment, release location.  
 View: East

Jul 27, 2023 at 08:18:59  
 +32.133260, -103.928047  
 97° E  
 Altitude: 3168.8ft  
 Speed: 0.6mph



Photograph 2 Date: 07/27/2023  
 Description: Assessment area near BH01 and BH02  
 View: East

Jul 27, 2023 at 10:33:29  
 +32.133225, -103.927995  
 232° SW  
 Altitude: 3167.9ft  
 Speed: 0.3mph



Photograph 3 Date: 07/27/2023  
 Description: Site assessment, liner condition.  
 View: Southwest

Jul 27, 2023 at 10:31:42  
 +32.133307, -103.928215  
 106° E  
 Altitude: 3189.3ft



Photograph 4 Date: 07/27/2023  
 Description: Site assessment, liner condition.  
 View: East



## APPENDIX C

### Laboratory Analytical Reports & Chain of Custody Documentation

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Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Ben Belill

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 7/17/2023 1:58:33 PM

## JOB DESCRIPTION

PLU 18 Brushy Draw West CTB

SDG NUMBER 03C1558257

## JOB NUMBER

890-4916-1

Eurofins Carlsbad  
1089 N Canal St.  
Carlsbad NM 88220

See page two for job notes and contact information.  
Released to Imaging: 7/17/2023 1:59:38 PM

# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
7/17/2023 1:58:33 PM

Authorized for release by  
Jessica Kramer, Project Manager  
[Jessica.Kramer@et.eurofinsus.com](mailto:Jessica.Kramer@et.eurofinsus.com)  
(432)704-5440



Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Laboratory Job ID: 890-4916-1  
SDG: 03C1558257

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## Definitions/Glossary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

**Job ID: 890-4916-1****Laboratory: Eurofins Carlsbad****Narrative****Job Narrative  
890-4916-1****Receipt**

The samples were received on 7/7/2023 3:46 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.2°C

**GC VOA**

Method 8021B: The laboratory control sample (LCS) associated with preparation batch 880-57442 and analytical batch 880-57448 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-57448 recovered above the upper control limit for Benzene and Toluene. An acceptable CCV was ran within the 12 hour window; therefore, the data have been reported. The associated sample is impacted: (CCV 880-57448/20).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**GC Semi VOA**

Method 8015MOD\_NM: The surrogate recovery for the blank associated with preparation batch 880-57501 and analytical batch 880-57664 was outside the upper control limits.

Method 8015MOD\_NM: Surrogate recovery for the following samples were outside control limits: (CCV 880-57664/20), (CCV 880-57664/31) and (CCV 880-57664/5). Evidence of matrix interferences is not obvious.

Method 8015MOD\_NM: Surrogate recovery for the following samples were outside control limits: SS01 (890-4916-1), SS02 (890-4916-2), SS03 (890-4916-3), SS04 (890-4916-4), (890-4915-A-1-E), (890-4915-A-1-F MS) and (890-4915-A-1-G MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**HPLC/IC**

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Client Sample ID: SS01

Lab Sample ID: 890-4916-1

Date Collected: 07/07/23 12:30

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		07/12/23 08:12	07/12/23 15:00	1
Toluene	<0.00199	U *	0.00199	mg/Kg		07/12/23 08:12	07/12/23 15:00	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		07/12/23 08:12	07/12/23 15:00	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		07/12/23 08:12	07/12/23 15:00	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		07/12/23 08:12	07/12/23 15:00	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		07/12/23 08:12	07/12/23 15:00	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	07/12/23 08:12	07/12/23 15:00	1
1,4-Difluorobenzene (Surr)	114		70 - 130	07/12/23 08:12	07/12/23 15:00	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			07/13/23 10:17	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1	mg/Kg			07/14/23 17:31	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1	mg/Kg		07/12/23 12:11	07/14/23 14:14	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1	mg/Kg		07/12/23 12:11	07/14/23 14:14	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1	mg/Kg		07/12/23 12:11	07/14/23 14:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	140	S1+	70 - 130	07/12/23 12:11	07/14/23 14:14	1
o-Terphenyl	118		70 - 130	07/12/23 12:11	07/14/23 14:14	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	119		5.03	mg/Kg			07/13/23 16:33	1

Client Sample ID: SS02

Lab Sample ID: 890-4916-2

Date Collected: 07/07/23 12:35

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 16:24	1
Toluene	<0.00200	U *	0.00200	mg/Kg		07/12/23 08:12	07/12/23 16:24	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 16:24	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		07/12/23 08:12	07/12/23 16:24	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 16:24	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		07/12/23 08:12	07/12/23 16:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130	07/12/23 08:12	07/12/23 16:24	1

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## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Client Sample ID: SS02

Lab Sample ID: 890-4916-2

Date Collected: 07/07/23 12:35

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	112		70 - 130	07/12/23 08:12	07/12/23 16:24	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			07/13/23 10:17	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	166		50.5	mg/Kg			07/14/23 17:31	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5	mg/Kg		07/12/23 12:11	07/14/23 14:35	1
Diesel Range Organics (Over C10-C28)	166		50.5	mg/Kg		07/12/23 12:11	07/14/23 14:35	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5	mg/Kg		07/12/23 12:11	07/14/23 14:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	142	S1+	70 - 130			07/12/23 12:11	07/14/23 14:35	1
o-Terphenyl	115		70 - 130			07/12/23 12:11	07/14/23 14:35	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	719		4.97	mg/Kg			07/13/23 16:48	1

Client Sample ID: SS03

Lab Sample ID: 890-4916-3

Date Collected: 07/07/23 12:50

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		07/12/23 08:12	07/12/23 16:45	1
Toluene	<0.00199	U *	0.00199	mg/Kg		07/12/23 08:12	07/12/23 16:45	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		07/12/23 08:12	07/12/23 16:45	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		07/12/23 08:12	07/12/23 16:45	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		07/12/23 08:12	07/12/23 16:45	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		07/12/23 08:12	07/12/23 16:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		70 - 130	07/12/23 08:12	07/12/23 16:45	1
1,4-Difluorobenzene (Surr)	117		70 - 130	07/12/23 08:12	07/12/23 16:45	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			07/13/23 10:17	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	87.8		50.3	mg/Kg			07/14/23 17:31	1

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## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Client Sample ID: SS03

Lab Sample ID: 890-4916-3

Date Collected: 07/07/23 12:50

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	87.8		50.3	mg/Kg		07/12/23 12:11	07/14/23 14:57	1
Diesel Range Organics (Over C10-C28)	<50.3	U	50.3	mg/Kg		07/12/23 12:11	07/14/23 14:57	1
Oil Range Organics (Over C28-C36)	<50.3	U	50.3	mg/Kg		07/12/23 12:11	07/14/23 14:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	134	S1+	70 - 130			07/12/23 12:11	07/14/23 14:57	1
o-Terphenyl	110		70 - 130			07/12/23 12:11	07/14/23 14:57	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	53.4		4.96	mg/Kg			07/13/23 16:53	1

