District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018

Page 1 of 271

Submit to appropriate OCD District office ident ID NAPP2319154352 trict RP

Incident ID	NAPP2319154352
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Stakeholder Midstream Crude Oil Pipeline, LLC	OGRID: 371407
Contact Name: Tom Cunningham	Contact Telephone: 210-260-2486
Contact email: tcunningham@stakeholderms.com	Incident # nAPP2319154352
Contact mailing address: 19122 US-281 Suite 113, San Antonio, TX	K 78258

Location of Release Source

Latitude 33.1262572

Longitude -103.061192 (NAD 83 in decimal degrees to 5 decimal places)

Site Name: 4" Broken Spoke Pipeline	Site Type: Gathering Line
Date Release Discovered: July 9, 2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
Lot 6	02	14 South	38 East	Lea

Surface Owner: State Federal Tribal Private (Name: <u>Elite Beef – Storm Fields</u>)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Mater	ful(s) Released (Beleet un that upply and attach euleuhatons of speetifie	Justified of the volumes provided below)
Crude Oil	Volume Released (bbls): 30 bbls	Volume Recovered (bbls): 25 bbls
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release:		
The cause of the release	e was determined to be corrosion on the abandoned 4" Br	roken Snoke Pineline resulting in a ninhole leak
The cause of the felease	was determined to be consistent on the abandoned + Di	loken spoke i ipenne resulting in a philote leak.

Incident ID	NAPP2319154352
District RP	
Facility ID	
Application ID	

	Application ID			
Was this a major release as defined by 19.15.29.7(A) NMAC? ∑ Yes □ No If YES, was immediate negative	If YES, for what reason(s) does the responsible party consider this a major release? Release volume is greater than 25 barrels. otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
	ven to NMOCD representatives Rosa Romero and Michael Bratcher via email on July 9, 2023. The NOR was D Online Permitting website.			
The responsible	Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
 The impacted area hat Released materials hat All free liquids and response to the second second	ease has been stopped. as been secured to protect human health and the environment. ave been contained via the use of berms or dikes, absorbent pads, or other containment devices. ecoverable materials have been removed and managed appropriately. d above have not been undertaken, explain why:			

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Tom Cunningham</u>	_ Title: _ <u>Manager Crude Oil Operations</u>
Signature: Jon Currighan	Date:11/28/2023
email: <u>tcunningham@stakeholderms.com</u>	Telephone: <u>210-260-2486</u>
OCD Only	
Received by:	Date:

Oil Conservation Division

	Page 3 of 27
Incident ID	NAPP2319154352
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>92</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🛛 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🖂 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data

Page 3

- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/29 Form C-141 Page 4	<i>Z2023 3:23:44 PM</i> State of New Mexic Oil Conservation Divis		Incident ID District RP Facility ID Application ID	Page 4 of 271 NAPP2319154352
regulations all operators a public health or the enviro failed to adequately inves	formation given above is true and complete re required to report and/or file certain relea onment. The acceptance of a C-141 report b tigate and remediate contamination that pose e of a C-141 report does not relieve the opera	use notifications and perform co by the OCD does not relieve the e a threat to groundwater, surface	prrective actions for rele operator of liability sho ce water, human health iance with any other fea	eases which may endanger ould their operations have or the environment. In
	Curningham	Date: <u>11/28/2023</u>		
email: <u>tcunningham@</u>	stakeholderms.com	Telephone: <u>210-26</u>	0-2486	
OCD Only				
Received by: <u>Shelly </u>	Vells	Date:2	9/2023	

Received by OCD: 11/29/2023 3:23:44 PM Form C-141 State of New Mexico

Page 5

Oil Conservation Division

Incident ID	NAPP2319154352
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature:	Date:	

-

Page 6

Oil Conservation Division

Incident ID	NAPP2319154352
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following its	ems must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially additions that existed prior to the release or their final land use in	
OCD Only		
Received by: <u>Shelly Wells</u>	Date: 11/29/2023	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:03/12/2024	
Printed Name: Nelson Velez	Title: Environmental Specialist – Adv	

RELEASE ASSESSMENT AND RESPONSE ACTION COMPLETION REPORT

4" Broken Spoke Pipeline Release Lea County, New Mexico Unit "L6", Section 02, Township 14 South, Range 38 East Latitude 33.1262572° North, Longitude 103.061192° West NMOCD Incident ID: NAPP2319154352

PREPARED FOR:



Stakeholder Midstream Crude Oil Pipeline, LLC OGRID: 371407 2554 CR 195 Denver City, Texas 79323

PREPARED BY:



Flatrock Engineering & Environmental, LLC 19026 Ridgewood Pkwy, Suite 230 San Antonio, TX 78259

