PERCENT OF PROCEEDS STATEMENT

Gross

Page 1, of 7

Recipient:

Exempt

6:29:31AM

14.730

Pressure Base

Net

Value

\$8,524.17

1179911 (Fixed Recovery) BUCKHORN PRODUCTION LLC Midstrēam. Lease Information Settle ID Payment ID Lease Name Facility Name State Contract ID Operator Name/ID BUCKHORN PRODUCTION LLC 726121-00 726121-00 WASP 2 STATE #1 NM SUPERSYSTEM NM EUN0948PURB 1179911.00

December 2023 Production Date: January 24, 2024 Statement Date:

Settlement Summary

LOW System Component Residue Fees &

Value Value Adjustments Value Value January 2024 3.20699 Accounting Date: Rate per MCF: \$8,524.17 0.00 0.00 104151 Rate per MMBTU: 2.33219 \$7,818.13 \$3,705.77 \$2,999.73 0.00 0.00 0.00 0.00 Run ID:

| Wellhead Information | | | | | | Component | Settlement | | | | |
|----------------------------|-----------------|-------------------|---------------|------------------------|---------------------|----------------------|-----------------|----------|-----------------------|-----------|--------------------|
| Gross WH : | MCF 2,658.00 | MMBTU 3,655.00 | | Theoretical Gallons | Fixed Recoveries | Allocated Gallons | Shrink MMBTU | Contract | Settlement Gallons | Price | Component Value |
| Allocation Decimal: | 1.0000000 | 1.0000000 | | | | | | | | | |
| Paystation: | 2,658.00 | 3,655.00 | ETHANE | 10,413.05 | 0.7500 | 7,809.79 | 518.10 | 100.00 | 7,809.79 | 0.0185821 | \$145.12 |
| | | | PROPANE | 5,879.01 | 0.9300 | 5,467.48 | 500.62 | 100.00 | 5,467.48 | 0.5234881 | \$2,862.16 |
| Contractual Field | -186.06 | -255.85 | ISO-BUTANE | 818.46 | 0.9800 | 802.09 | 79.91 | 100.00 | 802.09 | 0.9524251 | \$763.93 |
| Deducts: Net Delivered: | 2,471.94 | 3,399.15 | NORMAL BUTANE | 1,928.86 | 0.9800 | 1,890.28 | 196.10 | 100.00 | 1,890.28 | 0.8880191 | \$1,678.60 |
| Net Delivered: | 2,4/1.94 | 3,399.13 | PENTANES PLUS | 1,923.91 | 0.9800 | 1,885.43 | 213.96 | 100.00 | 1,885.43 | 1.2561131 | \$2,368.32 |
| Wellhead BTU | (14.730D): | 1.3751 | | | | | | | | | |
| Gas Factor: | 0.0000 | | | | | | | | | | |
| | | | | 20,963.29 | • | 17,855.07 | 1,508.69 | - | 17.855.07 | | \$7,818.13 |

| | | | | | Residue Settlement | | | | | | |
|------------------------|----------|---------------------------|------------------------|----------------------|--------------------|--------------------|----------------------|--------------|-----------------------|-----------|------------------|
| Net Delivered MMBTU | Shrink | Contractual Fuel/Flare | Theoretical Residue | Allocated Residue | | Net Residue MCF | Net Residue MMBTU | Settlement % | Settlement Residue | Price | Residue Value |
| 3,399.15 | 1,508.69 | 203.95 | 1,686.51 | 1,686.51 | | 1,700.45 | 1,686.51 | 100.00 | 1,686.51 | 2.1973000 | \$3,705.77 |

| Fees / Adjustments | Fee Rate | Value |
|-------------------------------|----------|------------|
| Compression | 0.2857 | \$759.38 |
| Gathering | 0.2400 | \$637.88 |
| N2 Handling Fee | 0.0758 | \$344.93 |
| New Mexico Gas Processors Tax | 0.0282 | \$72.91 |
| Processing | 0.4457 | \$1,184.63 |
| | | |
| | | |
| | | |
| Plant Product Volumes | | |
| | 1.0527 | |
| Plant BTU | 1.0527 | |
| | | |
| | | |
| | | |

| Components | Mol % | GPM |
|----------------|----------|--------|
| Helium | 0.0000 | |
| Nitrogen | 3.7128 | |
| Carbon Dioxide | 0.0916 | |
| H2S | 0.0000 | |
| Other Inerts | 0.0000 | |
| Methane | 66.4620 | |
| Ethane | 15.6841 | 4.2125 |
| Propane | 8.5958 | 2.3783 |
| Iso Butane | 1.0075 | 0.3311 |
| Nor Butane | 2.4644 | 0.7803 |
| Iso Pentane | 0.6550 | 0.2406 |
| Nor Pentane | 0.6766 | 0.2463 |
| Hexanes Plus | 0.6502 | 0.2914 |
| Totals | 100.0000 | 8.4805 |

| Contacts | | | | | | |
|--|--|--|--|--|--|--|
| ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM | CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM | | | | | |
| MEASUREMENT: MEASUREMENT@P66.COM | TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM | | | | | |
| Comments | | | | | | |
| | | | | | | |
| | | | | | | |
| GENERAL: | | | | | | |
| CONTRACT: | | | | | | |
| | | | | | | |

| Date | Hours On | Gas Volume |
|-----------|----------|------------|
| 2/1/2024 | 24 | 65 |
| 2/2/2024 | 24 | 122 |
| 2/3/2024 | 24 | 131 |
| 2/4/2024 | 24 | 98 |
| 2/5/2024 | 7 | 18 |
| 2/6/2024 | 7 | 18 |
| 2/7/2024 | 7 | 22 |
| 2/7/2024 | 7 | 18 |
| 2/8/2024 | 7 | 18 |
| 2/9/2024 | 7 | 18 |
| 2/10/2024 | 7 | 17 |
| 2/11/2024 | 7 | 17 |

