District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2403357992
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

g Resources, LL ringresources.co Energy Court		Incident #	Celephone: 505-4	: nAPP2403357992
	om	Incident #	(assigned by OCD)	: nAPP2403357992
	om			
Energy Court		Farming	ton, New Mexico	o 87401
	_			
	Location (of Release S	Source	
			188 imal places)	
93H		Site Type:	: Well Site	
Date Release Discovered: 1/31/2024 API#		API# (if ap	pplicable): 30-043-21	308
Township	Range	Cou	nty	
22N	7W	Sand	loval	
] Released (Select all th	Nature and	Volume of	c justification for the	
☐ Crude Oil Volume Released (bbls) 10 bbls ☒ Produced Water Volume Released (bbls) 227 bbls		Volume Recovered (bbls) 10 bbls		
	` ′		Volume Recovered (bbls) 227 bbls	
Is the concentration of dissolved chloride in produced water >10,000 mg/l?		loride in the	Yes N	O
Saucea water >1	Condensate Volume Released (bbls)		Volume Recovered (bbls)	
	(bbls)		Volume Reco	vered (bbls)
	` ′		Volume Reco Volume Reco	
	Township 22N Federal Triba Released (Select all the olume Released (olume R	Page 1/2024 Township Range 22N 7W Federal Tribal Private (Notature and Released (Select all that apply and attach colume Released (bbls) 10 bbls olume Released (bbls) 227 bbls	Site Type Site Type	Site Type: Well Site Site Type: Well Site Site Type: Well Site API# (if applicable): 30-043-21 Township Range County 22N 7W Sandoval Federal Tribal Private (Name: Nature and Volume of Release Released (Select all that apply and attach calculations or specific justification for the olume Released (bbls) 10 bbls Volume Recoolume Released (bbls) 227 bbls Volume Recoolume R

was shut it immediately upon discovery. A water truck was called to sight and recovered all liquids that were released, and liner was pressure washed clean. The failed burner tube was replaced with a new one. Volume was determined by tank SCADA trend

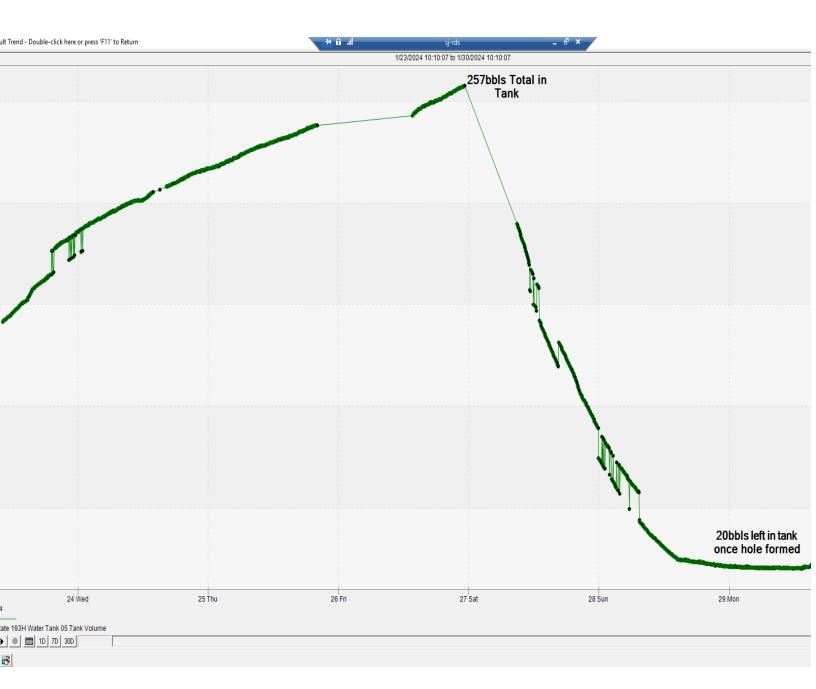
that shows volume of contents in the tank before failure and volume once tank was shut in.

