

Field:

Station Name:

Sample Point:

Formation:

Well Name:

County:

Station Number:

Station Location:

Type of Sample: :

Certificate of Analysis

Number: 6030-24010172-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Chandler Montgomery Occidental Petroleum 1502 W Commerce Dr. Carlsbad, NM 88220

N/A

Inlet

Lea

N/A

Fuel Gas

NEW_MEXICO

Spot-Cylinder

Sampled By: Mike Armijo

Sample Of: Gas Composite Sample Date: 01/15/2024 11:45

Sample Conditions: 123 psig Ambient: 78 °F 01/15/2024 11:45 Effective Date:

Flow Rate: N/A

Method: GPA-2261M

Cylinder No: 1111-008297 Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 01/15/2024 0:00 AM

01/16/2024 13:57:29 by EBH

Jan. 17, 2024

Heat Trace Used: N/A Sampling Method: : Fill and Purge Analyzed:

PERMIAN RESOURCES

Falcon Ridge CPF Flare Fuel

Sampling Company: : SPL

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia	
Hydrogen Sulfide	0.0000	0.0005	0.0008		
Nitrogen	1.3597	1.3866	1.7817		
Carbon Dioxide	1.0467	1.0674	2.1548		
Methane	73.3808	74.8346	55.0684		
Ethane	12.2177	12.4597	17.1853	3.326	
Propane	6.6220	6.7532	13.6595	1.857	
Iso-Butane	0.7649	0.7801	2.0798	0.255	
n-Butane	1.6468	1.6794	4.4774	0.528	
Iso-Pentane	0.4382	0.4469	1.4790	0.163	
n-Pentane	0.4004	0.4083	1.3513	0.148	
Hexanes	0.1293	0.1319	0.5214	0.054	
Heptanes	0.0450	0.0459	0.2110	0.021	
Octanes	0.0043	0.0044	0.0231	0.002	
Nonanes Plus	0.0011	0.0011	0.0065	0.001	
	98.0569	100.0000	100.0000	6.355	
Calculated Physical P	roperties	Tot	al	C9+	
Calculated Molecular W	/eight	21.8	30	128.26	
Compressibility Factor		0.996	-		
Relative Density Real C		0.75	53	4.4283	
GPA 2172 Calculation:					
Calculated Gross BTU per ft³ @ 14.65 psia & 60°F					
Real Gas Dry BTU		1270	-	6974.4	
Water Sat. Gas Base B	_	1248		6852.4	
Ideal, Gross HV - Dry a	t 14.65 psia	1265		6974.4	
Ideal, Gross HV - Wet		1243	.7	6852.4	
Comments: H2S Field					

FMP/LSE N/A,

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility: Falcon Ridge Tankless CPF Flare Date: 01/20/2024

Duration of Event: 6 Hours **MCF Flared:** 385

Start Time: 06:00 PM End Time: 11:59 PM

Cause: Emergency Flare > Purging of O2 in New Wells & Equipment

Method of Flared Gas Measurement: Gas Flare Meter

1. Reason why this event was beyond Operator's control:

In this case, flaring occurred due to the purging of O2 from the system to maintain oxygen specification requirements, after bringing wells online after artificial lift installation. Safety protocols and processes were followed while this work was being performed. Numerous Oxy field personnel were on-site to ensure all safety protocols were followed.

2. Steps Taken to limit duration and magnitude of venting or flaring:

In this case, flaring occurred due to the purging of O2 from the system to maintain oxygen specification requirements, after bringing wells online after artificial lift installation. Safety protocols and processes were followed while this work was being performed. Numerous Oxy field personnel were on-site to ensure all safety protocols were followed and continuous monitoring of oxygen concentrations were performed.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

In this case, flaring occurred due to the purging of O2 from the system to maintain oxygen specification requirements, after bringing wells online after artificial lift installation. Safety protocols and processes were followed while this work was being performed. Numerous Oxy field personnel were on-site to ensure all safety protocols were followed and continuous monitoring of oxygen concentrations were performed.

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 321936

DEFINITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	321936
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 321936

Pnone:(505) 476-3470 Fax:(505) 476-3462			
	UESTIONS		
Operator: OXY USA INC		OGRID: 16696	
P.O. Box 4294		Action Number:	
Houston, TX 772104294		321936	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2331575145] Falcor	[fAPP2331575145] Falcon Ridge Tankless CPF	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidance	۵	
Was this vent or flare caused by an emergency or malfunction	Yes	о.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	by he a major or miner release under 10.15.20.7 NIMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of minor felease under 19.10.29.7 NiviAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Other (Specify)		
Additional details for Equipment Involved. Please specify	Emergency Flare > Purgir	ng of O2 in New Wells & Equipment	
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	T		
Methane (CH4) percentage	75		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	5		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 321936

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P.O. Box 4294	Action Number:
Houston, TX 772104294	321936
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/20/2024	
Time vent or flare was discovered or commenced	06:00 PM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	6	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 385 Mcf Recovered: 0 Mcf Lost: 385 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	In this case, flaring occurred due to the purging of O2 from the system to maintain oxygen specification requirements, after bringing wells online after artificial lift installation. Safety protocols and processes were followed while this work was being performed. Numerous Oxy field personnel were on-site to ensure all safety protocols were followed.	
Steps taken to limit the duration and magnitude of vent or flare	In this case, flaring occurred due to the purging of O2 from the system to maintain oxygen specification requirements, after bringing wells online after artificial lift installation. Safety protocols and processes were followed while this work was being performed. Numerous Oxy field personnel were on-site to ensure all safety protocols were followed and continuous monitoring of oxygen concentrations were performed.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	In this case, flaring occurred due to the purging of O2 from the system to maintain oxygen specification requirements, after bringing wells online after artificial lift installation. Safety protocols and processes were followed while this work was being performed. Numerous Oxy field personnel were on-site to ensure all safety protocols were followed and continuous monitoring of oxygen concentrations were performed.	

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ACKNOWLEDGMENTS

Action 321936

ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
✓	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 321936

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/10/2024