District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1913729531
District RP	2RP-5422
Facility ID	
Application ID	pAB1913728922

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # *(assigned by OCD)* NAB1913729531
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.248381° Longitude -103.859348°
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Big Sinks 2-24-30 State Battery	Site Type Bulk Storage and Separation Facility
Date Release Discovered 4/25/2019	API# *(if applicable)* 30-015-39246

Unit Letter	Section	Township	Range	County
E	2	24S	30E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (*Name:* New Mexico)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 70	Volume Recovered (bbls) 0
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Fluids were released to the well pad and the pasture south of the well pad due to an open valve on a circulating pump. The valve was closed to stop the release of fluids. Additional third party resources have been retained to assist with remediation.

Form C-141
Page 2

State of New Mexico
Oil Conservation Division

Incident ID	NAB1913729531
District RP	2RP-5422
Facility ID	
Application ID	pAB1913728922

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume of 25 barrels or more

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Notice provided by Amy Ruth to Mike Bratcher, Rob Hamlet, Victoria Venegas and Jim Griswold (NMOCD), and Ryan Mann (SLO) on 4/26/2019 by email

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:
N/A

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell
Title: SH&E Supervisor
Signature:
Date: 5/2/2019
email: Kyle_Littrell@xtoenergy.com
Telephone: 432-221-7331

OCD Only

Received by:
Date: 5/17/2019

Location:	Big Sinks 2-24-30 St Btry (30-015-39246)	
Spill Date:	4/25/2019	

Approximate Area=	6,293	ft^2
Average Saturation (or depth) of Spill=	5.00	inches

Approximate Oil %	100	
Average Porosity Factor=	0.15	

VOLUME OF LEAK		
Total Oil=	70	barrels
Total Produced Water=	0	barrels

Incident ID	NAB1913729531
District RP	2RP-5422
Facility ID	
Application ID	pAB1913728922

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☒ Yes ☐ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	NAB1913729531
District RP	2RP-5422
Facility ID	
Application ID	pAB1913728922

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Garrett Green Title: Environmental Coordinator

Signature:  Date: 9/29/23

email: garrett.green@exxonmobil.com Telephone: (575)-200-0729

OCD Only

Received by: Date:

Form C-141
Page 6

State of New Mexico
Oil Conservation Division

Incident ID	NAB1913729531
District RP	2RP-5422
Facility ID	
Application ID	pAB1913728922

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Garrett Green Title: Environmental Coordinator

Signature:  Date: 9/29/23

email: garrett.green@exxonmobil.com Telephone: 575-200-0729

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

ENSOLUM

September 27, 2023

New Mexico Energy Minerals and Natural Resources Department
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Supplemental Closure Request
Big Sinks 2-24-30 State Battery
Incident Number NAB1913729531
Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Supplemental Closure Request* to document additional confirmation soil sampling results following the final excavation of residual soil impacts on top of a third-party pipeline at the Big Sinks 2-24-30 State Battery (Site). Based on removal of all residually impacted soil at the Site and confirmation soil samples documenting the absence of impacted soil, XTO is submitting this *Supplemental Closure Request*, summarizing confirmation soil sampling activities and results and requesting no further action for Incident Number NAB1913729531.

The Site is located in Unit E, Section 2, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.248381°, -103.859348°) and is associated with oil and gas exploration and production operations on New Mexico state land (Figure 1).

On April 25, 2019, an open valve on a circulating pump resulted in the release of approximately 70 barrels (bbls) of crude oil onto the caliche well pad at the Site and into the pasture area south of the well pad. The valve was closed to stop the release of fluid. No fluid was recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141) on May 2, 2019. The release was assigned Incident Number NAB1913729531.

Remedial actions were completed at the Site between May 2019 and January 2022. Multiple Deferral and Closure Requests have been submitted documenting attempts to safely work around the high-pressure pipeline for Incident Number NAB1913729531 with subsequent denials from the NMOCD. The last *Closure Request* was submitted on April 20, 2023, describing the most recent excavation and removal of residual soil impacts directly on top of a third-party pipeline. Because all of the impacted soil was removed, ultimately exposing the pipeline, there was no floor to sample. NMOCD still denied the April 2023 *Closure Request* stating:

> *The closure report is denied. The OCD requests a letter from Energy Transfer stating that they will not allow remediation next to the high pressure pipeline for safety reasons. The letter will need to go into the incident file with the closure report and Energy Transfer SOP.*

XTO responded via phone and email requesting additional clarification, because the requested letter from Energy Transfer was no longer needed. NMOCD responded and requested additional confirmation soil samples. The April 2023 Closure Request and email correspondence with NMOCD are included in Appendices A and B, respectively.

Previously collected confirmation soil samples SW38 and SW40 documented removal of impacted soil along the sidewalls of the final excavation. The exposed pipeline was the floor of the final excavation. Wanting to have no further action for this incident number, XTO requested Ensolum return to the Site and attempt to collect additional confirmation samples of soil surrounding the pipeline to verify the absence of impacts and re-request Site closure.

Since the release overlapped the well pad and pipeline right-of-way siting buffers, assessments of cultural properties have already been completed prior to the release and as such, the Cultural Properties Protection Rule (CPP) has been followed. No additional cultural resource surveys were completed in connection with this release.

Ensolum was on Site on May 12, 2023 to collect two confirmation floor soil samples, FS13 and FS14 (Figure 2) at depths of 4 feet below ground surface (bgs). The two 5-point composite soil samples represented up to 200 square feet from the of the previous excavation and included soil directly around the pipeline. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing.

Photograph 1 – exposed pipeline and confirmation soil sample locations, view southeast.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following chemicals of concern (COC): benzene, toluene, ethylbenzene, and total xylenes (BTEX) following United States Environmental Protection Agency (EPA) Method 8021B; total petroleum hydrocarbons (TPH)-gasoline range organics (GRO), TPH-diesel range organics (DRO), and

TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for floor soil samples FS14 and FS15 indicated all COC concentrations were compliant with the Closure Criteria and reclamation requirement. Table 1 summarized the analytical results of the confirmation samples. The laboratory analytical report is included in Appendix C.