November 28, 2023

RELEASE ASSESSMENT AND RESPONSE ACTION COMPLETION REPORT

4" Broken Spoke Pipeline Release Lea County, New Mexico Unit "L6", Section 02, Township 14 South, Range 38 East Latitude 33.1262572° North, Longitude 103.061192° West NMOCD Incident ID: NAPP2319154352

> Report Date: November 28, 2023

Prepared For: Stakeholder Midstream, LLC OGRID: 371407 2554 CR 195 Denver City, Texas 79323

Fort Conte

Robert Carte, G.I.T. Staff Geologist

Jeffrey D. Sammons, P.G. Senior Geologist

Prepared By:



Flatrock Engineering & Environmental, LLC 19026 Ridgewood Pkwy, Suite 230 San Antonio, TX 78259



November 28, 2023

Mr. Tom Cunningham Stakeholder Midstream Crude Oil Pipeline, LLC 2554 CR 195 Denver City, Texas 79323

RE: Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release Lea County, New Mexico Unit "L6", Section 02, Township 14 South, Range 38 East Latitude 33.1262572° North, Longitude 103.061192° West NMOCD Incident ID: NAPP2319154352

Dear Mr. Cunningham:

Flatrock Engineering & Environmental, LLC. (Flatrock) is pleased to provide the enclosed Release Assessment and Response Action Completion Report for the above-referenced release. This report is intended for the use of our client, Stakeholder Midstream Crude Oil Pipeline, LLC (Stakeholder). Reliance on this document by any other party is prohibited without the express written consent of Flatrock and Stakeholder. Information accumulated for this report will be retained with your project file. The report and information in your file are considered confidential and will not be released without your authorization.

We appreciate the opportunity to perform these services. Please contact the undersigned if you have questions regarding this report.

Respectfully submitted, Flatrock Engineering & Environmental, LLC

S. Saucurous

Jeffrey D. Sammons, P.G. Senior Geologist

Copies Submitted:

(1) Electronic Copy

Stakeholder Midstream Crude Oil Pipeline, LLC

Corporate Office

19026 Ridgewood Pkwy, Suite 230 San Antonio, TX 78259 210-568-1861

TABLE OF CONTENTS

Contents

1.0 INTRODUCTION / BACKGROUND	1	
2.0 RELEASE NOTIFICATION	2	
3.0 INTIAL ASSESSMENT ACTIVITES	3	
4.0 NMOCD SITE ASSESSMENT / CHARACTERIZATION	4	
5.0 DELINEATION AND REMEDIATION ACTIVITIES	6	
6.0 QA/QC PROCEDURES	7	
7.0 SITE RESTORATION	8	
8.0 CONCLUSIONS AND RECOMMENDATIONS	9	
APPENDIX A – Site Photos		
APPENDIX B – Figures		
APPENDIX C – Notice of Release (NOR)		
APPENDIX D – Laboratory Analytical Results Summary Table		
APPENDIX E – Laboratory Analytical Reports		
APPENDIX F – Waste Manifests		
APEENDIX G – Final Sampling Notification		
APPENDIX H – State of Texas Well Reports		

1.0 INTRODUCTION / BACKGROUND

On July 9, 2023, a release of crude oil was discovered on Stakeholder's abandoned 4" Broken Spoke Pipeline. The area affected by the release, also referred to as the release site, is located in Unit "L6", Section 02, Township 14 South, Range 38 East, approximately 15 miles east of McDonald, in Lea County, New Mexico. The property is private land owned by Elite Beef – Storm Fields. The release began on a pipeline right-of-way and extended onto an adjacent cattle run. The release site is located at approximate geographic coordinates 33.1262572, -103.061192. The release impacted approximately 3,132 sq. feet. A map showing the general location of the release site is provided as Figure 1 in Appendix B.

The cause of the release was determined to be corrosion on the abandoned 4" Broken Spoke Pipeline. At the time of discovery, the volume released was determined to be 30 barrels of crude oil. A total of 25 barrels was recovered. Since the released volume was greater than 25 barrels, the release was determined to be defined as a major release as defined by 19.15.29.7(A) NMAC.

Initial response actions included, stopping the source of the release, securing the impacted area, recovering all free liquids, and beginning the excavation and removal of all impacted soils. This report documents the actions, notifications, and response to address the release.

2.0 RELEASE NOTIFICATION

The reportable release of crude oil discovered at the release site on July 9, 2023 was initially reported via email to the NMOCD. A follow-up Notice of Release (NOR) and Release Corrective Action Form (C-141) were submitted on the OCD Permitting website.

Following notification, the release incident was assigned NMOCD Incident ID: NAPP2319154352. A copy of the Notice of Release (NOR) is provided in Appendix C.