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 313841

DEFINITIONS

| Operator: | OGRID: |
|--------------------------------|--|
| HARVARD PETROLEUM COMPANY, LLC | 10155 |
| P.O. Box 936 | Action Number: |
| Roswell, NM 88202 | 313841 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 313841

| Phone:(505) 476-3470 Fax:(505) 476-3462 | | | |
|--|--------------------------------------|--|--|
| C | QUESTIONS | | |
| Operator: | (OLOTIOI4O | OGRID: | |
| HARVARD PETROLEUM COMPANY, LLC | | 10155 | |
| P.O. Box 936 Roswell, NM 88202 | | Action Number: 313841 | |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) | |
| QUESTIONS | | | |
| Prerequisites | | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve | these issues before continuing w | vith the rest of the questions. | |
| Incident Well | Unavailable. | | |
| Incident Facility | [fAPP2201642944] WASF | 2 STATE 1H,2,3H | |
| | • | | |
| Determination of Reporting Requirements | | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers a | and may provide addional guidand | ee. | |
| Was this vent or flare caused by an emergency or malfunction | Yes | | |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes | | |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/o | r flaring of natural gas. | |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during | venting and/or flaring that is or ma | ay be a major or minor release under 19.15.29.7 NMAC. | |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | | |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | | |
| | | | |
| Equipment Involved | | | |
| Primary Equipment Involved | Not answered. | | |
| Additional details for Equipment Involved. Please specify | Not answered. | | |
| Description Operation of March 1 of March 1 of Florid Natural Operation | | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | | |
| Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage | 00 | | |
| | 66 | | |
| Nitrogen (N2) percentage, if greater than one percent | 4 | | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 | | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 | | |
| Oxygen (02) percentage, if greater than one percent | 0 | | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specification. | cifications for each gas. | | |
| Methane (CH4) percentage quality requirement | Not answered. | | |
| Nitrogen (N2) percentage quality requirement | Not answered. | | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | | |
| Oxygen (02) percentage quality requirement | Not answered. | | |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 313841

| Phone: (505) 476-3470 Fax: (505) 476-3462 | ONS (continued) | | |
|---|---|--|--|
| Operator: | ONS (continued) OGRID: | | |
| HARVARD PETROLEUM COMPANY, LLC | 10155 | | |
| P.O. Box 936 Roswell, NM 88202 | Action Number: 313841 | | |
| Noowon, Nin 66262 | Action Type: | | |
| | [C-129] Venting and/or Flaring (C-129) | | |
| QUESTIONS | | | |
| Date(s) and Time(s) | | | |
| Date vent or flare was discovered or commenced | 02/02/2024 | | |
| Time vent or flare was discovered or commenced | 12:00 AM | | |
| Time vent or flare was terminated | 11:59 PM | | |
| Cumulative hours during this event | 24 | | |
| | | | |
| Measured or Estimated Volume of Vented or Flared Natural Gas | | | |
| Natural Gas Vented (Mcf) Details | Not answered. | | |
| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 122 Mcf Recovered: 0 Mcf Lost: 122 Mcf. | | |
| Other Released Details | Not answered. | | |
| | | | |
| | | | |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. | | |
| | | | |
| | | | |
| Venting or Flaring Resulting from Downstream Activity | | | |
| | Τ | | |
| Was this vent or flare a result of downstream activity | No | | |
| Was notification of downstream activity received by this operator | Not answered. | | |
| Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare | Not answered. | | |
| Time notified of downstream activity requiring this vent or flare | Not answered. | | |
| Time notified of downstream activity requiring this vent of fiare | Not answered. | | |
| Steps and Actions to Prevent Waste | | | |
| For this event, this operator could not have reasonably anticipated the current event | | | |
| and it was beyond this operator's control. | True | | |
| | | | |
| | | | |
| Please explain reason for why this event was beyond this operator's control | Maintenance on battery. | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Steps taken to limit the duration and magnitude of vent or flare | None | | |
| | | | |
| | | | |
| | | | |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | None | | |

Action 313841

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

| Operator: | OGRID: | | |
|--------------------------------|--|--|--|
| HARVARD PETROLEUM COMPANY, LLC | 10155 | | |
| P.O. Box 936 | Action Number: | | |
| Roswell, NM 88202 | 313841 | | |
| | Action Type: | | |
| | [C-129] Venting and/or Flaring (C-129) | | |

ACKNOWLEDGMENTS

| | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| ব | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| < | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| < | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 313841

CONDITIONS

| Operator: | OGRID: |
|--------------------------------|--|
| HARVARD PETROLEUM COMPANY, LLC | 10155 |
| P.O. Box 936 | Action Number: |
| Roswell, NM 88202 | 313841 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|-------------------|
| hmilne | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 2/13/2024 |