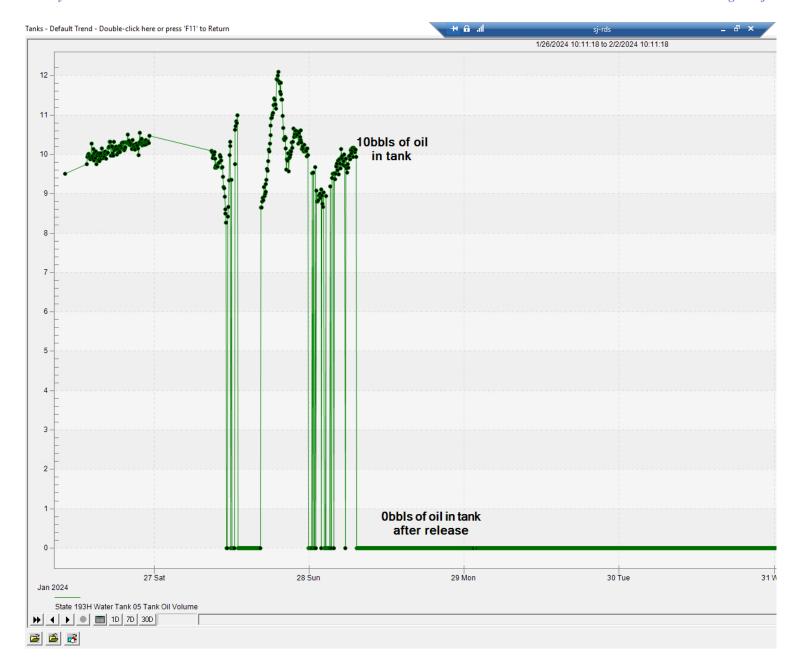
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1	age	- A	v	, ,

Incident ID	nAPP2323051316
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release? The Volume of the release.			
19.15.29.7(A) NMAC?				
⊠ Yes □ No				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? A voice mail was left with Nelson Velez of the OCD and Tami Knight with the SLO on 2/1/2024 at approximately 2:45pm. A follow up email was sent at approximately 5:01pm.				
	Initial Response			
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and the environment.			
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and managed appropriately.			
If all the actions describe	d above have <u>not</u> been undertaken, explain why:			
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred			
within a lined containmen	at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:Chad S	nellTitle:HSE Lead			
Signature:	Date: <u>2/09/2024</u>			
email: <u>csnell@endur</u>	ingresources.com Telephone: 505-444-0586			
OCD Only				
Received by:	Date:			

STATE 2207 36D 193H TANK VOLUME TREND FOR VOLUME CALCUATIONS





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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 313314

QUESTIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	313314
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2403357992	
Incident Name	NAPP2403357992 STATE 2207 36D 193H @ 30-043-21308	
Incident Type	Release Other	
Incident Status	Initial C-141 Received	
Incident Well	[30-043-21308] STATE 2207 36D #193H	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	STATE 2207 36D 193H	
Date Release Discovered	01/31/2024	
Surface Owner	State	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Release Other	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Corrosion Separator Crude Oil Released: 10 BBL Recovered: 10 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion Separator Produced Water Released: 227 BBL Recovered: 227 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 313314

Phone:(505) 476-3470 Fax:(505) 476-3462	
OUEST	10NS (continued)
Operator: ENDURING RESOURCES, LLC	OGRID: 372286
6300 S Syracuse Way, Suite 525 Centennial, CO 80111	Action Number: 313314
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ilation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative sted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech

Email: hhuntington@enduringresources.com

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QUESTIONS, Page 3

Action 313314

QUESTIONS (continued)

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	313314
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.			
What method was used to determine the depth to ground water	Not answered.			
Did this release impact groundwater or surface water	Not answered.			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Not answered.			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.			
An occupied permanent residence, school, hospital, institution, or church	Not answered.			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.			
Any other fresh water well or spring	Not answered.			
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.			
A wetland	Not answered.			
A subsurface mine	Not answered.			
An (non-karst) unstable area	Not answered.			
Categorize the risk of this well / site being in a karst geology	Not answered.			
A 100-year floodplain	Not answered.			
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.			

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 313314

CONDITIONS

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6300 S Syracuse Way, Suite 525	Action Number:
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CONDITIONS

Crea	ited By	Condition	Condition Date
scv	wells	None	2/12/2024