## Client Sample ID: SS04

Lab Sample ID: 890-4916-4

Date Collected: 07/07/23 13:40

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		07/12/23 08:12	07/12/23 17:06	1
Toluene	<0.00198	U *	0.00198	mg/Kg		07/12/23 08:12	07/12/23 17:06	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		07/12/23 08:12	07/12/23 17:06	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		07/12/23 08:12	07/12/23 17:06	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		07/12/23 08:12	07/12/23 17:06	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		07/12/23 08:12	07/12/23 17:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130			07/12/23 08:12	07/12/23 17:06	1
1,4-Difluorobenzene (Surr)	119		70 - 130			07/12/23 08:12	07/12/23 17:06	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			07/13/23 10:17	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			07/14/23 17:31	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		07/12/23 12:11	07/14/23 15:19	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		07/12/23 12:11	07/14/23 15:19	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		07/12/23 12:11	07/14/23 15:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	139	S1+	70 - 130			07/12/23 12:11	07/14/23 15:19	1
o-Terphenyl	115		70 - 130			07/12/23 12:11	07/14/23 15:19	1

Eurofins Carlsbad

## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Client Sample ID: SS04

Lab Sample ID: 890-4916-4

Date Collected: 07/07/23 13:40

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	37.5		5.04	mg/Kg			07/13/23 16:58	1

## Client Sample ID: SS05

Lab Sample ID: 890-4916-5

Date Collected: 07/07/23 13:25

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		07/12/23 08:12	07/12/23 17:27	1
Toluene	<0.00201	U *	0.00201	mg/Kg		07/12/23 08:12	07/12/23 17:27	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		07/12/23 08:12	07/12/23 17:27	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		07/12/23 08:12	07/12/23 17:27	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		07/12/23 08:12	07/12/23 17:27	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		07/12/23 08:12	07/12/23 17:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130			07/12/23 08:12	07/12/23 17:27	1
1,4-Difluorobenzene (Surr)	118		70 - 130			07/12/23 08:12	07/12/23 17:27	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			07/13/23 10:17	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			07/17/23 13:24	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		07/12/23 12:11	07/14/23 16:06	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		07/12/23 12:11	07/14/23 16:06	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		07/12/23 12:11	07/14/23 16:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	130		70 - 130			07/12/23 12:11	07/14/23 16:06	1
o-Terphenyl	109		70 - 130			07/12/23 12:11	07/14/23 16:06	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	288		4.96	mg/Kg			07/13/23 17:03	1

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## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Client Sample ID: SS06

Lab Sample ID: 890-4916-6

Date Collected: 07/07/23 13:15

Matrix: Solid

Date Received: 07/07/23 15:46

Sample Depth: 0.5

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		07/12/23 08:12	07/12/23 17:47	1
Toluene	<0.00202	U *+	0.00202	mg/Kg		07/12/23 08:12	07/12/23 17:47	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		07/12/23 08:12	07/12/23 17:47	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		07/12/23 08:12	07/12/23 17:47	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		07/12/23 08:12	07/12/23 17:47	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		07/12/23 08:12	07/12/23 17:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130			07/12/23 08:12	07/12/23 17:47	1
1,4-Difluorobenzene (Surr)	119		70 - 130			07/12/23 08:12	07/12/23 17:47	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			07/13/23 10:17	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.2	U	50.2	mg/Kg			07/17/23 13:24	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	50.2	mg/Kg		07/12/23 12:11	07/14/23 16:28	1
Diesel Range Organics (Over C10-C28)	<50.2	U	50.2	mg/Kg		07/12/23 12:11	07/14/23 16:28	1
Oil Range Organics (Over C28-C36)	<50.2	U	50.2	mg/Kg		07/12/23 12:11	07/14/23 16:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130			07/12/23 12:11	07/14/23 16:28	1
o-Terphenyl	102		70 - 130			07/12/23 12:11	07/14/23 16:28	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.2		4.95	mg/Kg			07/13/23 17:18	1



## Surrogate Summary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)			
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-30598-A-1-A MS	Matrix Spike	110	103
880-30598-A-1-B MSD	Matrix Spike Duplicate	108	108
890-4916-1	SS01	93	114
890-4916-2	SS02	89	112
890-4916-3	SS03	91	117
890-4916-4	SS04	94	119
890-4916-5	SS05	94	118
890-4916-6	SS06	99	119
LCS 880-57442/1-A	Lab Control Sample	108	103
LCSD 880-57442/2-A	Lab Control Sample Dup	113	103
MB 880-57442/5-A	Method Blank	89	97
<b>Surrogate Legend</b>			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)			
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-4915-A-1-F MS	Matrix Spike	140 S1+	103
890-4915-A-1-G MSD	Matrix Spike Duplicate	124	89
890-4916-1	SS01	140 S1+	118
890-4916-2	SS02	142 S1+	115
890-4916-3	SS03	134 S1+	110
890-4916-4	SS04	139 S1+	115
890-4916-5	SS05	130	109
890-4916-6	SS06	119	102
LCS 880-57501/2-A	Lab Control Sample	106	92
LCSD 880-57501/3-A	Lab Control Sample Dup	103	91
MB 880-57501/1-A	Method Blank	146 S1+	122
<b>Surrogate Legend</b>			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-57442/5-A

Matrix: Solid

Analysis Batch: 57448

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 57442

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 11:31	1
Toluene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 11:31	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 11:31	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		07/12/23 08:12	07/12/23 11:31	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		07/12/23 08:12	07/12/23 11:31	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		07/12/23 08:12	07/12/23 11:31	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130	07/12/23 08:12	07/12/23 11:31	1
1,4-Difluorobenzene (Surr)	97		70 - 130	07/12/23 08:12	07/12/23 11:31	1

Lab Sample ID: LCS 880-57442/1-A

Matrix: Solid

Analysis Batch: 57448

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 57442

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1191		mg/Kg		119	70 - 130
Toluene	0.100	0.1324	*+	mg/Kg		132	70 - 130
Ethylbenzene	0.100	0.1222		mg/Kg		122	70 - 130
m-Xylene & p-Xylene	0.200	0.2577		mg/Kg		129	70 - 130
o-Xylene	0.100	0.1213		mg/Kg		121	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	108		70 - 130
1,4-Difluorobenzene (Surr)	103		70 - 130