Portions of the release occurred off pad in the pasture and as such, a reclamation requirement of 600 milligrams per kilogram (mg/kg) chloride and 100 mg/kg total petroleum hydrocarbons (TPH) was applied to the top 4 feet of the off pad area that was impacted by the release per Title 19, Chapter 15, Part 29, Section 13.D(1) (19.15.29.13.D (1)) of the New Mexico Administrative Code (NMAC) for the top 4 feet of areas that will be reclaimed following remediation. The following Reclamation Plan addresses reclamation of the off-pad area:

- The excavation will be backfilled with locally sourced caliche and topsoil to match surrounding grade. Approximately 1 foot of topsoil will be placed on top of the caliche to support vegetative growth within the disturbed area;
- Soil in the vicinity of the release include: shallow medium-grained sand with trace silt from the ground surface to approximately 3 feet bgs. Greater than 3 feet bgs, soil is characterized as caliche made up of sand and gravels with trace silt;
- The backfilled areas will be seeded utilizing a weed-free seed mix designed by the NMSLO to meet reclamation standards for this region, which will be: Sandy with Tall Grass (ST) as described in the NMSLO *Revegetation Guidelines Handbook for Southeastern New Mexico*, dated 2018;
- The seed mixture will be distributed with etiher a push broadcaster seed spreader, tractor operated broadcast seed spreader, and/or drill seeding method(s);
- Application of the seed mixutre will be at a coverage of 10 pounds of seeds per acre of reclaimed pasture with distrbution by a drilling method or 20 pounds of seeds per acre of reclaimed pasture with distribution by a broadcast method;
- If necessary, erosion control management will potentially include:
    - The placement of waddles in areas with a propensity for high run off rates;
    - Straw cover if high winds are anticipated to support moisture retention and limit wind from blowing seeds away before they have had time to germinate; and/or
    - Other erosional control best management practices (BMP) as necessary to support timely and healthy regrowth of vegetation in disturbed areas;
- Backfilling of the excavation will be completed upon approval of this *Closure Request* and prior to reseeding efforts;
- Seeding is anticipated to be completed in the Fall when temperatures and precipitation is most conducive for vegetation growth. In general, seeding should occur approximately one month after the last frost in the Spring up until approximately one month prior to the first fall frost. NMSLO has recognized the optimal time to seed is between July and early September, which will be adhered to for this Site;
- If seeding occurs outside of the 180 days approved in the current fully executed ROE Permit, a new ROE Permit will be executed prior to entering the pasture for reclamation activities;
- Annual inspections (at a minimum) will take place on the location until revegetation is consistent with local natural vegetation density. The Site will be inspected the following Spring/Fall to assess

the success of regrowth. If necessary, an additional application of the NMSLO-approved pure live seed mixture will be applied as well as any needed BMPs will be installed to support growth and limit erosion;

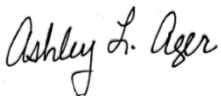
Upon completion of revegetation, a copy of the C-103 submitted to NMOCD will also be submitted to NMSLO for final inspection and release. NMSLO approved the *Closure Request* on August 25, 2023, and documentation is provided in Appendix D.

CLOSURE REQUEST

Based on the totality of remedial actions completed at the Site, no further remediation appears warranted at this time. Excavation of impacted soil has mitigated impacts at this Site and soil confirmation samples have documented the absence of impacts, validating all remedial actions completed to-date have been protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAB1913729531.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Daniel R. Moir, PG
Senior Managing Geologist

Ashley L. Ager, MS, PG
Principal

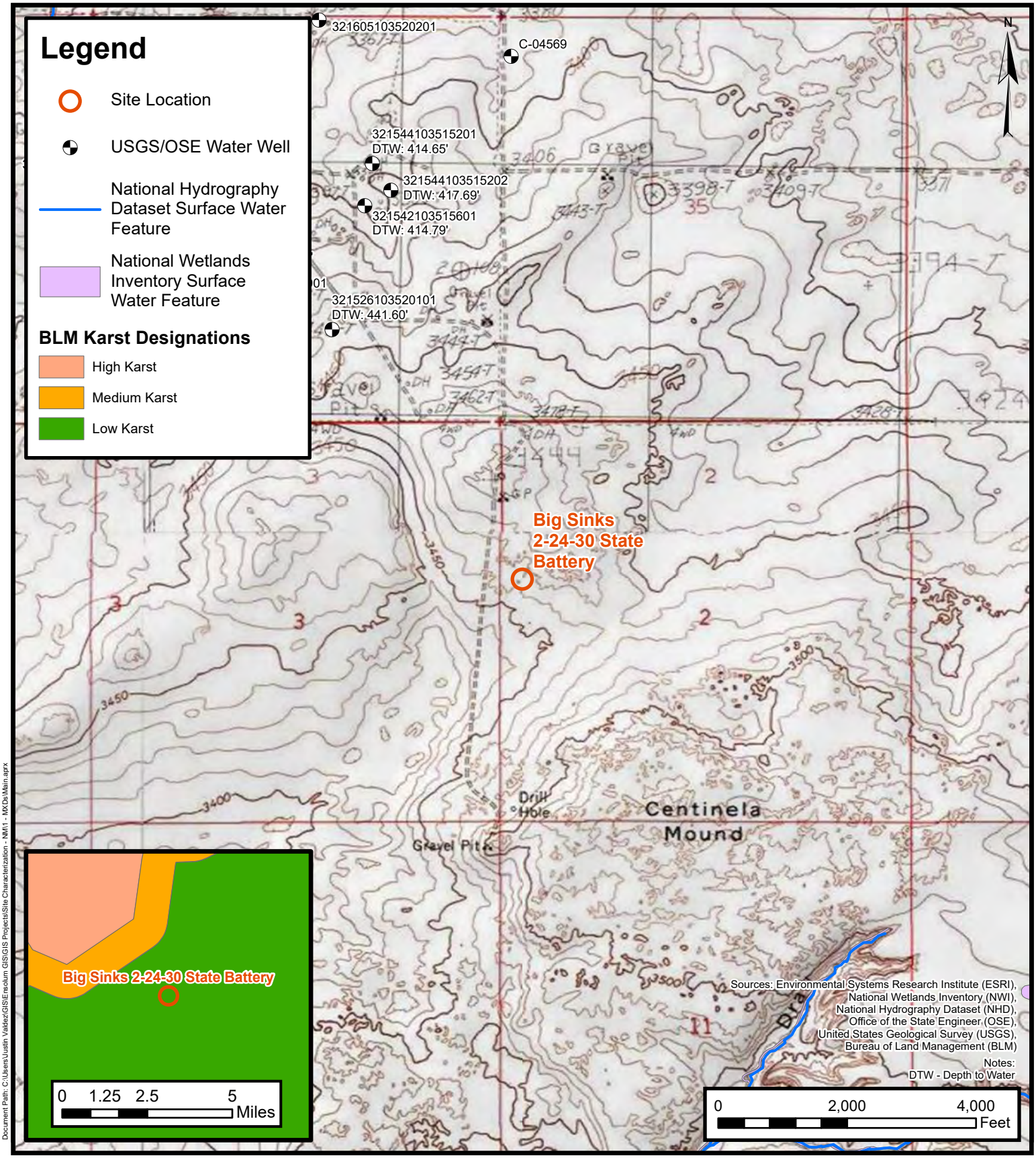
cc: Garrett Green, XTO
Shelby Pennington, XTO
New Mexico State Land Office

Appendices:

