GRI GlyCalc Information

Meter Number: -- Flow Pressure: 58

 Meter Name:
 Carson CS 2-16-2023
 Flow Temp: 41

 Location:
 Carson CS
 H20, Lb/MMCF: -

 Sample Date:
 2/16/2023
 H2S, ppmmol: -

File name Carson CS 2-16-2023_1.D Type: Spot

Pulled by: Phil Cowan

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.8178	1.6420	0.7334
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	4.0356	5.1575	2.3328
Oxygen	0.0327	0.0477	0.0152
Methane	74.7603	54.7178	66.5971
Ethane	9.6473	13.2346	13.5569
Propane	6.6914	13.4616	9.6868
Isobutane	0.8218	2.1791	1.4130
n-Butane	1.9370	5.1362	3.2087
Isopentane	0.4320	1.4220	0.8302
n-Pentane	0.3871	1.2740	0.7372
Cyclopentane	0.0571	0.1828	0.0889
n-Hexane	0.0781	0.3069	0.1686
Cyclohexane	0.0287	0.1102	0.0513
Other Hexanes	0.1700	0.6636	0.3531
Heptanes	0.0505	0.2298	0.1194
Methylcyclohexane	0.0206	0.0921	0.0434
2,2,4 Trimethylpentane	0.0000	0.0000	0.0000
Benzene	0.0113	0.0403	0.0167
Toluene	0.0075	0.0315	0.0132
Ethylbenzene	0.0002	0.0009	0.0004
Xylenes	0.0012	0.0057	0.0024
C8+ Heavies	0.0121	0.0636	0.0314
Total	100.0000	100.0000	100.0000

Constants Used: GPA Standard 2145-16 (FPS)

Gas Loss Calcuations TL Rhodes C3E

Release Parameters:

Pipeline	Purging	Calculation
-----------------	---------	-------------

Diameter of leak (inches)	2	
Operating Pressure PSIA	123	
Duration of Leak (Days)	0.0138	
	162.9504	MCF (Gas Loss)

% Natural Gas 100 Total Gas Loss 162.9504

Emission Factors:

gm-Moles/scf 1.263 5 gm/lbs 454

Components(Mol%)

N2	0.1858
CO2	1.7153
C1 (ethane)	7.73
C2 (propane)	3.42
C3 (methane)	84.24
iC4 (Isobutane)	5.81
nC4 (butane)	0.86
iC5 (iso-pentane)	0.23
nC5 (n-pentane)	1.89
C6+ (heptane)	0.1
Avg MW(Total)	45.71
Avg MW(VOC)	45.80
BTU/SCF	2571.53

	Emissions to
Gas	Atmosphere
Loss	VOC (LBS)
162.9504 MCF	19329.36

Final Report: 2/12/2024 8:43 AM

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 313470

DEFINITIONS

Operator:		OGRID:
E	Enterprise Field Services, LLC	241602
F	PO Box 4324	Action Number:
H	Houston, TX 77210	313470
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 313470

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator:	ROLOTIONO	OGRID:
Enterprise Field Services, LLC		241602
PO Box 4324 Houston, TX 77210		Action Number: 313470
		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing t	with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2122931016] ENTER	RPRISE FARMINGTON GS
	•	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidan	ce.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or m	av be a maior or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	· · · · · · · · · · · · · · · · · · ·
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	1	
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	84	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
oxygen (ez) persenage, ii greater than one persent	v	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 313470

QUESTIONS (continued)		
Operator:	OGRID:	
Enterprise Field Services, LLC	241602	
PO Box 4324	Action Number:	
Houston, TX 77210	313470	

Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced 02/08/2024	
Time vent or flare was discovered or commenced	10:50 AM
Time vent or flare was terminated	11:10 AM
Cumulative hours during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Liquids Unloading Pipeline (Any) Natural Gas Vented Released: 163 Mcf Recovered: 0 Mcf Lost: 163 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False	
Please explain reason for why this event was beyond this operator's control	Not answered.	
Steps taken to limit the duration and magnitude of vent or flare	None	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None	

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ACKNOWLEDGMENTS

Action 313470

ACKNOWLEDGMENTS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	313470
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 313470

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	313470
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
tjlong	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/12/2024