

## Certificate of Analysis

Number: 6030-21100297-007A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Fuller 13/12 Battery VRT Station Number: N/A

Station Location: Mewbourne Sample Point: VRT

Instrument: 6030\_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 09/13/2021 15:05 PM

Analyzed: 09/13/2021 15:05 PM 11/02/2021 08:51:09 by EJR

Nov. 04, 2021

Sample Of: Michael Mirabal
Sample Of: Gas Spot
Sample Date: 10/28/2021 02:26

Sample Conditions: 40 psig Ambient: 71 °F Effective Date: 10/28/2021 02:26

Method: GPA 2286 Cylinder No: 5030-00454

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	22.641
Nitrogen	1.916	1.89500	1.300		GPM TOTAL C3+	16.898
Methane	23.639	23.38200	9.183		GPM TOTAL iC5+	4.388
Carbon Dioxide	0.130	0.12900	0.139			
Ethane	21.436	21.20300	15.608	5.743		
Propane	24.846	24.57600	26.531	6.857		
Iso-butane	4.705	4.65400	6.622	1.542		
n-Butane	13.016	12.87500	18.320	4.111		
Iso-pentane	3.013	2.98000	5.264	1.104		
n-Pentane	3.705	3.66500	6.474	1.346		
Hexanes Plus	4.692	4.64100	10.559	1.938		
	101.098	100.00000	100.000	22.641		
Calculated Physical I	Properties	Total		C6+		
Relative Density Real	Gas	1.4309	1	3.1951		
Calculated Molecular \	Weight	40.85	;	92.54		
Compressibility Factor	•	0.9848	}			
<b>GPA 2172 Calculation</b>	n:					
<b>Calculated Gross BT</b>	U per ft <sup>3</sup> @ 14.696 ¡	osia & 60°F				
Real Gas Dry BTU		2335	;	5004		
Water Sat. Gas Base I	BTU	2294	ļ	4917		
Ideal, Gross HV - Dry	at 14.696 psia	2299.5	;	5004.0		
Ideal, Gross HV - Wet	·	2259.4	-	0.000		
Comments: H2S Fie	ld Content 0 ppm					

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



# Certificate of Analysis

Number: 6030-21100297-007A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Fuller 13/12 Battery VRT

Station Number: N/A

Station Location: Mewbourne

Sample Point: **VRT** 

Analyzed:

11/04/2021 06:03:39 by EJR

Sampled By: Michael Mirabal Sample Of: Gas

Spot Sample Date: 10/28/2021 02:26

Nov. 04, 2021

Sample Conditions: 40 psig Method: GPA 2286 Cylinder No: 5030-00454

### **Analytical Data**

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	0.000	0.000	
Nitrogen	1.895	1.300	
Methane	23.382	9.183	
Carbon Dioxide	0.129	0.139	
Ethane	21.203	15.608	5.743
Propane	24.576	26.531	6.857
Iso-Butane	4.654	6.622	1.542
n-Butane	12.875	18.320	4.111
Iso-Pentane	2.980	5.264	1.104
n-Pentane	3.665	6.474	1.346
i-Hexanes	1.160	2.404	0.472
n-Hexane	0.817	1.719	0.340
Benzene	0.056	0.105	0.016
Cyclohexane	0.401	0.824	0.138
i-Heptanes	0.866	1.996	0.360
n-Heptane	0.293	0.722	0.137
Toluene	0.086	0.195	0.029
i-Octanes	0.712	1.833	0.320
n-Octane	0.065	0.184	0.034
Ethylbenzene	0.004	0.007	0.002
Xylenes	0.043	0.114	0.017
i-Nonanes	0.113	0.336	0.057
n-Nonane	0.017	0.053	0.010
Decanes Plus	0.008	0.067	0.006
	100.000	100.000	22.641



## Certificate of Analysis

Number: 6030-21100297-007A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Fuller 13/12 Battery VRT

Station Number: N/A

Station Location: Mewbourne

Sample Point: **VRT** 

11/04/2021 06:03:39 by EJR Analyzed:

Sampled By: Sample Of:

Michael Mirabal Gas Spot

Sample Date:

10/28/2021 02:26

Nov. 04, 2021

Sample Conditions: 40 psig Method: **GPA 2286** 5030-00454 Cylinder No:

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	40.85	149.30
GPA 2172 Calculation:		
Calculated Gross BTU per ft <sup>3</sup> @ 14.	696 psia & 60°F	
Real Gas Dry BTU	2334.9	8240.8
Water Sat. Gas Base BTU	2294.2	7974.3
Relative Density Real Gas	1.4309	5.1548
Compressibility Factor	0.9848	
Ideal, Gross HV - Wet	2259.4	
Ideal, Gross HV - Dry at 14.696 psia	2299.5	
Net BTU Dry Gas - real gas	2146	
Net BTU Wet Gas - real gas	2109	

Comments: H2S Field Content 0 ppm

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

## Mewbourne Oil Company

## Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR \* Oil Production Volume (BBL)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 308824

#### **DEFINITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	308824
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 308824

Phone: (505) 476-3470 Fax: (505) 476-3462			
٥	UESTIONS		
Operator:		OGRID:	
MEWBOURNE OIL CO		14744	
P.O. Box 5270 Hobbs, NM 88241		Action Number: 308824	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		•	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2125737241] FULLE	[fAPP2125737241] FULLER 13/12 BATTERY	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Yes		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
<b>-</b>			
Equipment Involved			
Primary Equipment Involved	Other (Specify)		
Additional details for Equipment Involved. Please specify	VRU		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	23		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (62) percentage, if greater than one percent	U		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 308824

QUESTIONS	(continued)
-----------	-------------

Operator:  MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID:  14744  Action Number: 308824  Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/24/2024	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:00 PM	
Cumulative hours during this event	23	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Other (Specify)   Natural Gas Flared   Released: 102 Mcf   Recovered: 0 Mcf   Lost: 102 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Volume calculated	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Eleving Reculting from Downstream Activity		
Venting or Flaring Resulting from Downstream Activity	T	
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Sales line pressure exceeded VRU maximum discharge pressure capabilities.	
Steps taken to limit the duration and magnitude of vent or flare	Monitored line pressure until it dropped back to acceptable levels and started VRU.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continued routine preventive maintenance and daily operational inspections	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 308824

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	308824
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 308824

#### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	308824
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Cı	reated By		Condition Date
Z	dacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/31/2024