Lab Sample ID: LCSD 880-57442/2-A

Matrix: Solid

Analysis Batch: 57448

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 57442

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1159		mg/Kg		116	70 - 130	3	35
Toluene	0.100	0.1296		mg/Kg		130	70 - 130	2	35
Ethylbenzene	0.100	0.1194		mg/Kg		119	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2531		mg/Kg		127	70 - 130	2	35
o-Xylene	0.100	0.1201		mg/Kg		120	70 - 130	1	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	113		70 - 130
1,4-Difluorobenzene (Surr)	103		70 - 130

Lab Sample ID: 880-30598-A-1-A MS

Matrix: Solid

Analysis Batch: 57448

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 57442

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U	0.0994	0.08092		mg/Kg		81	70 - 130
Toluene	<0.00201	U *+	0.0994	0.09383		mg/Kg		94	70 - 130

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## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-30598-A-1-A MS

Matrix: Solid

Analysis Batch: 57448

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 57442

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00201	U	0.0994	0.08774		mg/Kg		88	70 - 130
m-Xylene & p-Xylene	<0.00402	U	0.199	0.1831		mg/Kg		92	70 - 130
o-Xylene	<0.00201	U	0.0994	0.08997		mg/Kg		91	70 - 130
Surrogate	%Recovery	MS Qualifier	MS Limits						
4-Bromofluorobenzene (Surr)	110		70 - 130						
1,4-Difluorobenzene (Surr)	103		70 - 130						

Lab Sample ID: 880-30598-A-1-B MSD

Matrix: Solid

Analysis Batch: 57448

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 57442

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U	0.0990	0.1020		mg/Kg		103	70 - 130	23	35
Toluene	<0.00201	U *	0.0990	0.1089		mg/Kg		110	70 - 130	15	35
Ethylbenzene	<0.00201	U	0.0990	0.09762		mg/Kg		99	70 - 130	11	35
m-Xylene & p-Xylene	<0.00402	U	0.198	0.1984		mg/Kg		100	70 - 130	8	35
o-Xylene	<0.00201	U	0.0990	0.09622		mg/Kg		97	70 - 130	7	35
Surrogate	%Recovery	MSD Qualifier	MSD Limits								
4-Bromofluorobenzene (Surr)	108		70 - 130								
1,4-Difluorobenzene (Surr)	108		70 - 130								

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-57501/1-A

Matrix: Solid

Analysis Batch: 57664

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 57501

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		07/12/23 12:11	07/14/23 07:48	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		07/12/23 12:11	07/14/23 07:48	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		07/12/23 12:11	07/14/23 07:48	1
Surrogate	%Recovery	MB Qualifier	MB Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	146	S1+	70 - 130			07/12/23 12:11	07/14/23 07:48	1
o-Terphenyl	122		70 - 130			07/12/23 12:11	07/14/23 07:48	1

Lab Sample ID: LCS 880-57501/2-A

Matrix: Solid

Analysis Batch: 57664

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 57501

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1156		mg/Kg		116	70 - 130
Diesel Range Organics (Over C10-C28)	1000	990.1		mg/Kg		99	70 - 130

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## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-57501/2-A

Matrix: Solid

Analysis Batch: 57664

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 57501

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	106		70 - 130
o-Terphenyl	92		70 - 130

Lab Sample ID: LCSD 880-57501/3-A

Matrix: Solid

Analysis Batch: 57664

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 57501

	Spike	LCSD	LCSD						%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit			
Gasoline Range Organics (GRO)-C6-C10	1000	1034		mg/Kg		103	70 - 130	11	20			
Diesel Range Organics (Over C10-C28)	1000	873.4		mg/Kg		87	70 - 130	13	20			

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	103		70 - 130
o-Terphenyl	91		70 - 130

Lab Sample ID: 890-4915-A-1-F MS

Matrix: Solid

Analysis Batch: 57664

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 57501

	Sample	Sample	Spike	MS	MS				%Rec			
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	1000	1142		mg/Kg		110	70 - 130			
Diesel Range Organics (Over C10-C28)	164		1000	1252		mg/Kg		108	70 - 130			

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	140	S1+	70 - 130
o-Terphenyl	103		70 - 130

Lab Sample ID: 890-4915-A-1-G MSD

Matrix: Solid

Analysis Batch: 57664

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 57501

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	999	1002		mg/Kg		97	70 - 130	13	20	
Diesel Range Organics (Over C10-C28)	164		999	1081		mg/Kg		92	70 - 130	15	20	

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	124		70 - 130
o-Terphenyl	89		70 - 130

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## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-57592/1-A

Matrix: Solid

Analysis Batch: 57621

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			07/13/23 16:18	1

Lab Sample ID: LCS 880-57592/2-A

Matrix: Solid

Analysis Batch: 57621

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	248.0		mg/Kg		99	90 - 110

Lab Sample ID: LCSD 880-57592/3-A

Matrix: Solid

Analysis Batch: 57621

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	249.1		mg/Kg		100	90 - 110	0	20

Lab Sample ID: 890-4916-1 MS

Matrix: Solid

Analysis Batch: 57621

Client Sample ID: SS01

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	119		252	386.8		mg/Kg		106	90 - 110

Lab Sample ID: 890-4916-1 MSD

Matrix: Solid

Analysis Batch: 57621

Client Sample ID: SS01

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	119		252	386.8		mg/Kg		106	90 - 110	0	20

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## QC Association Summary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## GC VOA

## Prep Batch: 57442

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Total/NA	Solid	5035	
890-4916-2	SS02	Total/NA	Solid	5035	
890-4916-3	SS03	Total/NA	Solid	5035	
890-4916-4	SS04	Total/NA	Solid	5035	
890-4916-5	SS05	Total/NA	Solid	5035	
890-4916-6	SS06	Total/NA	Solid	5035	
MB 880-57442/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-57442/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-57442/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-30598-A-1-A MS	Matrix Spike	Total/NA	Solid	5035	
880-30598-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

## Analysis Batch: 57448

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Total/NA	Solid	8021B	57442
890-4916-2	SS02	Total/NA	Solid	8021B	57442
890-4916-3	SS03	Total/NA	Solid	8021B	57442
890-4916-4	SS04	Total/NA	Solid	8021B	57442
890-4916-5	SS05	Total/NA	Solid	8021B	57442
890-4916-6	SS06	Total/NA	Solid	8021B	57442
MB 880-57442/5-A	Method Blank	Total/NA	Solid	8021B	57442
LCS 880-57442/1-A	Lab Control Sample	Total/NA	Solid	8021B	57442
LCSD 880-57442/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	57442
880-30598-A-1-A MS	Matrix Spike	Total/NA	Solid	8021B	57442
880-30598-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	57442

## Analysis Batch: 57573

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Total/NA	Solid	Total BTEX	
890-4916-2	SS02	Total/NA	Solid	Total BTEX	
890-4916-3	SS03	Total/NA	Solid	Total BTEX	
890-4916-4	SS04	Total/NA	Solid	Total BTEX	
890-4916-5	SS05	Total/NA	Solid	Total BTEX	
890-4916-6	SS06	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 57501