Figure 1	Site Receptor Map
Figure 2	Excavation Extent Map
Table 1	Soil Sample Analytical Results
Appendix A	Closure Request, dated April 13, 2023
Appendix B	NMOCD Denial Correspondence
Appendix C	Laboratory Analytical Report and Chain-of-Custody Documentation
Appendix D	NMSLO Approval

ENSOLUM

Figures



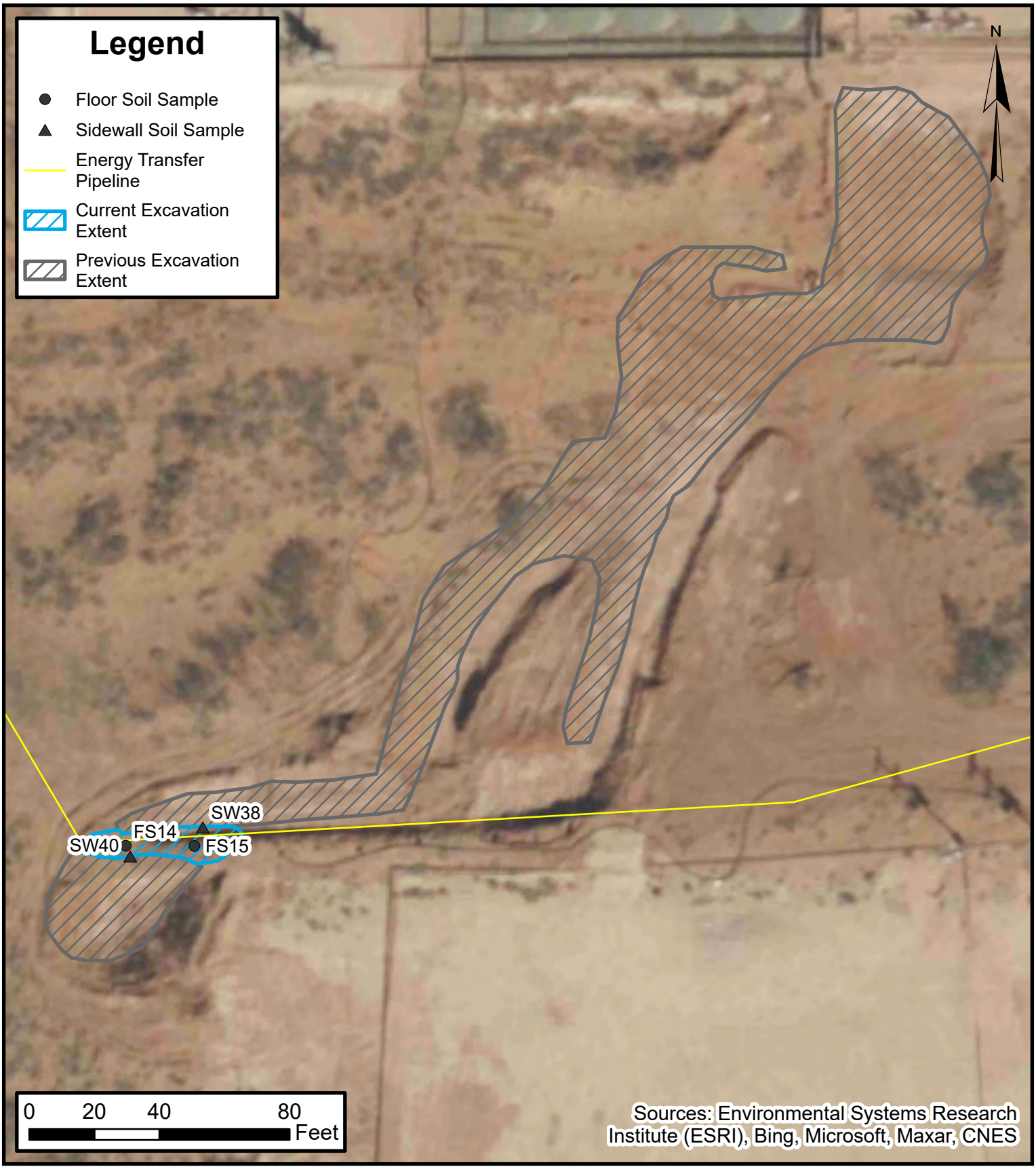
ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Site Receptor Map

Big Sinks 2-24-30 State Battery
XTO ENERGY, INC
Incident Number: NAB1913729531
Unit E, Section 2, Township 24 South, Range 30 East
Eddy County, New Mexico

FIGURE

1



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Environmental, Engineering and Hydrogeologic Consultants

Excavation Extent Map

Big Sinks 2-24-30 State Battery
XTO Energy, Inc.
Incident Number: NAB1913729531
Unit E, Section 2, Township 24 South, Range 30 East
Eddy County, New Mexico

FIGURE
2

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Table

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TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
Site Name
XTO Energy, Inc.
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table i Closure Criteria (NMAC 19.15.29)			**10**	**50**	**NE**	**NE**	**NE**	**1,000**	**2,500**	**20,000**
Confirmation Soil Samples										
FS14	05/12/2023	4	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	69.7
FS15	05/12/2023	4	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	74.9

Notes:

bgs: below ground surface
mg/kg: milligrams per kilogram
NMOCD: New Mexico Oil Conservation Division
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
Concentrations in bold exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics
DRO: Diesel Range Organics
ORO: Oil Range Organics
TPH: Total Petroleum Hydrocarbon
NMAC: New Mexico Administrative Code

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APPENDIX A

Closure Request

ENSOLUM

April 13, 2023

New Mexico Energy Minerals and Natural Resources Department
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Request
Big Sinks 2-24-30 State Battery
Incident Number NAB1913729531
Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Closure Request* to document the final excavation of residual soil impacts on top of a third-party pipeline at the Big Sinks 2-24-30 State Battery (Site). Based on removal of all residually impacted soil at the Site, XTO is submitting this *Closure Request*, describing excavation activities that have occurred and requesting no further action for Incident Number NAB1913729531.

SITE DESCRIPTION, RELEASE SUMMARY, AND BACKGROUND

The Site is located in Unit E, Section 2, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.248381°, -103.859348°) and is associated with oil and gas exploration and production operations on New Mexico state land (Figure 1).

On April 25, 2019, an open valve on a circulating pump resulted in the release of approximately 70 barrels (bbls) of crude oil onto the caliche well pad at the Site and into the pasture area south of the well pad. The valve was closed to stop the release of fluid. No fluid was recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141) on May 2, 2019. The release was assigned Incident Number NAB1913729531.

Remedial actions were completed at the Site between May 2019 and February 2020. A *Deferral Request* was prepared by LT Environmental, Inc. and submitted to the NMOCD on March 24, 2020. The *Deferral Request* described Site assessment, delineation, excavation, and soil sampling activities. Due to the presence of a third-party high-pressure pipeline, owned and operated by Energy Transfer, within the release extent footprint, excavation of impacted soil immediately adjacent to and on top of the pipeline was not allowed due to safety concerns. As such XTO requested to defer impacted soil present on top of the pipeline and within 2 feet of either side of the pipeline until access around the pipeline was granted or the pipeline was decommissioned. The *Deferral Request* was denied by NMOCD on June 10, 2020 since the deferral area was not located on an active well pad.

