

Certificate of Analysis

Number: 6030-22110246-006A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Nov. 21, 2022

Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Pollos Hermanos Battery Sales Sampled By: Hill

Station Number: 50516 Sample Of: Gas Spot Station Location: Steward Sample Date: 11/14/2022

Sample Point: Meter Run Sample Conditions: 45.4 psig, @ 46.9 °F Ambient: 42 °F

 Instrument:
 6030_GC2 (Agilent GC-7890B)
 Effective Date:
 11/14/2022

 Last Inst. Cal.:
 11/10/2022 7:46 AM
 Method:
 GPA 2286

 Analyzed:
 11/19/2022 14:15:25 by EBH
 Cylinder No:
 5030-03681

Analytical Data

Components U	n-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Lhadas was Calfida		0.44500	0.044	14.75 psia	ODM TOTAL OD:	0.47
Hydrogen Sulfide	0.000	2.11500	3.011		GPM TOTAL C2+	6.172
Nitrogen	5.659	5.54600	6.490		GPM TOTAL C3+	2.84
Methane	66.463	65.13600	43.650		GPM TOTAL iC5+	0.65
Carbon Dioxide	5.622	5.51000	10.129	0.000		
Ethane	12.630	12.37800	15.547	3.323		
Propane	5.499	5.38900	9.926	1.490		
Iso-butane	0.732	0.71700	1.741	0.236		
n-Butane	1.523	1.49300	3.625	0.472		
Iso-pentane	0.486	0.47600	1.435	0.174		
n-Pentane	0.433	0.42400	1.278	0.154		
Hexanes Plus	0.833	0.81600	3.168	0.323		
	99.880	100.00000	100.000	6.172		
Calculated Physical Pro	perties	Total		C6+		
Relative Density Real Ga	S	0.8294		3.1968		
Calculated Molecular Wei		23.94		92.59		
Compressibility Factor	J	0.9961				
GPA 2172 Calculation:						
Calculated Gross BTU p	oer ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	•	1181		4913		
Water Sat. Gas Base BTl	J	1161		4828		
Ideal, Gross HV - Dry at 1	4.73 psia	1176.8		4913.0		

18 July 8

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content 21148 ppm



Certificate of Analysis

Number: 6030-22110246-006A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Pollos Hermanos Battery Sales

Station Number: 50516 Station Location: Steward Sample Point: Meter Run

Analyzed: 11/19/2022 14:12:06 by EBH

Sampled By: Hill

Sample Of: Gas Spot Sample Date: 11/14/2022

Sample Conditions: 45.4 psig, @ 46.9 °F

Nov. 21, 2022

Method: GPA 2286 Cylinder No: 5030-03681

Analytical Data



Certificate of Analysis

Number: 6030-22110246-006A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400

Frisco, TX 75034

Station Name: Pollos Hermanos Battery Sales

Station Location: Steward Sample Point: Meter Run

Analyzed:

Station Number: 50516

11/19/2022 14:12:06 by EBH

Sampled By: Hill

Sample Of: Gas Spot Sample Date: 11/14/2022

Sample Conditions: 45.4 psig, @ 46.9 °F

Nov. 21, 2022

GPA 2286 Method: Cylinder No: 5030-03681

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.94	172.58
GPA 2172 Calculation:		
Calculated Gross BTU per ft ³ @ 14.73 psi	a & 60°F	
Real Gas Dry BTU	1181.4	9385.4
Water Sat. Gas Base BTU	1160.9	9185.7
Relative Density Real Gas	0.8294	5.9587
Compressibility Factor	0.9961	
Ideal, Gross HV - Wet	1156.3	
Ideal, Gross HV - Dry at 14.73 psia	1176.8	
Net BTU Dry Gas - real gas	1074	
Net BTU Wet Gas - real gas	1055	
Comments: H2S Field Content 21148 ppm	1	

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Calculations for the total Mcf flared
End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 315748

DEFINITIONS

Operator:		OGRID:
STEWARD ENE	RGY II, LLC	371682
2600 Dallas Pa	rkway	Action Number:
Frisco, TX 7503	4	315748
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 315748

Phone:(505) 476-3470 Fax:(505) 476-3462			
0	UESTIONS		
Operator:	OLOTIONO	OGRID:	
STEWARD ENERGY II, LLC		371682	
2600 Dallas Parkway Frisco, TX 75034		Action Number: 315748	
		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.	
Incident Well	Unavailable.	Unavailable.	
Incident Facility	[fAPP2305749937] Pollo I	Hermanos Tank Battery	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction		ē.	
	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during w	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No		
environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in	No		
existence			
Equipment Involved			
Primary Equipment Involved	Not answered.		
1 may Equipmont involved	Not unowered.		
Additional details for Equipment Involved. Please specify	Not answered.		
/ database as a Equipment in case speeing	not anonorou.		
	-		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	65		
Nitrogen (N2) percentage, if greater than one percent	6		
Hydrogen Sulfide (H2S) PPM, rounded up	21,148		
Carbon Dioxide (C02) percentage, if greater than one percent	6		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 315748

QUESTIONS (continued)	QU	IEST	IONS	(continued	(k
-----------------------	----	------	------	------------	----

40 = 0 110 (0 0 0 110 (0 0 0 110 (0 0 0 110 (0 0 0 0		
Operator:	OGRID:	
STEWARD ENERGY II, LLC	371682	
2600 Dallas Parkway	Action Number:	
Frisco, TX 75034	315748	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/26/2024	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 243 Mcf Recovered: 0 Mcf Lost: 243 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[712133] STAKEHOLDER MIDSTREAM LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is due to an upset at their plant or within their gathering system.
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Stakeholder attempts to rectify every situation as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Stakeholder is proceeding with the addition of a second gas processing train for capacity expansion of the Campo Viejo Gas Processing Plant. Steward Energy II has agreed to certain producer commitments in order to support this expansion

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 315748

ACKNOWLEDGMENTS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	315748
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 315748

CONDITIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	315748
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
gkirkland	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/19/2024