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Total/NA	Solid	8015NM Prep	
890-4916-2	SS02	Total/NA	Solid	8015NM Prep	
890-4916-3	SS03	Total/NA	Solid	8015NM Prep	
890-4916-4	SS04	Total/NA	Solid	8015NM Prep	
890-4916-5	SS05	Total/NA	Solid	8015NM Prep	
890-4916-6	SS06	Total/NA	Solid	8015NM Prep	
MB 880-57501/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-57501/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-57501/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-4915-A-1-F MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-4915-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

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## QC Association Summary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

## GC Semi VOA

## Analysis Batch: 57664

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Total/NA	Solid	8015B NM	57501
890-4916-2	SS02	Total/NA	Solid	8015B NM	57501
890-4916-3	SS03	Total/NA	Solid	8015B NM	57501
890-4916-4	SS04	Total/NA	Solid	8015B NM	57501
890-4916-5	SS05	Total/NA	Solid	8015B NM	57501
890-4916-6	SS06	Total/NA	Solid	8015B NM	57501
MB 880-57501/1-A	Method Blank	Total/NA	Solid	8015B NM	57501
LCS 880-57501/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	57501
LCSD 880-57501/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	57501
890-4915-A-1-F MS	Matrix Spike	Total/NA	Solid	8015B NM	57501
890-4915-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	57501

## Analysis Batch: 57738

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Total/NA	Solid	8015 NM	
890-4916-2	SS02	Total/NA	Solid	8015 NM	
890-4916-3	SS03	Total/NA	Solid	8015 NM	
890-4916-4	SS04	Total/NA	Solid	8015 NM	
890-4916-5	SS05	Total/NA	Solid	8015 NM	
890-4916-6	SS06	Total/NA	Solid	8015 NM	

## HPLC/IC

## Leach Batch: 57592

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Soluble	Solid	DI Leach	
890-4916-2	SS02	Soluble	Solid	DI Leach	
890-4916-3	SS03	Soluble	Solid	DI Leach	
890-4916-4	SS04	Soluble	Solid	DI Leach	
890-4916-5	SS05	Soluble	Solid	DI Leach	
890-4916-6	SS06	Soluble	Solid	DI Leach	
MB 880-57592/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-57592/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-57592/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-4916-1 MS	SS01	Soluble	Solid	DI Leach	
890-4916-1 MSD	SS01	Soluble	Solid	DI Leach	

## Analysis Batch: 57621

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4916-1	SS01	Soluble	Solid	300.0	57592
890-4916-2	SS02	Soluble	Solid	300.0	57592
890-4916-3	SS03	Soluble	Solid	300.0	57592
890-4916-4	SS04	Soluble	Solid	300.0	57592
890-4916-5	SS05	Soluble	Solid	300.0	57592
890-4916-6	SS06	Soluble	Solid	300.0	57592
MB 880-57592/1-A	Method Blank	Soluble	Solid	300.0	57592
LCS 880-57592/2-A	Lab Control Sample	Soluble	Solid	300.0	57592
LCSD 880-57592/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	57592
890-4916-1 MS	SS01	Soluble	Solid	300.0	57592
890-4916-1 MSD	SS01	Soluble	Solid	300.0	57592

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Lab Chronicle

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

**Client Sample ID: SS01**  
**Date Collected: 07/07/23 12:30**  
**Date Received: 07/07/23 15:46**

**Lab Sample ID: 890-4916-1**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	57442	07/12/23 08:12	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	57448	07/12/23 15:00	SM	EET MID
Total/NA	Analysis	Total BTEX		1			57573	07/13/23 10:17	SM	EET MID
Total/NA	Analysis	8015 NM		1			57738	07/14/23 17:31	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	57501	07/12/23 12:11	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	57664	07/14/23 14:14	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	57592	07/13/23 11:48	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	57621	07/13/23 16:33	CH	EET MID

**Client Sample ID: SS02**  
**Date Collected: 07/07/23 12:35**  
**Date Received: 07/07/23 15:46**

**Lab Sample ID: 890-4916-2**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	57442	07/12/23 08:12	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	57448	07/12/23 16:24	SM	EET MID
Total/NA	Analysis	Total BTEX		1			57573	07/13/23 10:17	SM	EET MID
Total/NA	Analysis	8015 NM		1			57738	07/14/23 17:31	SM	EET MID
Total/NA	Prep	8015NM Prep			9.91 g	10 mL	57501	07/12/23 12:11	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	57664	07/14/23 14:35	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	57592	07/13/23 11:48	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	57621	07/13/23 16:48	CH	EET MID

**Client Sample ID: SS03**  
**Date Collected: 07/07/23 12:50**  
**Date Received: 07/07/23 15:46**

**Lab Sample ID: 890-4916-3**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	57442	07/12/23 08:12	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	57448	07/12/23 16:45	SM	EET MID
Total/NA	Analysis	Total BTEX		1			57573	07/13/23 10:17	SM	EET MID
Total/NA	Analysis	8015 NM		1			57738	07/14/23 17:31	SM	EET MID
Total/NA	Prep	8015NM Prep			9.94 g	10 mL	57501	07/12/23 12:11	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	57664	07/14/23 14:57	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	57592	07/13/23 11:48	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	57621	07/13/23 16:53	CH	EET MID

**Client Sample ID: SS04**  
**Date Collected: 07/07/23 13:40**  
**Date Received: 07/07/23 15:46**

**Lab Sample ID: 890-4916-4**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	57442	07/12/23 08:12	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	57448	07/12/23 17:06	SM	EET MID
Total/NA	Analysis	Total BTEX		1			57573	07/13/23 10:17	SM	EET MID

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Lab Chronicle

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Client Sample ID: SS04

Date Collected: 07/07/23 13:40

Date Received: 07/07/23 15:46

Lab Sample ID: 890-4916-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			57738	07/14/23 17:31	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	57501	07/12/23 12:11	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	57664	07/14/23 15:19	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	57592	07/13/23 11:48	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	57621	07/13/23 16:58	CH	EET MID

Client Sample ID: SS05

Date Collected: 07/07/23 13:25

Date Received: 07/07/23 15:46

Lab Sample ID: 890-4916-5

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	57442	07/12/23 08:12	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	57448	07/12/23 17:27	SM	EET MID
Total/NA	Analysis	Total BTEX		1			57573	07/13/23 10:17	SM	EET MID
Total/NA	Analysis	8015 NM		1			57738	07/17/23 13:24	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	57501	07/12/23 12:11	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	57664	07/14/23 16:06	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	57592	07/13/23 11:48	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	57621	07/13/23 17:03	CH	EET MID