Following NMOCD's denial of the *Deferral Request*, XTO contracted with WSP USA, Inc. (WSP) to address residual impacts on top of and adjacent to the high-pressure pipeline. Between July 2020 and

February 2021, WSP oversaw applications of a MicroBlaze® solution along the excavation sidewalls adjacent to the pipeline to promote biodegradation of residual petroleum hydrocarbons. Final confirmation sampling indicated all chemicals of concern (COCs) were compliant with the Site-specific Closure Criteria and reclamation requirement with the exception of total petroleum hydrocarbon (TPH) concentrations in sidewall soil samples SW38 and SW40; however, no further excavation of the residual impacts could take place due to the presence of the pipeline and Energy Transfer's safety policy. With reductions in petroleum hydrocarbons documented as a result of MicroBlaze® applications, XTO requested once again to leave the residual impacts in-place through a *Variance and Closure Request*, dated August 6, 2021. The NMOCD denied the request on November 19, 2021.

Details of previous remediation activities completed at the Site, referenced in the *Deferral Request* as well as the *Variance and Closure Request*, can be found on the NMOCD website.

EXCAVATION ACTIVITIES

Following the November 2021 denial of leaving residual petroleum hydrocarbon impacts on top of the high-pressure pipeline based composite soil samples SW38 and SW40, XTO re-evaluated remedial options to address soil impacts. In late 2022, Energy Transfer's safety policy was revised to allow excavation up to and around their pipelines through non-mechanical means such as the use of a hydrovac and/or hand shoveling. As such, XTO contracted Ensolum to oversee non-mechanical excavation of residual soil impacts on top of the pipeline. Between December 20, 2022 and January 25, 2022, Ensolum oversaw the excavation of soil impacts via hand shoveling. Hand shoveling removed all soil on top of the pipeline within and beyond the release extent. Approximately 30 cubic yards of residual impacted soil was excavated and transported to a New Mexico-approved landfill. Removal of the soil eliminated any remaining interior sidewalls and no additional samples were required. The previous excavation extents and the final excavation area are depicted on Figure 2. Photographic documentation is presented in Appendix A.

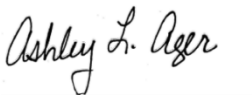
CLOSURE REQUEST

Following the April 2019 release of 70 bbls of crude oil, initial excavation activities removed 1,950 cubic yards of impacted soil. Due to the presence of a third-party high-pressure pipeline within the release extent, soil on top of and directly adjacent to the pipeline was requested to be deferred until access to the area was granted by Energy Transfer. Following NMOCD's denial of the *Deferral Request* in June 2020, an additional 85.5 cubic yards of residually impacted soil was removed and multiple applications of MicroBlaze® were applied on top of the pipeline to support natural attenuation of residual petroleum hydrocarbon impacts on top of the pipeline where soil could not be safely removed per Energy Transfer's safety policy. A *Variance and Closure Request* was submitted to NMOCD requesting the approval of leaving in-place a minimal volume of soil containing petroleum hydrocarbons, which was deemed to be equally protective of human health, the environment, and groundwater; however, NMOCD determined the variance was not protective and issued a denial in November 2021. Energy Transfer updated their safety policy in late 2022 to allow non-mechanical means to excavate around their pipelines. As such, all residually impacted soil on top of the pipeline was removed via hand shoveling in December 2022 and January 2023. All impacted soil associated with the April 2019 release has been properly excavated and disposed of at a permitted landfill.

Based on the totality of remedial actions completed at the Site, no further remediation appears warranted at this time. Excavation of impacted soil has mitigated impacts at this Site. XTO believes these remedial actions have been protective of human health, the environment, and groundwater. As such, XTO respectfully requests closure for Incident Number NAB1913729531.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Daniel R. Moir, PG
Senior Managing Geologist

Ashley L. Ager, MS, PG
Principal

cc: Garrett Green, XTO
Shelby Pennington, XTO
New Mexico State Land Office

Appendices:

Figure 1	Site Receptor Map
Figure 2	Excavation Extent Map
Table 1	Soil Sample Analytical Results
Appendix A	Photographic Log
Appendix B	NMOCD Notifications

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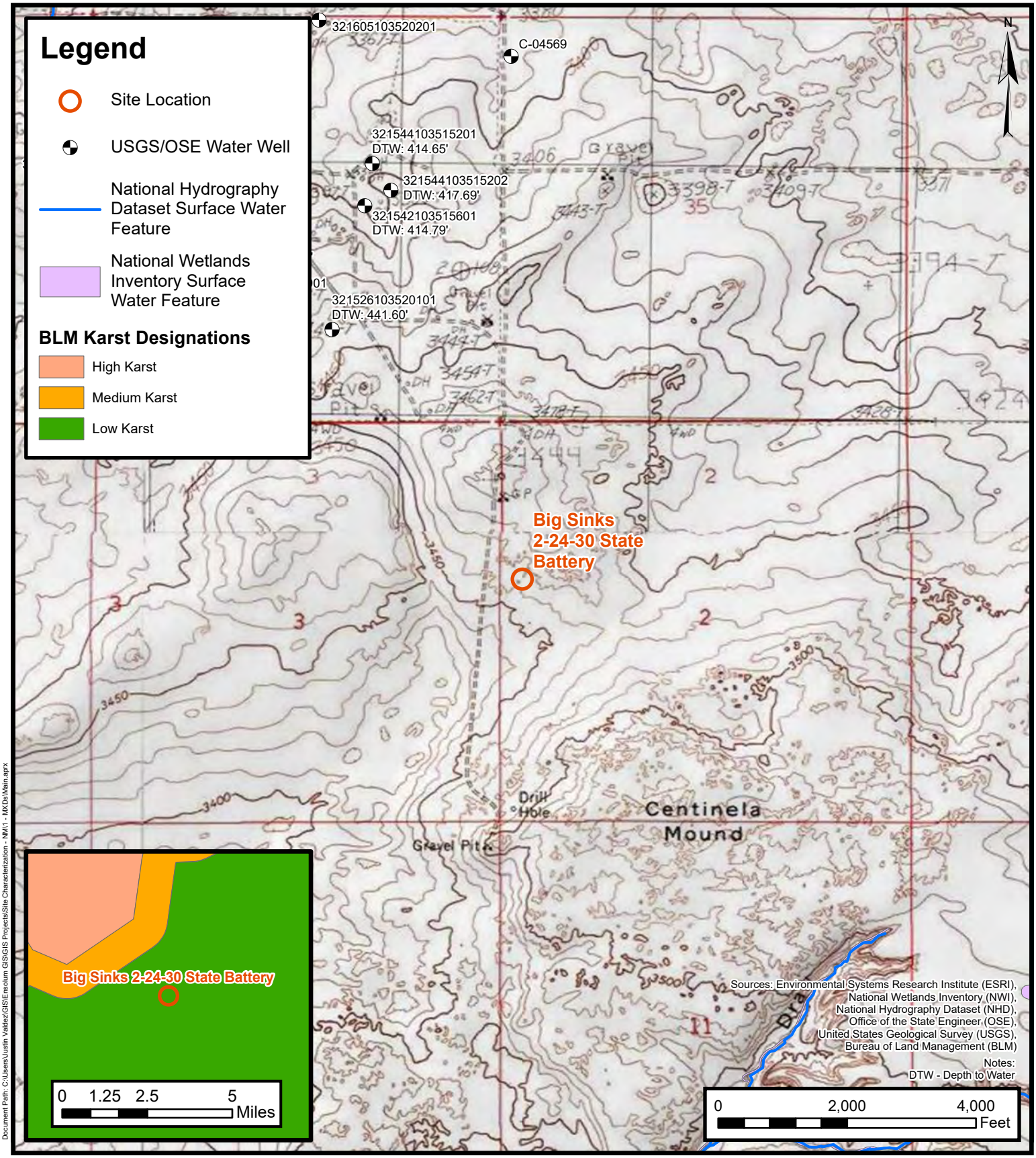
Figures



