

Station Number: ART80205

Sample Point: Meter Run

Instrument:

Analyzed:

Last Inst. Cal.:

Station Name: War Dog State 1H

Station Location: MR NM Operating

6030\_GC2 (Agilent GC-7890B)

03/16/2022 06:59:19 by ERG

03/15/2022 8:28 AM

### Certificate of Analysis

Number: 6030-22030263-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Mar. 16, 2022

Sampled By: Derek Sauder Sample Of: Gas Spot Sample Date: 02/23/2022 02:34

Sample Conditions: 44.2 psig, @ 62.9 °F Ambient: 55 °F

Effective Date: 02/23/2022 02:34 Method: GPA-2261M

Cylinder No: 5030-01087

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	2.363	2.40352	2.885		GPM TOTAL C2+	8.020
Methane	68.218	69.38789	47.691		GPM TOTAL C3+	4.091
Carbon Dioxide	0.045	0.04577	0.086		GPM TOTAL iC5+	0.728
Ethane	14.418	14.66526	18.893	3.929		
Propane	8.158	8.29790	15.676	2.290		
Iso-butane	0.978	0.99477	2.477	0.326		
n-Butane	2.326	2.36589	5.891	0.747		
Iso-pentane	0.504	0.51264	1.585	0.188		
n-Pentane	0.523	0.53197	1.644	0.193		
Hexanes Plus	0.781	0.79439	3.172	0.347		
	98.314	100.00000	100.000	8.020		
Calculated Physica	I Properties	Total		C6+		
Relative Density Rea	al Gas	0.8092		3.2176		
Calculated Molecular	r Weight	23.34		93.19		
Compressibility Factor	or	0.9956				
<b>GPA 2172 Calculati</b>	on:					
Calculated Gross B	TU per ft <sup>3</sup> @ 14.696 p	osia & 60°F				
Real Gas Dry BTU		1367		5129		
Water Sat. Gas Base	e BTU	1344		5040		
Ideal, Gross HV - Dry	y at 14.696 psia	1361.2		5129.2		
Ideal, Gross HV - We	et .	1337.5		5039.7		
Comments: Mcf/da	ay 647.60					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



Well Name	API	Date	Gas Flare (MCF)
WAR DOG STATE 1H	30-015-45663	March 6, 2024	168.00
		Total	168.00

Powered by iWell

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 321165

#### **DEFINITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	321165
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 321165

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	UESTIONS	
Operator:	COLOTIONO	OGRID:
MR NM Operating LLC		330506
5950 Berkshire Lane Dallas, TX 75225		Action Number: 321165
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[0-123] Vehining and/or Flaming (0-123)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	with the rest of the questions.
Incident Well	[30-015-45663] WAR DO	
	[50-515-45005] WAR DO	3 3 7 A 1 E # 30 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
	and may arayida addianal ayidar	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a  Was this vent or flare caused by an emergency or malfunction	No	ice.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/	or flaring of natural gae
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Demonstrative Commonitional Analysis of Vented on Flored Natural Con-		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	68	
, ,,		
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 321165

QUESTIC	ONS (continued)
Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane Dallas, TX 75225	Action Number: 321165
Dallas, 17, 10220	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/06/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	18
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Well   Natural Gas Flared   Released: 179 Mcf   Recovered: 0 Mcf   Lost: 179 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC
Date notified of downstream activity requiring this vent or flare	03/01/2024
Time notified of downstream activity requiring this vent or flare	02:30 PM
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Durango had the line shut-in due to maintenance
Steps taken to limit the duration and magnitude of vent or flare	Worked with Durango to expedite the shut-in

Continue to work with Durango to have alternative routes for gas deliveries

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 321165

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	321165
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 321165

### **CONDITIONS**

Operator:	OGRID:
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5950 Berkshire Lane	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
laurie_mrnm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/8/2024