Client Sample ID: SS06

Date Collected: 07/07/23 13:15

Date Received: 07/07/23 15:46

Lab Sample ID: 890-4916-6

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	57442	07/12/23 08:12	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	57448	07/12/23 17:47	SM	EET MID
Total/NA	Analysis	Total BTEX		1			57573	07/13/23 10:17	SM	EET MID
Total/NA	Analysis	8015 NM		1			57738	07/17/23 13:24	SM	EET MID
Total/NA	Prep	8015NM Prep			9.97 g	10 mL	57501	07/12/23 12:11	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	57664	07/14/23 16:28	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	57592	07/13/23 11:48	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	57621	07/13/23 17:18	CH	EET MID

Laboratory References:  
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum  
Project/Site: PLU 18 Brushy Draw West CTB

Job ID: 890-4916-1  
SDG: 03C1558257

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-4916-1	SS01	Solid	07/07/23 12:30	07/07/23 15:46	0.5
890-4916-2	SS02	Solid	07/07/23 12:35	07/07/23 15:46	0.5
890-4916-3	SS03	Solid	07/07/23 12:50	07/07/23 15:46	0.5
890-4916-4	SS04	Solid	07/07/23 13:40	07/07/23 15:46	0.5
890-4916-5	SS05	Solid	07/07/23 13:25	07/07/23 15:46	0.5
890-4916-6	SS06	Solid	07/07/23 13:15	07/07/23 15:46	0.5

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Environment Testing  
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300  
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334  
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296  
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 986-3199

Chain of Custody

Work Order No: \_\_\_\_\_

www.xenco.com Page 1 of 1

Project Manager:	Ben Bell	Bill to: (if different)	Garrett Green
Company Name:	Ensolum, LLC	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E. Greene St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	989-854-0852	Email:	Garrett.Green@ExxonMobil.com

Work Order Comments	
Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: <input type="checkbox"/> EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	PLY 19 BRUSHY DRAW West CTB	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	
Project Number:	03C1558257	Due Date:	5 days		
Project Location:	32-13522-163 4279	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Mariatha O'Dell				
P.O. #:					
SAMPLE RECEIPT		Temp Blank:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wet Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Samples Received Inact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Thermometer ID:	11111111		
Cooler Custody Seals:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Correction Factor:	-0.2		
Sample Custody Seals:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Temperature Reading:	4.4		
Total Containers:		Corrected Temperature:	4.2		
Sample Identification		Matrix	Date Sampled	Time Sampled	Depth
SS01	S	7/17/23	12:30	0.5'	6
SS02	S	7/17/23	12:35	0.5'	1
SS03	S	7/17/23	12:50	0.5'	1
SS04	S	7/17/23	13:40	0.5'	1
SS05	S	7/17/23	13:25	0.5'	1
SS06	S	7/17/23	13:25	0.5'	1



890-4916 Chain of Custody

ANALYSIS REQUEST		Preservative Codes	
		None: NO	DI Water: H <sub>2</sub> O
		Cool: Cool	MeOH: Me
		HCL: HC	HNO <sub>3</sub> : HN
		H <sub>2</sub> SO <sub>4</sub> : H <sub>2</sub>	NaOH: Na
		H <sub>3</sub> PO <sub>4</sub> : HP	
		NaHSO <sub>4</sub> : NABIS	
		Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> : NASO <sub>3</sub>	
		Zn Acetate+NaOH: Zn	
		NaOH+Ascorbic Acid: SARC	
Sample Comments		Incident #:	
		NAP2317055972	
Cost Center:		1056711001	
Ben Bell:		bell@ensolum.com	

Total 2007 / 6010 2008 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO<sub>2</sub> Na Sr Ti Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010 : 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	7-12-23 1544			

## Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4916-1

SDG Number: 03C1558257

Login Number: 4916

List Number: 1

Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

## Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4916-1

SDG Number: 03C1558257

Login Number: 4916

List Number: 2

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

List Creation: 07/11/23 11:07 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Ben Belill

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 8/14/2023 8:44:25 PM

## JOB DESCRIPTION

PLU 18 BRUSHY DRAW WEST CTB

SDG NUMBER 03C1558251

## JOB NUMBER

890-5002-1

Eurofins Carlsbad  
1089 N Canal St.  
Carlsbad NM 88220



# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



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8/14/2023 8:44:25 PM

Authorized for release by  
Jessica Kramer, Project Manager  
[Jessica.Kramer@et.eurofinsus.com](mailto:Jessica.Kramer@et.eurofinsus.com)  
(432)704-5440

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Laboratory Job ID: 890-5002-1  
SDG: 03C1558251

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## Definitions/Glossary

Client: Ensolum

Job ID: 890-5002-1

Project/Site: PLU 18 BRUSHY DRAW WEST CTB

SDG: 03C1558251

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Carlsbad

## Case Narrative

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

**Job ID: 890-5002-1****Laboratory: Eurofins Carlsbad****Narrative****Job Narrative  
890-5002-1****Receipt**

The samples were received on 7/27/2023 1:40 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.6°C

**Receipt Exceptions**

The following samples were received and analyzed from an unpreserved bulk soil jar: BH01 (890-5002-1) and BH02 (890-5002-2).

**GC VOA**

Method 8021B: Surrogate recovery for the following samples were outside control limits: BH01 (890-5002-1), BH02 (890-5002-2), (880-31298-A-1-F), (880-31298-A-1-D MS) and (880-31298-A-1-E MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-58964 recovered above the upper control limit for Benzene, Toluene, Ethylbenzene, m-Xylene & p-Xylene and o-Xylene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated samples are impacted: (CCV 880-58964/2) and (CCV 880-58964/20).

Method 8021B: The method blank for preparation batch 880-58815 and 880-58990 and analytical batch 880-58964 contained Ethylbenzene above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-58964 recovered above the upper control limit for Benzene, m-Xylene & p-Xylene and o-Xylene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is impacted: (CCV 880-58964/64).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**GC Semi VOA**

Method 8015MOD\_NM: The surrogate recovery for the blank associated with preparation batch 880-59651 and analytical batch 880-60035 was outside the upper control limits.

Method 8015MOD\_NM: Surrogate recovery for the following sample was outside control limits: (CCV 880-60035/31). Evidence of matrix interferences is not obvious.

Method 8015MOD\_NM: Surrogate recovery for the following samples were outside control limits: BH01 (890-5002-1), BH02 (890-5002-2), (CCV 880-60035/47), (LCS 880-59651/2-A), (LCSD 880-59651/3-A), (890-5020-A-7-E), (890-5020-A-7-H MS) and (890-5020-A-7-I MSD). Evidence of matrix interferences is not obvious.