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Site Receptor Map

Big Sinks 2-24-30 State Battery
XTO ENERGY, INC
Incident Number: NAB1913729531
Unit E, Section 2, Township 24 South, Range 30 East
Eddy County, New Mexico

FIGURE

1

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Excavation Extent Map

Big Sinks 2-24-30 State Battery
XTO ENERGY, INC
Incident Number: NAB1913729531
Unit E, Section 2, Township 24 South, Range 30 East
Eddy County, New Mexico

FIGURE
2

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APPENDIX A

Photographic Log

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Photographic Log
XTO Energy, Inc.
Big Sinks 2-24-30 State Battery
Incident Number NAB1913729531

Photograph 1 Date: 12/20/2022
Description: Marked deferral area to be excavated, view west.

Photograph 2 Date: 1/25/2023
Description: Excavation of impacted soil on top of Energy Transfer pipeline, view east.

Photograph 3 Date: 1/25/2023
Description: Exposed Energy pipeline, view west.

Photograph 4 Date: 1/25/2023
Description: Final excavation on top of Energy Transfer pipeline, view east.

ENSOLUM

APPENDIX B

NMOCD Notification

From: Green, Garrett J
To: ocd.enviro@emnrd.nm.gov; Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD; Harimon, Jocelyn, EMNRD
Cc: Tacoma Morrissey; DelawareSpills /SM
Subject: XTO - Sampling Notification (Week of 12/5/22 - 12/9/22)
Date: Thursday, December 1, 2022 9:49:11 AM

[**EXTERNAL EMAIL**]

All,

XTO plans to complete final sampling activities at the following sites the week of Dec 5, 2022.

- Row 4 Muy Wayno Line/ nAPP2209039217
- Big Sinks 2-24-30 Battery/ NAB1913729531

Thank you,

Garrett Green
Environmental Coordinator
Delaware Business Unit
(575) 200-0729
Garrett.Green@ExxonMobil.com

XTO Energy, Inc.
3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

ENSOLUM

APPENDIX B

NMOCD Denial Response

From: Green, Garrett J
To: Tacoma Morrissey
Subject: FW: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 209122
Date: Friday, April 21, 2023 11:47:02 AM
Importance: High

[**EXTERNAL EMAIL**]

From: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Sent: Friday, April 21, 2023 10:39 AM
To: Green, Garrett J <garrett.green@exxonmobil.com>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 209122

External Email - Think Before You Click

Good morning, Mr. Green

Thank you for reaching out, I have not received a work phone yet as I'm a new employee. Do you have confirmation samples to provide for the final clean-up? I did not see them in the closure report that was provided and cannot confirm that soil is remediated fully without those for closure.

Respectfully,

Mike Buchanan

From: Green, Garrett J <garrett.green@exxonmobil.com>
Sent: Friday, April 21, 2023 9:37 AM
To: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 209122
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Michael,

I attempted to reach out by phone to discuss this denial but have been unsuccessful. Please provide some clarification for this denial. I have attached the submitted report. In the Closure Request section of the report it states "Energy Transfer updated their safety policy in late 2022 to allow non-

mechanical means to excavate around their pipelines. As such, all residually impacted soil on top of the pipeline was removed via hand shoveling in December 2022 and January 2023. All impacted soil associated with the April 2019 release has been properly excavated and disposed of at a permitted landfill." A letter from Energy Transfer should not be necessary in this case. Please let me know if I am missing something.

Thank you,

Garrett Green
Environmental Coordinator
Delaware Business Unit
(575) 200-0729
Garrett.Green@ExxonMobil.com

XTO Energy, Inc.
3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

From: Collins, Melanie <melanie.collins@exxonmobil.com>
Sent: Thursday, April 20, 2023 11:00 AM
To: Green, Garrett J <garrett.green@exxonmobil.com>; Tacoma Morrissey <tmorrissey@ensolum.com>
Cc: Ashley Ager <aager@ensolum.com>
Subject: FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 209122

Big Sinks Closure denied –

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, April 20, 2023 10:34 AM
To: Collins, Melanie <melanie.collins@exxonmobil.com>
Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 209122

External Email - Think Before You Click

To whom it may concern (c/o Melanie Collins for XTO ENERGY, INC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1913729531, for the following reasons:

The closure report is denied. The OCD requests a letter from Energy Transfer stating that they will not allow remediation next to the high pressure pipeline for safety reasons. The letter will need to go into the incident file with the closure report and Energy Transfer's SOP.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 209122.
Please review and make the required correction(s) prior to resubmitting.
If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,
Michael Buchanan
505-476-3441
Michael.Buchanan@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

ENSOLUM

APPENDIX C

Laboratory Analytical Reports & Chain-of-Custody Documentation

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

Generated 5/18/2023 2:58:58 PM

JOB DESCRIPTION

Big Sinks 2-24-30 Battery
SDG NUMBER 03E1558128

JOB NUMBER

890-4663-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

See page two for job notes and contact information.

my EOL

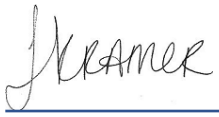
Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
5/18/2023 2:58:58 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Laboratory Job ID: 890-4663-1
SDG: 03E1558128

Table of Contents

Definitions/Glossary

Client: Ensolum Job ID: 890-4663-1
Project/Site: Big Sinks 2-24-30 Battery SDG: 03E1558128

Qualifiers

GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Job ID: 890-4663-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative
890-4663-1

Receipt
The samples were received on 5/15/2023 9:36 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.0°C

Receipt Exceptions
The following samples were received and analyzed from an unpreserved bulk soil jar: FS14 (890-4663-1) and FS15 (890-4663-2).

