W/WINN ANALYTICAL

44 South 122nd E Ave Tulsa OK 74128

918-645-5238

Company Name:	WAPITI OPERATING LLC	Component	Norm Amount %	GPM@14.65(PSIA)
District Name:	WAPITI OPERATING LLC	Methane	99.3336	0.000
Station No:	0363139002	Ethane	0.0258	0.007
Cylinder No:	5	Propane	0.0012	0.000
Producer:	WAPATI ENERGY	Iso-Butane	0.0000	0.000
Station Name:	CANADIAN DISCH.	Normal-Butane	0.0000	0.000
	CANADIAN DISCH.	Iso-Pentane	0.0000	0.000
Assoc Meters		Normal-Pentane	0.0000	0.000
Area:	RATON NM	Hexanes++	0.0000	0.000
Sampled Date:	7/11/2023 2:40 PM	Nitrogen	0.1443	0.000
Analysis Date:	7/24/2023 4:06 PM	Carbon-Dioxide	0.4947	0.000
Effective Date:	8/1/2023	Oxygen	0.0004	0.000
Spot/Composite:		Total Norm Amt:	100.0000	0.007
Pressure:	818.15	C6+ Molecular Weight:	0.000	
Temperature:	96.94	Total Molecular Weight:	16.202	
Ambient Temp:		Component Plus:		
Sampled By:	JPG	Ethane Plus	0.0270	0.007
Comments:		Propane Plus	0.0012	0.000
H2S =	PPM	Butane Plus	0.0000	0.000
Z Factor@14.65 @60F =	0.998		0.0000	0.000
Ideal Gravity:	0.5594	Pentane Plus	0.0000	0.000
Real Gravity:	0.5603			
Water Content:				
Flow Rate:				
PTIL® Ideal CDM F	Pagi CDM Ideal PTII Set	Pool PTU Set I Ideal PTU Dr.	, Bool PT	U.B

BTU @	Ideal GPM	Real GPM	Ideal BTU Sat	Real BTU Sat	Ideal BTU Dry	Real BTU Dry
14.65	0.007	0.007	983.10	985.38	1000.61	1002.60
14.696	0.007	0.007	986.24	988.54	1003.76	1005.76
14.73	0.007	0.007	988.57	990.87	1006.08	1008.09
15.025	0.007	0.007	1008.71	1011.11	1026.23	1028.32

Upload

EMERGENCY GAS VENTING EVENT

1/18/2024 Date:

Time:

Facility Name & Type: Canadian compressor facility

Equipment Involved: Three electric powered recipricating compressors.

Gas Analysis: 0.6 Specific Gravity

Estimated Volume Vented: 167.9 MCF

> The Canadian facility compressors lost electrical power due to ice storm. Another compressor at York Canyon facility went down during the cold weather causing a backup in our looped gathering system. This caused

Reason for Venting: the pressure to increase at the canadian facility and vent through a pressure relief valve.

Compressor mechanics fixed the issue and restarted the York Canyon compressor which reduced the loop

Steps Taken to limit venting: line pressure.

Corrective Action to Prevent

Recurrence of Venting:

Our gathering system is looped so multiple compressor can operate in parallel to compress gas. If only our main Canadian facility looses power It will be isolated from the looped system to prevent an unusual pressure buildup from a second facility to trigger the pressure relief valves.

Detail Venting Information

Line Pressure Vented:; 80 psig Line Temperature: 80 deg F

2 Inches (full port ball valve) Size of Valve Vented:

Percent open controlling flow: 100%

Venting Duration 90 Minutes Note: Operator estimated venting was roughly 1.5 hours

Vent Calculations

T_i =	80 degF	MW =	16.04 lb / lbmol	Venting Event Information
P_i =	15 psig	k =	1.597	80 deg F Line Temp
P_o =	1 psig	SG =	0.6	15 psig Line Pressure
C_d =	0.85	g_c =	32.17 ft-lbm/lbf-sec^2	2" full port ball valve

	Atm_P 15.025 psi	R =	1545.3 ft-lbf/lbmol degR	90 minute duration
--	------------------	-----	--------------------------	--------------------

ID of Vent	2.000	in
Percent Open	100%	
Orifice Area	3.142	in^2

m_dot =	1.428 lbm/sec
m_dot =	5140.7 lbm/hr
Q =	2.686 MMSCFD

or 111,910 scf/hr

q = 111,910 scf/hr q = 1,865 scf/m

q @90 minutes = 167.9 Mscf

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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 309812

DEFINITIONS

Operator:	OGRID:
Wapiti Operating, LLC	328741
1251 Lumpkin Rd	Action Number:
Houston, TX 77043	309812
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 309812

Phone:(505) 476-3470 Fax:(505) 476-3462			
0	UESTIONS		
Operator:		OGRID:	
Wapiti Operating, LLC		328741	
1251 Lumpkin Rd Houston, TX 77043		Action Number: 309812	
Houston, 1X 17043		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2206941672] Canadian	n River Tank Battery	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a			
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or fla	aring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may b	e a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a	No		
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in	No		
existence			
-			
Equipment Involved	T		
Primary Equipment Involved	Flow Line - Production		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	99		
Nitrogen (N2) percentage, if greater than one percent	0		
Hydrogen Sulfide (H2S) PPM, rounded up			
	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 309812

Phone:(505) 476-3470 Fax:(505) 476-3462			
QUESTI	ONS (continued)		
Operator:	OGRID:		
Wapiti Operating, LLC 1251 Lumpkin Rd	328741 Action Number:		
Houston, TX 77043	309812		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	[o ize] forming and or i taking (o ize)		
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	01/18/2024		
Time vent or flare was discovered or commenced	01:00 PM		
Time vent or flare was terminated	02:30 PM		
Cumulative hours during this event	2		
Canadate field daining and orone			
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Flow Line - Production Natural Gas Vented Released: 168 Mcf Recovered: 0 Mcf Lost: 168 Mcf.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	M.		
·	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Equipment shut down again due to electric failure while repairs were being made to the system.		
Steps taken to limit the duration and magnitude of vent or flare	Repaired the problem and restarted everything.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will isolate the flowline sooner to prevent pressure build up.		

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ACKNOWLEDGMENTS

Action 309812

ACKNOWLEDGMENTS

Operator:	OGRID:
Wapiti Operating, LLC	328741
1251 Lumpkin Rd	Action Number:
Houston, TX 77043	309812
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District III

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CONDITIONS

Action 309812

CONDITIONS

Operator:	OGRID:
Wapiti Operating, LLC	328741
1251 Lumpkin Rd	Action Number:
Houston, TX 77043	309812
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
rmadison	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/31/2024