Method 8015MOD\_NM: The method blank for preparation batch 880-59651 and analytical batch 880-60035 contained Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28) above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8015MOD\_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-59651 and analytical batch 880-60035 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**HPLC/IC**

Method 300\_ORGFM\_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-58714

Case Narrative

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Job ID: 890-5002-1 (Continued)

Laboratory: Eurofins Carlsbad (Continued)

and analytical batch 880-58857 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Client Sample ID: BH01

Lab Sample ID: 890-5002-1

Date Collected: 07/27/23 10:05

Matrix: Solid

Date Received: 07/27/23 13:40

Sample Depth: 1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		08/01/23 10:33	08/02/23 10:37	1
Toluene	<0.00202	U	0.00202	mg/Kg		08/01/23 10:33	08/02/23 10:37	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		08/01/23 10:33	08/02/23 10:37	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		08/01/23 10:33	08/02/23 10:37	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		08/01/23 10:33	08/02/23 10:37	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		08/01/23 10:33	08/02/23 10:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	175	S1+	70 - 130	08/01/23 10:33	08/02/23 10:37	1
1,4-Difluorobenzene (Surr)	97		70 - 130	08/01/23 10:33	08/02/23 10:37	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			08/02/23 15:47	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5	mg/Kg			08/14/23 20:51	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5	mg/Kg		08/08/23 15:22	08/13/23 23:11	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5	mg/Kg		08/08/23 15:22	08/13/23 23:11	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5	mg/Kg		08/08/23 15:22	08/13/23 23:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	172	S1+	70 - 130	08/08/23 15:22	08/13/23 23:11	1
o-Terphenyl	155	S1+	70 - 130	08/08/23 15:22	08/13/23 23:11	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	188		5.05	mg/Kg			07/31/23 17:50	1

Client Sample ID: BH02

Lab Sample ID: 890-5002-2

Date Collected: 07/27/23 10:10

Matrix: Solid

Date Received: 07/27/23 13:40

Sample Depth: 1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 11:02	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 11:02	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 11:02	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		08/01/23 10:33	08/02/23 11:02	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 11:02	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		08/01/23 10:33	08/02/23 11:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	148	S1+	70 - 130	08/01/23 10:33	08/02/23 11:02	1

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## Client Sample Results

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Client Sample ID: BH02

Lab Sample ID: 890-5002-2

Date Collected: 07/27/23 10:10

Matrix: Solid

Date Received: 07/27/23 13:40

Sample Depth: 1

## Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	77		70 - 130	08/01/23 10:33	08/02/23 11:02	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			08/02/23 15:47	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	118		50.0	mg/Kg			08/14/23 20:51	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/08/23 15:22	08/13/23 23:33	1
Diesel Range Organics (Over C10-C28)	118		50.0	mg/Kg		08/08/23 15:22	08/13/23 23:33	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/08/23 15:22	08/13/23 23:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	174	S1+	70 - 130			08/08/23 15:22	08/13/23 23:33	1
o-Terphenyl	151	S1+	70 - 130			08/08/23 15:22	08/13/23 23:33	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	459		4.98	mg/Kg			07/31/23 17:56	1



Surrogate Summary

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Method: 8021B - Volatile Organic Compounds (GC)  
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-31298-A-1-D MS	Matrix Spike	137 S1+	97
880-31298-A-1-E MSD	Matrix Spike Duplicate	149 S1+	97
890-5002-1	BH01	175 S1+	97
890-5002-2	BH02	148 S1+	77
LCS 880-58990/1-A	Lab Control Sample	128	108
LCSD 880-58990/2-A	Lab Control Sample Dup	114	74
MB 880-58815/5-A	Method Blank	73	93
MB 880-58990/5-A	Method Blank	80	83
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)  
Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-5002-1	BH01	172 S1+	155 S1+
890-5002-2	BH02	174 S1+	151 S1+
890-5020-A-7-H MS	Matrix Spike	158 S1+	127
890-5020-A-7-I MSD	Matrix Spike Duplicate	160 S1+	127
LCS 880-59651/2-A	Lab Control Sample	125	113
LCSD 880-59651/3-A	Lab Control Sample Dup	130	118
MB 880-59651/1-A	Method Blank	150 S1+	138 S1+
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-58815/5-A

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 58815

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		07/31/23 09:23	08/01/23 11:55	1
Toluene	<0.00200	U	0.00200	mg/Kg		07/31/23 09:23	08/01/23 11:55	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		07/31/23 09:23	08/01/23 11:55	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		07/31/23 09:23	08/01/23 11:55	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		07/31/23 09:23	08/01/23 11:55	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		07/31/23 09:23	08/01/23 11:55	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130	07/31/23 09:23	08/01/23 11:55	1
1,4-Difluorobenzene (Surr)	93		70 - 130	07/31/23 09:23	08/01/23 11:55	1

Lab Sample ID: MB 880-58990/5-A

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 58990

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 01:11	1
Toluene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 01:11	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 01:11	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		08/01/23 10:33	08/02/23 01:11	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		08/01/23 10:33	08/02/23 01:11	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		08/01/23 10:33	08/02/23 01:11	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	80		70 - 130	08/01/23 10:33	08/02/23 01:11	1
1,4-Difluorobenzene (Surr)	83		70 - 130	08/01/23 10:33	08/02/23 01:11	1

Lab Sample ID: LCS 880-58990/1-A

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 58990

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1132		mg/Kg		113	70 - 130
Toluene	0.100	0.1137		mg/Kg		114	70 - 130
Ethylbenzene	0.100	0.1119		mg/Kg		112	70 - 130
m-Xylene & p-Xylene	0.200	0.2278		mg/Kg		114	70 - 130
o-Xylene	0.100	0.1085		mg/Kg		109	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	128		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

Lab Sample ID: LCSD 880-58990/2-A

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 58990

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09487		mg/Kg		95	70 - 130	18	35

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## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-58990/2-A

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 58990

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.1006		mg/Kg		101	70 - 130	12	35
Ethylbenzene	0.100	0.1024		mg/Kg		102	70 - 130	9	35
m-Xylene & p-Xylene	0.200	0.2067		mg/Kg		103	70 - 130	10	35
o-Xylene	0.100	0.09669		mg/Kg		97	70 - 130	12	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	114		70 - 130
1,4-Difluorobenzene (Surr)	74		70 - 130

Lab Sample ID: 880-31298-A-1-D MS

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 58990

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.0996	0.1021		mg/Kg		103	70 - 130
Toluene	<0.00200	U	0.0996	0.08881		mg/Kg		88	70 - 130
Ethylbenzene	<0.00200	U	0.0996	0.07294		mg/Kg		73	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.199	0.1536		mg/Kg		77	70 - 130
o-Xylene	<0.00200	U	0.0996	0.07078		mg/Kg		71	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	137	S1+	70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: 880-31298-A-1-E MSD