GC VOA
Method 8021B: The continuing calibration verification (CCV) associated with batch 880-53588 recovered above the upper control limit for Benzene, Toluene, Ethylbenzene, m-Xylene & p-Xylene, o-Xylene and Xylenes, Total. The samples associated with this CCV were non-detects for the affected analytes

Method 8021B: Surrogate recovery for the following samples were outside control limits: FS14 (890-4663-1) and FS15 (890-4663-2). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following samples were outside control limits: (CCV 880-53588/2), (CCV 880-53588/20), (CCV 880-53588/33), (CCV 880-53588/51), (LCS 880-53497/1-A) and (LCSD 880-53497/2-A). Evidence of matrix interferences is not obvious.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (890-4660-A-1-I). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following samples were outside control limits: (890-4660-A-1-G MS) and (890-4660-A-1-H MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 880-53497 and analytical batch 880-53588 recovered outside control limits for the following analytes: Benzene, Toluene, Ethylbenzene, m-Xylene & p-Xylene, o-Xylene and Xylenes, Total. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-53497 and analytical batch 880-53588 were outside control limits for one or more analytes. These analytes were biased high and were not detected in the associated samples; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA
Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-53468 and analytical batch 880-53448 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-53475 and analytical batch 880-53583 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Client Sample ID: FS14

Lab Sample ID: 890-4663-1
Matrix: Solid
Date Collected: 05/12/23 08:10
Date Received: 05/15/23 09:36
Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U *+	0.00199		mg/Kg		05/16/23 15:29	05/18/23 11:56	1
Toluene	<0.00199	U *+	0.00199		mg/Kg		05/16/23 15:29	05/18/23 11:56	1
Ethylbenzene	<0.00199	U *+	0.00199		mg/Kg		05/16/23 15:29	05/18/23 11:56	1
m-Xylene & p-Xylene	<0.00398	U *+	0.00398		mg/Kg		05/16/23 15:29	05/18/23 11:56	1
o-Xylene	<0.00199	U *+	0.00199		mg/Kg		05/16/23 15:29	05/18/23 11:56	1
Xylenes, Total	<0.00398	U *+	0.00398		mg/Kg		05/16/23 15:29	05/18/23 11:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*245*	*S1+*	*70 - 130*	*05/16/23 15:29*	*05/18/23 11:56*	*1*
1,4-Difluorobenzene (Surr)	*83*		*70 - 130*	*05/16/23 15:29*	*05/18/23 11:56*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/18/23 15:49	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			05/17/23 11:56	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		05/16/23 11:44	05/17/23 03:58	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		05/16/23 11:44	05/17/23 03:58	1
OII Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		05/16/23 11:44	05/17/23 03:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*124*		*70 - 130*	*05/16/23 11:44*	*05/17/23 03:58*	*1*
o-Terphenyl	*93*		*70 - 130*	*05/16/23 11:44*	*05/17/23 03:58*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**69.7**		5.01		mg/Kg			05/17/23 17:33	1

Client Sample ID: FS15

Lab Sample ID: 890-4663-2
Matrix: Solid
Date Collected: 05/12/23 08:15
Date Received: 05/15/23 09:36
Sample Depth: 4'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U *+	0.00200		mg/Kg		05/16/23 15:29	05/18/23 12:22	1
Toluene	<0.00200	U *+	0.00200		mg/Kg		05/16/23 15:29	05/18/23 12:22	1
Ethylbenzene	<0.00200	U *+	0.00200		mg/Kg		05/16/23 15:29	05/18/23 12:22	1
m-Xylene & p-Xylene	<0.00399	U *+	0.00399		mg/Kg		05/16/23 15:29	05/18/23 12:22	1
o-Xylene	<0.00200	U *+	0.00200		mg/Kg		05/16/23 15:29	05/18/23 12:22	1
Xylenes, Total	<0.00399	U *+	0.00399		mg/Kg		05/16/23 15:29	05/18/23 12:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*207*	*S1+*	*70 - 130*	*05/16/23 15:29*	*05/18/23 12:22*	*1*

Client Sample Results

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Client Sample ID: FS15
Date Collected: 05/12/23 08:15
Date Received: 05/15/23 09:36
Sample Depth: 4'

Lab Sample ID: 890-4663-2
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene (Surr)	*78*		*70 - 130*	*05/16/23 15:29*	*05/18/23 12:22*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			05/18/23 15:49	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			05/17/23 11:56	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/16/23 11:44	05/17/23 04:20	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/16/23 11:44	05/17/23 04:20	1
OII Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/16/23 11:44	05/17/23 04:20	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*122*		*70 - 130*	*05/16/23 11:44*	*05/17/23 04:20*	*1*
o-Terphenyl	*90*		*70 - 130*	*05/16/23 11:44*	*05/17/23 04:20*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**74.9**		4.97		mg/Kg			05/17/23 17:39	1

Surrogate Summary

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		BFB1	DFBZ1
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
890-4660-A-1-G MS	Matrix Spike	203 S1+	103
890-4660-A-1-H MSD	Matrix Spike Duplicate	173 S1+	91
890-4663-1	FS14	245 S1+	83
890-4663-2	FS15	207 S1+	78
LCS 880-53497/1-A	Lab Control Sample	196 S1+	93
LCSD 880-53497/2-A	Lab Control Sample Dup	198 S1+	88
MB 880-53497/5-A	Method Blank	106	76
MB 880-53508/5-A	Method Blank	102	80

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		1CO1	OTPH1
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
890-4660-A-1-B MS	Matrix Spike	119	82
890-4660-A-1-C MSD	Matrix Spike Duplicate	118	82
890-4663-1	FS14	124	93
890-4663-2	FS15	122	90
LCS 880-53468/2-A	Lab Control Sample	104	83
LCSD 880-53468/3-A	Lab Control Sample Dup	103	79
MB 880-53468/1-A	Method Blank	191 S1+	156 S1+

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-53497/5-A
Matrix: Solid
Analysis Batch: 53588

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 53497

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/16/23 15:29	05/18/23 04:11	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/16/23 15:29	05/18/23 04:11	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/16/23 15:29	05/18/23 04:11	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/16/23 15:29	05/18/23 04:11	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/16/23 15:29	05/18/23 04:11	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/16/23 15:29	05/18/23 04:11	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*	*05/16/23 15:29*	*05/18/23 04:11*	*1*
1,4-Difluorobenzene (Surr)	*76*		*70 - 130*	*05/16/23 15:29*	*05/18/23 04:11*	*1*

