# **Green, Garrett J**

From: Green, Garrett J

Sent: Wednesday, January 31, 2024 9:56 AM

**To:** 'Bratcher, Michael, EMNRD'

Subject: RE: [EXTERNAL] XTO 24 Hour Notification - 1/30/2024

Mike,

My apologies please the corrected notification.

This is notification of a flare fire that occurred today, 1/30/2024 at PLU 411. Fire immediately burned out on pad and no injuries or damage occurred. Details will be provided in a NOR and C-141 submission.

GPS: 32.19299,-103.78083

Thanks,

### **Garrett Green**

Environmental Advisor
Delaware Business Unit
(575) 200-0729
Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

From: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Sent: Wednesday, January 31, 2024 8:10 AM

To: Green, Garrett J <garrett.green@exxonmobil.com>

Subject: FW: [EXTERNAL] XTO 24 Hour Notification - 1/30/2024

## External Email - Think Before You Click

Garrett,

Can you please send coordinates when you have a chance?

Thanks,

Mike Bratcher ● Incident Supervisor Environmental Bureau EMNRD - Oil Conservation Division 506 W. Texas Ave | Artesia, NM 88210 (575) 626-0857 | mike.bratcher@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Wells, Shelly, EMNRD < Shelly. Wells@emnrd.nm.gov>

Sent: Tuesday, January 30, 2024 4:04 PM

To: Romero, Rosa, EMNRD < RosaM.Romero@emnrd.nm.gov >; Bratcher, Michael, EMNRD

<mike.bratcher@emnrd.nm.gov>

Subject: FW: [EXTERNAL] XTO 24 Hour Notification - 1/30/2024

From: Green, Garrett J <garrett.green@exxonmobil.com>

Sent: Tuesday, January 30, 2024 3:51 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov >

Cc: Ruth, Amy <amy.ruth@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>

Subject: [EXTERNAL] XTO 24 Hour Notification - 1/30/2024

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

This is notification of a flare fire that occurred today, 1/30/2024. Fire immediately burned out on pad and no injuries or damage occurred. Details will be provided in a NOR and C-141 submission.

Thanks,

## **Garrett Green**

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Location:	PLU 411 Battery		
Spill Date:	1/30/2024		
	Area 1		•
Approximate A	rea =	1919.10	sq. ft.
Average Satura	tion (or depth) of spill =	0.75	inches
Average Porosity Factor = 0.03			
VOLUME OF LEAK			
Total Crude Oil	=	0.64	bbls
Total Produced	Water =		bbls
	Area 2		
Approximate A	rea =	1279.40	sq. ft.
Average Satura	tion (or depth) of spill =	0.06	inches
Average Porosi	ty Factor =	0.15	
VOLUME OF LEAK			
Total Crude Oil	=	0.18	bbls
Total Produced	Water =		bbls

TOTAL VOLUME OF LEAK		
Total Crude Oil =	0.82	bbls
Total Produced Water = bbls		bbls
TOTAL VOLUME RECOVERED		
Total Crude Oil =		bbls
Total Produced Water = bbls		bbls

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 314070

# **QUESTIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	314070
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2404456492
Incident Name	NAPP2404456492 PLU 411 BATTERY @ 0
Incident Type	Fire
Incident Status	Initial C-141 Received

Location of Release Source		
Please answer all the questions in this group.		
Site Name	PLU 411 Battery	
Date Release Discovered	01/30/2024	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Fire	
Did this release result in a fire or is the result of a fire	Yes	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications f	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Other   Other (Specify)   Crude Oil   Released: 1 BBL   Recovered: 0 BBL   Lost: 1 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Separator loaded up and sent fluids to flare.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 314070

Phone:(505) 476-3470 Fax:(505) 476-3462		
QUE	STIONS (continued)	
Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707		OGRID:
QUESTIONS		[6]
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to de	etermine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a majo release	(2) an unauthorized	ajor release" determine using: d release of a volume that: fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural ga	s (i.e. gas only) are to be submitted	d on the C-129 form.
Initial Response		
The responsible party must undertake the following actions immediately unless they could create	e a safety hazard that would result	in injury.
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbe pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence relactions to date in the follow-up C-141 submission. If remedial efforts have been successfully con Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure	npleted or if the release occurred w	vithin a lined containment area (see Subparagraph (a) of Paragraph (5) of
I hereby certify that the information given above is true and complete to the best of r to report and/or file certain release notifications and perform corrective actions for r the OCD does not relieve the operator of liability should their operations have failed water, human health or the environment. In addition, OCD acceptance of a C-141 relocal laws and/or regulations.	eleases which may endanger to adequately investigate and	public health or the environment. The acceptance of a C-141 report by remediate contamination that pose a threat to groundwater, surface
Lhereby agree and sign off to the above statement	Name: Garrett Green Title: SHE Coordinator	

Email: garrett.green@exxonmobil.com

Date: 02/13/2024

I hereby agree and sign off to the above statement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 314070

<b>QUESTIONS</b>	(continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	314070
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.	
What method was used to determine the depth to ground water	Not answered.	
Did this release impact groundwater or surface water	Not answered.	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Not answered.	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.	
An occupied permanent residence, school, hospital, institution, or church	Not answered.	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.	
Any other fresh water well or spring	Not answered.	
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.	
A wetland	Not answered.	
A subsurface mine	Not answered.	
An (non-karst) unstable area	Not answered.	
Categorize the risk of this well / site being in a karst geology	Not answered.	
A 100-year floodplain	Not answered.	
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission No		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 314070

# **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	314070
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### CONDITIONS

Created By		Condition Date
scwells	None	2/13/2024