Matrix: Solid

Analysis Batch: 58964

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 58990

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.0994	0.1033		mg/Kg		104	70 - 130	1	35
Toluene	<0.00200	U	0.0994	0.09014		mg/Kg		89	70 - 130	1	35
Ethylbenzene	<0.00200	U	0.0994	0.07476		mg/Kg		75	70 - 130	2	35
m-Xylene & p-Xylene	<0.00399	U	0.199	0.1561		mg/Kg		78	70 - 130	2	35
o-Xylene	<0.00200	U	0.0994	0.07104		mg/Kg		71	70 - 130	0	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	149	S1+	70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-59651/1-A

Matrix: Solid

Analysis Batch: 60035

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 59651

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		08/08/23 15:22	08/13/23 20:13	1

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## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

## Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-59651/1-A

Matrix: Solid

Analysis Batch: 60035

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 59651

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		08/08/23 15:22	08/13/23 20:13	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/08/23 15:22	08/13/23 20:13	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	150	S1+	70 - 130			08/08/23 15:22	08/13/23 20:13	1
o-Terphenyl	138	S1+	70 - 130			08/08/23 15:22	08/13/23 20:13	1

Lab Sample ID: LCS 880-59651/2-A

Matrix: Solid

Analysis Batch: 60035

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 59651

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	988.1		mg/Kg		99	70 - 130
Diesel Range Organics (Over C10-C28)	1000	845.9		mg/Kg		85	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	125		70 - 130				
o-Terphenyl	113		70 - 130				

Lab Sample ID: LCSD 880-59651/3-A

Matrix: Solid

Analysis Batch: 60035

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 59651

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1005		mg/Kg		100	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	882.3		mg/Kg		88	70 - 130	4	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	130		70 - 130						
o-Terphenyl	118		70 - 130						

Lab Sample ID: 890-5020-A-7-H MS

Matrix: Solid

Analysis Batch: 60035

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 59651

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	996	1046		mg/Kg		102	70 - 130
Diesel Range Organics (Over C10-C28)	<50.4	U F1	996	1361	F1	mg/Kg		135	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	158	S1+	70 - 130						
o-Terphenyl	127		70 - 130						

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## QC Sample Results

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

## Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-5020-A-7-I MSD

Matrix: Solid

Analysis Batch: 60035

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 59651

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	996	1047		mg/Kg		102	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	<50.4	U F1	996	1380	F1	mg/Kg		137	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	160	S1+	70 - 130								
o-Terphenyl	127		70 - 130								

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-58714/1-A

Matrix: Solid

Analysis Batch: 58857

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			07/31/23 14:58	1

Lab Sample ID: LCS 880-58714/2-A

Matrix: Solid

Analysis Batch: 58857

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	236.5		mg/Kg		95	90 - 110

Lab Sample ID: LCSD 880-58714/3-A

Matrix: Solid

Analysis Batch: 58857

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	235.0		mg/Kg		94	90 - 110	1	20

Lab Sample ID: 880-31356-A-1-B MS

Matrix: Solid

Analysis Batch: 58857

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	365	F1	250	641.2	F1	mg/Kg		111	90 - 110

Lab Sample ID: 880-31356-A-1-C MSD

Matrix: Solid

Analysis Batch: 58857

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	365	F1	250	636.6		mg/Kg		109	90 - 110	1	20

Eurofins Carlsbad

## QC Association Summary

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

## GC VOA

## Prep Batch: 58815

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-58815/5-A	Method Blank	Total/NA	Solid	5035	

## Analysis Batch: 58964

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Total/NA	Solid	8021B	58990
890-5002-2	BH02	Total/NA	Solid	8021B	58990
MB 880-58815/5-A	Method Blank	Total/NA	Solid	8021B	58815
MB 880-58990/5-A	Method Blank	Total/NA	Solid	8021B	58990
LCS 880-58990/1-A	Lab Control Sample	Total/NA	Solid	8021B	58990
LCSD 880-58990/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	58990
880-31298-A-1-D MS	Matrix Spike	Total/NA	Solid	8021B	58990
880-31298-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	58990

## Prep Batch: 58990

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Total/NA	Solid	5035	
890-5002-2	BH02	Total/NA	Solid	5035	
MB 880-58990/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-58990/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-58990/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-31298-A-1-D MS	Matrix Spike	Total/NA	Solid	5035	
880-31298-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

## Analysis Batch: 59137

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Total/NA	Solid	Total BTEX	
890-5002-2	BH02	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 59651

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Total/NA	Solid	8015NM Prep	
890-5002-2	BH02	Total/NA	Solid	8015NM Prep	
MB 880-59651/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-59651/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-59651/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-5020-A-7-H MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-5020-A-7-I MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 60035

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Total/NA	Solid	8015B NM	59651
890-5002-2	BH02	Total/NA	Solid	8015B NM	59651
MB 880-59651/1-A	Method Blank	Total/NA	Solid	8015B NM	59651
LCS 880-59651/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	59651
LCSD 880-59651/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	59651
890-5020-A-7-H MS	Matrix Spike	Total/NA	Solid	8015B NM	59651
890-5020-A-7-I MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	59651

Eurofins Carlsbad

QC Association Summary

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

GC Semi VOA

Analysis Batch: 60210

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Total/NA	Solid	8015 NM	
890-5002-2	BH02	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 58714

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Soluble	Solid	DI Leach	
890-5002-2	BH02	Soluble	Solid	DI Leach	
MB 880-58714/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-58714/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-58714/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-31356-A-1-B MS	Matrix Spike	Soluble	Solid	DI Leach	
880-31356-A-1-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 58857

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-5002-1	BH01	Soluble	Solid	300.0	58714
890-5002-2	BH02	Soluble	Solid	300.0	58714
MB 880-58714/1-A	Method Blank	Soluble	Solid	300.0	58714
LCS 880-58714/2-A	Lab Control Sample	Soluble	Solid	300.0	58714
LCSD 880-58714/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	58714
880-31356-A-1-B MS	Matrix Spike	Soluble	Solid	300.0	58714
880-31356-A-1-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	58714



Lab Chronicle

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

**Client Sample ID: BH01**  
**Date Collected: 07/27/23 10:05**  
**Date Received: 07/27/23 13:40**

**Lab Sample ID: 890-5002-1**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	58990	08/01/23 10:33	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	58964	08/02/23 10:37	SM	EET MID
Total/NA	Analysis	Total BTEX		1			59137	08/02/23 15:47	SM	EET MID
Total/NA	Analysis	8015 NM		1			60210	08/14/23 20:51	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	59651	08/08/23 15:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60035	08/13/23 23:11	SM	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	58714	07/28/23 11:20	KS	EET MID
Soluble	Analysis	300.0		1			58857	07/31/23 17:50	CH	EET MID