Lab Sample ID: LCS 880-53497/1-A
Matrix: Solid
Analysis Batch: 53588

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 53497

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			0.100	0.1501	*+	mg/Kg		150	70 - 130		
Toluene			0.100	0.1589	*+	mg/Kg		159	70 - 130		
Ethylbenzene			0.100	0.1429	*+	mg/Kg		143	70 - 130		
m-Xylene & p-Xylene			0.200	0.3204	*+	mg/Kg		160	70 - 130		
o-Xylene			0.100	0.1494	*+	mg/Kg		149	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*196*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*93*		*70 - 130*

Lab Sample ID: LCSD 880-53497/2-A
Matrix: Solid
Analysis Batch: 53588

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 53497

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			0.100	0.1376	*+	mg/Kg		138	70 - 130	9	35
Toluene			0.100	0.1387	*+	mg/Kg		139	70 - 130	14	35
Ethylbenzene			0.100	0.1324	*+	mg/Kg		132	70 - 130	8	35
m-Xylene & p-Xylene			0.200	0.2988	*+	mg/Kg		149	70 - 130	7	35
o-Xylene			0.100	0.1354	*+	mg/Kg		135	70 - 130	10	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*198*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*88*		*70 - 130*

Lab Sample ID: 890-4660-A-1-G MS
Matrix: Solid
Analysis Batch: 53588

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 53497

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	<0.00202	U *+ F1	0.0998	0.1372	F1	mg/Kg		137	70 - 130		
Toluene	<0.00202	U *+ F1	0.0998	0.1371	F1	mg/Kg		137	70 - 130		

QC Sample Results

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-4660-A-1-G MS — **Client Sample ID: Matrix Spike**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53588 — **Prep Batch: 53497**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00202	U *+	0.0998	0.1191		mg/Kg		119	70 - 130
m-Xylene & p-Xylene	<0.00404	U *+ F1	0.200	0.2887	F1	mg/Kg		145	70 - 130
o-Xylene	<0.00202	U *+ F1	0.0998	0.1356	F1	mg/Kg		136	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*203*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*103*		*70 - 130*

Lab Sample ID: 890-4660-A-1-H MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53588 — **Prep Batch: 53497**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00202	U *+ F1	0.0990	0.1284		mg/Kg		130	70 - 130	7	35
Toluene	<0.00202	U *+ F1	0.0990	0.1357	F1	mg/Kg		137	70 - 130	1	35
Ethylbenzene	<0.00202	U *+	0.0990	0.1188		mg/Kg		120	70 - 130	0	35
m-Xylene & p-Xylene	<0.00404	U *+ F1	0.198	0.2600	F1	mg/Kg		131	70 - 130	10	35
o-Xylene	<0.00202	U *+ F1	0.0990	0.1225		mg/Kg		124	70 - 130	10	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*173*	*S1+*	*70 - 130*
1,4-Difluorobenzene (Surr)	*91*		*70 - 130*

Lab Sample ID: MB 880-53508/5-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53588 — **Prep Batch: 53508**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		05/16/23 16:07	05/17/23 14:52	1
Toluene	<0.00200	U	0.00200	mg/Kg		05/16/23 16:07	05/17/23 14:52	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		05/16/23 16:07	05/17/23 14:52	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		05/16/23 16:07	05/17/23 14:52	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		05/16/23 16:07	05/17/23 14:52	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		05/16/23 16:07	05/17/23 14:52	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*70 - 130*	*05/16/23 16:07*	*05/17/23 14:52*	*1*
1,4-Difluorobenzene (Surr)	*80*		*70 - 130*	*05/16/23 16:07*	*05/17/23 14:52*	*1*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-53468/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53448 — **Prep Batch: 53468**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		05/16/23 11:44	05/16/23 19:50	1

QC Sample Results

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-53468/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53448 — **Prep Batch: 53468**

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		05/16/23 11:44	05/16/23 19:50	1
OII Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		05/16/23 11:44	05/16/23 19:50	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*191*	*S1+*	*70 - 130*	*05/16/23 11:44*	*05/16/23 19:50*	*1*
o-Terphenyl	*156*	*S1+*	*70 - 130*	*05/16/23 11:44*	*05/16/23 19:50*	*1*

Lab Sample ID: LCS 880-53468/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53448 — **Prep Batch: 53468**

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10			1000	900.4		mg/Kg		90	70 - 130		
Diesel Range Organics (Over C10-C28)			1000	949.6		mg/Kg		95	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1-Chlorooctane	*104*		*70 - 130*
o-Terphenyl	*83*		*70 - 130*

Lab Sample ID: LCSD 880-53468/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53448 — **Prep Batch: 53468**

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			999	843.8		mg/Kg		84	70 - 130	6	20
Diesel Range Organics (Over C10-C28)			999	890.3		mg/Kg		89	70 - 130	6	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1-Chlorooctane	*103*		*70 - 130*
o-Terphenyl	*79*		*70 - 130*

Lab Sample ID: 890-4660-A-1-B MS — **Client Sample ID: Matrix Spike**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53448 — **Prep Batch: 53468**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1043		mg/Kg		102	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	998	900.3		mg/Kg		90	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
1-Chlorooctane	*119*		*70 - 130*
o-Terphenyl	*82*		*70 - 130*

QC Sample Results

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-4660-A-1-C MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 53448 — **Prep Batch: 53468**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1006		mg/Kg		99	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	<50.0	U	998	891.8		mg/Kg		89	70 - 130	1	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
1-Chlorooctane	*118*		*70 - 130*
o-Terphenyl	*82*		*70 - 130*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-53475/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 53583

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			05/17/23 15:46	1

Lab Sample ID: LCS 880-53475/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 53583

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	255.6		mg/Kg		102	90 - 110		

Lab Sample ID: LCSD 880-53475/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 53583

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	257.4		mg/Kg		103	90 - 110	1	20

Lab Sample ID: 880-28465-A-3-F MS — **Client Sample ID: Matrix Spike**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 53583

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	606	F1	252	820.2	F1	mg/Kg		85	90 - 110		

QC Association Summary

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

GC VOA

Prep Batch: 53497

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Total/NA	Solid	5035	
890-4663-2	FS15	Total/NA	Solid	5035	
MB 880-53497/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-53497/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-53497/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-4660-A-1-G MS	Matrix Spike	Total/NA	Solid	5035	
890-4660-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Prep Batch: 53508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-53508/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 53588

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Total/NA	Solid	8021B	53497
890-4663-2	FS15	Total/NA	Solid	8021B	53497
MB 880-53497/5-A	Method Blank	Total/NA	Solid	8021B	53497
MB 880-53508/5-A	Method Blank	Total/NA	Solid	8021B	53508
LCS 880-53497/1-A	Lab Control Sample	Total/NA	Solid	8021B	53497
LCSD 880-53497/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	53497
890-4660-A-1-G MS	Matrix Spike	Total/NA	Solid	8021B	53497
890-4660-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	53497

Analysis Batch: 53697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Total/NA	Solid	Total BTEX	
890-4663-2	FS15	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 53448

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Total/NA	Solid	8015B NM	53468
890-4663-2	FS15	Total/NA	Solid	8015B NM	53468
MB 880-53468/1-A	Method Blank	Total/NA	Solid	8015B NM	53468
LCS 880-53468/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	53468
LCSD 880-53468/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	53468
890-4660-A-1-B MS	Matrix Spike	Total/NA	Solid	8015B NM	53468
890-4660-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	53468

Prep Batch: 53468

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Total/NA	Solid	8015NM Prep	
890-4663-2	FS15	Total/NA	Solid	8015NM Prep	
MB 880-53468/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-53468/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-53468/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-4660-A-1-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-4660-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

QC Association Summary

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

GC Semi VOA

Analysis Batch: 53592

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Total/NA	Solid	8015 NM	
890-4663-2	FS15	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 53475

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Soluble	Solid	DI Leach	
890-4663-2	FS15	Soluble	Solid	DI Leach	
MB 880-53475/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-53475/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-53475/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-28465-A-3-F MS	Matrix Spike	Soluble	Solid	DI Leach	
880-28465-A-3-F MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 53583

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4663-1	FS14	Soluble	Solid	300.0	53475
890-4663-2	FS15	Soluble	Solid	300.0	53475
MB 880-53475/1-A	Method Blank	Soluble	Solid	300.0	53475
LCS 880-53475/2-A	Lab Control Sample	Soluble	Solid	300.0	53475
LCSD 880-53475/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	53475
880-28465-A-3-F MS	Matrix Spike	Soluble	Solid	300.0	53475
880-28465-A-3-F MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	53475

Lab Chronicle

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Client Sample ID: FS14

Lab Sample ID: 890-4663-1
Matrix: Solid
Date Collected: 05/12/23 08:10
Date Received: 05/15/23 09:36

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	53497	05/16/23 15:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	53588	05/18/23 11:56	EL	EET MID
Total/NA	Analysis	Total BTEX		1			53697	05/18/23 15:49	SM	EET MID
Total/NA	Analysis	8015 NM		1			53592	05/17/23 11:56	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	53468	05/16/23 11:44	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	53448	05/17/23 03:58	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	53475	05/16/23 12:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	53583	05/17/23 17:33	CH	EET MID

Client Sample ID: FS15

Lab Sample ID: 890-4663-2
Matrix: Solid
Date Collected: 05/12/23 08:15
Date Received: 05/15/23 09:36

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	53497	05/16/23 15:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	53588	05/18/23 12:22	EL	EET MID
Total/NA	Analysis	Total BTEX		1			53697	05/18/23 15:49	SM	EET MID
Total/NA	Analysis	8015 NM		1			53592	05/17/23 11:56	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	53468	05/16/23 11:44	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	53448	05/17/23 04:20	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	53475	05/16/23 12:01	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	53583	05/17/23 17:39	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-22-25	06-30-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: Big Sinks 2-24-30 Battery

Job ID: 890-4663-1
SDG: 03E1558128

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-4663-1	FS14	Solid	05/12/23 08:10	05/15/23 09:36	4'
890-4663-2	FS15	Solid	05/12/23 08:15	05/15/23 09:36	4'

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Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com Page 1 of 1

Project Manager:	Tacoma Morrissey	Bill to: (if different)	Garret Green
Company Name:	Ensolum	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E. Green St.
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	303-887-2946	Email:	Garret.Green@ExxonMobil.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Big Sinks 2-24-30 Battery	Turn Around	
Project Number:	03E1558128	☑ Routine ☐ Rush	
Project Location:	32.248381, -103.859348	Due Date:	
Sampler's Name:	Kase Parker	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT			
Temp Blank:	Yes No	Wet Ice:	Yes No
Samples Received Intact:	Yes No	Thermometer ID:	TMG-007
Cooler Custody Seals:	Yes No N/A	Correction Factor:	-0.2
Sample Custody Seals:	Yes No N/A	Temperature Reading:	2.2
Total Containers:		Corrected Temperature:	2.0

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Pres. Code	CHLORIDES (EPA: 300.0)	TPH (8015)	BTEX (8021)
FS14	S	5/12/2023	8:10	4'	Comp	1		x	x	x
FS15	S	5/12/2023	8:15	4'	Comp	1		x	x	x

Parameters

ANALYSIS REQUEST

890-4663 Chain of Custody

Preservative Codes

None: NO DI Water: H_2O
Cool: Cool MeOH: Me
HCL: HC HNO_3: HN
H_2S0_4: H_2 NaOH: Na
H_3PO_4: HP
$NaHSO_4$: NABIS
$Na_2S_2O_3$: $NaSO_3$
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Sample Comments

Incident ID:
NAB1913729531
Cost Center:
1080751001
AFE:
EW.2020.02955.EXP.01
tmorrissey@ensolum.com

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: 1631 / 245.1 / 7470 / 7471

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1		5/15/23 8:30am	2		
3		5/15/23 0930			
5			6		

Revised Date: 08/25/2020 Rev. 2020.2

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4663-1
SDG Number: 03E1558128

Login Number: 4663
List Number: 1
Creator: Stutzman, Amanda

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4663-1
SDG Number: 03E1558128

Login Number: 4663
List Number: 2
Creator: Rodriguez, Leticia

List Source: Eurofins Midland
List Creation: 05/16/23 10:43 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

ENSOLUM

APPENDIX D

NMSLO Approval

From: Knight, Tami C.
To: Melanie Collins; Garrett J Green
Cc: Ashley Ager; Tacoma Morrissey
Subject: Closure Report_Big Sinks 2-24-30_NAB1913729531_04252019
Date: Friday, August 25, 2023 1:10:13 PM

[**EXTERNAL EMAIL**]

Melanie,

It looks like this remediation has been satisfied, after much go around with NMOCD. I did see that NMOCD rejected the subject closure report submittal, but I do not see why. ECO believes that 19.15.29.12 NMAC has been satisfied; however, we would need an addendum to show that the off pad area has been reclaimed/reseeded per 19.15.29.13 NMAC.

Please provide a quick follow up that the reclamation has been completed. The CPP Rule was not in effect at the time of the initial response and the pipeline is considered a previously disturbed area, so CPP Rule compliance documentation is not applicable to this closure report.

Tami Knight, CHMM
Environmental Specialist
SRD-Environmental
Compliance Office (ECO)
505.670.1638
New Mexico State Land Office
1300 W. Broadway Avenue, Suite A
Bloomfield, NM 87413
tknight@slo.state.nm.us
nmstatelands.org

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270764

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 270764
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAB1913729531 BIG SINKS 2 24 30 STATE #001H, thank you. This Remediation Closure Report is approved. A report for reclamation and revegetation including pictures of the contoured backfilled excavation surface and a thorough discussion on reseeding mixture, vegetation ratio, timelines, etc.., will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	2/15/2024