**Client Sample ID: BH02**  
**Date Collected: 07/27/23 10:10**  
**Date Received: 07/27/23 13:40**

**Lab Sample ID: 890-5002-2**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	58990	08/01/23 10:33	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	58964	08/02/23 11:02	SM	EET MID
Total/NA	Analysis	Total BTEX		1			59137	08/02/23 15:47	SM	EET MID
Total/NA	Analysis	8015 NM		1			60210	08/14/23 20:51	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	59651	08/08/23 15:22	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60035	08/13/23 23:33	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	58714	07/28/23 11:20	KS	EET MID
Soluble	Analysis	300.0		1			58857	07/31/23 17:56	CH	EET MID

**Laboratory References:**  
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum  
Project/Site: PLU 18 BRUSHY DRAW WEST CTB

Job ID: 890-5002-1  
SDG: 03C1558251

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-5002-1	BH01	Solid	07/27/23 10:05	07/27/23 13:40	1
890-5002-2	BH02	Solid	07/27/23 10:10	07/27/23 13:40	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300  
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334  
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296  
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

## Chain of Custody

Work Order No: \_\_\_\_\_

www.xenco.com Page 1 of 1

Project Manager:	Ben Beill		Bill to: (if different)	Garrett Green
Company Name:	Enselum, LLC		Company Name:	XTO Energy
Address:	3122 Nat'l Parks Hwy		Address:	3104 E Greene St
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220	
Phone:	989.854.0853	Email:	bbeill@enselum.com	


Work Order Comments

Program: ☐ UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project:

Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐

Deliverables: EDD ☐ ADAPT ☐ Other:

ANALYSIS REQUEST										Preservative Codes	
Project Name:	Pm 18 Bushy D. Saw West CTB Turn Around									None: NO	DI Water: H <sub>2</sub> O
Project Number:	33-13324-103.9279									Cool: Cool	MeOH: Me
Project Location:	Merritts Roberts									HCL: HC	HNO <sub>3</sub> : HN
Sample's Name:	Merritts Roberts									H <sub>2</sub> SO <sub>4</sub> : H <sub>2</sub>	NaOH: Na
PO #:										H <sub>3</sub> PO <sub>4</sub> : HP	
SAMPLE RECEIPT		Temp Blank:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wet Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Parameters					
Samples Received Inact:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Thermometer ID:		710003						
Cooler Custody Seals:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Correction Factor:		-0.2						
Sample Custody Seals:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Temperature Reading:		3.8						
Total Containers:		Corrected Temperature:		3.6							
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont					
BHO1	S	7/27/23	1005	1'	G	1	X	X	X	X	
BHO2	S	7/27/23	1010	1'	G	1	X	X	X	X	
 890-5002 Chain of Custody											
							Incident #: 1056711001 Cost Center: 1056711001 merritts@consolum.				

Total 200.7/6010	200.8/6020:	
8RCRA	13PPM	Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO <sub>2</sub> Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCCLP/SPLP 6010 : 8RCRA	5b As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xeno. Its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xeno will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$850 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negated.

	Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1	<i>Phoebe</i>	<i>Joe W</i>	1.27.23 1340			
3						
5						

Revised Date: 08/25/2020 Rev. 2020.2

## Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-5002-1

SDG Number: 03C1558251

Login Number: 5002

List Number: 1

Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

## Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-5002-1

SDG Number: 03C1558251

Login Number: 5002

List Number: 2

Creator: Teel, Brianna

List Source: Eurofins Midland

List Creation: 07/28/23 10:48 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	





## APPENDIX D

### NMOCD Notifications

---

**From:** [Collins, Melanie](#)  
**To:** [ocd.enviro \(ocd.enviro@emnrd.nm.gov\)](#); [Hamlet, Robert, EMNRD \(Robert.Hamlet@emnrd.nm.gov\)](#); [Bratcher, Michael, EMNRD \(mike.bratcher@emnrd.nm.gov\)](#); [spills@slo.state.nm.us](#)  
**Cc:** [DelawareSpills /SM](#); [Green, Garrett J](#); [Ben Belill](#)  
**Subject:** XTO - Sampling Notification (Week of 7/24/23 - 7/28/23)  
**Date:** Wednesday, July 19, 2023 5:00:47 PM  
**Attachments:** [image001.png](#)

---

[ \*\*EXTERNAL EMAIL\*\* ]

All,

XTO plans to complete final sampling activities at the sites listed below for the week of July 24, 2023.

Wednesday 7/26/23

- PLU 18 Brushy Draw West CTB / nAPP2317055972

Friday 7/27/23

- Corral Canyon Expansion / NRM2021833146
- Muy Wayno 7H / 2RP-5023 NMAP1829649787 (SLO)

Thank you,

*Melanie Collins*



Environmental Technician

[melanie.collins@exxonmobil.com](mailto:melanie.collins@exxonmobil.com)

432-556-3756

**From:** [Collins, Melanie](#)  
**To:** [ocd.enviro \(ocd.enviro@emnrd.nm.gov\)](mailto:ocd.enviro@emnrd.nm.gov); [Harimon, Jocelyn, EMNRD \(Jocelyn.Harimon@emnrd.nm.gov\)](mailto:Harimon, Jocelyn, EMNRD (Jocelyn.Harimon@emnrd.nm.gov)); [Hamlet, Robert, EMNRD \(Robert.Hamlet@emnrd.nm.gov\)](mailto:Hamlet, Robert, EMNRD (Robert.Hamlet@emnrd.nm.gov)); [Bratcher, Michael, EMNRD \(mike.bratcher@emnrd.nm.gov\)](mailto:Bratcher, Michael, EMNRD (mike.bratcher@emnrd.nm.gov))  
**Cc:** [Green, Garrett J; DelawareSpills /SM; Ben Belill](#)  
**Subject:** XTO - 48-Hour Liner Inspection Notification - PLU 18 Brushy Draw West CTB - Incident Number nAPP2317055972  
**Date:** Tuesday, July 25, 2023 12:14:38 PM  
**Attachments:** [image001.png](#)

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[ \*\*EXTERNAL EMAIL\*\* ]

Good morning,

This is sent as a 48-hour notification. XTO is scheduled to inspect the following lined containment listed below on Thursday, July 27, 2023. Please call us with any questions or concerns.

Site: PLU 18 Brushy Draw West CTB  
Incident Number: nAPP2317055972  
Time: 10:30 am MST  
GPS Coordinates: (32.13322, -103.9279)

Thank you,

*Melanie Collins*



Environmental Technician

[melanie.collins@exxonmobil.com](mailto:melanie.collins@exxonmobil.com)

432-556-3756

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 264179

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  264179
	Action Type:  [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2317055972 PLU 18 BRUSHY DRAW WEST CTB, thank you. This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation including pictures of the contoured backfilled excavation surface and a thorough discussion on reseeding mixture, vegetation ratio, timelines, etc..., will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	1/31/2024