3.0 INTIAL ASSESSMENT ACTIVITES

4.1 Affected Media

Following the discovery of the release on July 9, 2023, the area was initially visually assessed to determine the extent of impacts. The results of this initial visual assessment revealed released fluids originated from the abandoned 4" Broken Spoke Pipeline and travelled topologically down-gradient to the south. The release began on a pipeline right-of-way and extended onto an adjacent cattle run owned by Elite Beef – Storm Fields. A topographic map of the release area is provided as Figure 2 in Appendix B.

Initial visual assessment of the release site revealed no surface waters were affected by the release and, as documented by the lateral and vertical sampling results obtained as part of response actions, details of which are provided within this report, the release only impacted soils within the release site. A map showing the extent of the area affected by the release is provided as Figure 4 in Appendix B.

4.2 Source of Release

During the performance of initial response actions, the abandoned 4" Broken Spoke Pipeline that was suspected to be the cause of the release was removed from the ground and visually inspected by Stakeholder. A small hole in the pipe that appeared to be caused by corrosion was identified as the source of the release.

4.0 NMOCD SITE ASSESSMENT / CHARACTERIZATION

A search of the New Mexico Office of the State Engineer (NMOSE), United States Geologic Survey (USGS), and the Texas Water Development Board (TWDB) online map viewers for water wells that may be located within a 0.5-mile radius of the release area was performed as part of initial assessment activities. The search identified two (2) water wells. The closer well (State of Texas Well Report Tracking #642387) reportedly is located approximately 0.25 miles (1,326 feet) southeast of the release area. According to the well's State of Texas Well Report, the well is a private well owned by Dan Field. The State well report indicates the well is completed at a depth of 172 feet below ground surface (ft-bgs) and screened from a depth of 92 to 172 ft-bgs. A second well (State of Texas Well Report Tacking #385766) reportedly is located approximately 0.41 miles (2,173 feet) east of the release area. According to the well's State of Texas Well Report, the well is a completed at a depth of 257 ft-bgs and the water level is reported to be 110 ft-bgs. Based on the well data from these two wells, the shallowest depth to groundwater beneath the area was determined to be 92 ft-bgs. Copies of the State of Texas Well Reports for two above-referenced wells are included in Appendix H.

A visual reconnaissance for public or private water wells that may be located within and in the immediate area of the release site was also performed as part of initial assessment activities. The results of the reconnaissance revealed an unregistered water well utilized for livestock watering purposes located on the adjacent property to the south of where the release occurred. The water well is located approximately 621 feet southwest of the area affected by the spill.

A review of the New Mexico OpenEnviro Map online map viewer identified no continuously flowing watercourse, any other significant watercourse, or wetland within 300 feet of the lateral extents of the release. Additionally, the review did not identify any lakebed, sinkhole, or playa lake (measured form the ordinary high-water mark) within 200 feet of the lateral extents of the release. The New Mexico OpenEnviro Map online map viewer was also utilized to determine if the lateral extents of the release were located within an incorporated municipal boundary, defined municipal fresh water field, or subsurface mines. The search revealed the release was not located within either an incorporated municipal boundary, defined municipal fresh water field, or subsurface mines.

Based on the lateral and vertical sampling results obtained as part of response actions, details of which are provided within this report, the release did not impact any groundwater or surface water. A map showing the extent of the area affected by the release is provided as Figure 4 in Appendix B.

A visual reconnaissance determined that there were no occupied permanent residences, schools, hospitals, institutions, or churches within the lateral extent of the release. However, the release travelled into an adjacent cattle run owned by Elite Beef – Storm Fields.

According to the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL), the lateral extent of the release is located in Zone D, an unmapped flood hazard area.

According to the *Geologic Map of New Mexico*, the release area is located on older alluvial deposits of upland plains and piedmont areas, and calcic soils and eolian cover sediments of High Plains region (Qoa). Therefore, the release was considered to not be overlying an unstable area such as karst geology. A geologic map of New Mexico is provided as Figure 5 in Appendix B.

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

Utilizing this information, the NMOCD guidelines indicate the release site to have an initial ranking score of 40. Based on this score, the following NMOCD soil remediation levels were used for purposes of delineation.

New Mexico Oil Conservation Division Delineation and Remediation Limits

Constituent of Concern	Limit (mg/kg)
TPH (GRO+DRO+MRO*)	100 mg/kg
Benzene	10 mg/kg
BTEX	50 mg/kg
Chloride	600 mg/kg

*GRO = Gasoline Range Organics; DRO = Diesel Range Organics; MRO = Motor/Lube Oil Range Organics

5.0 DELINEATION AND REMEDIATION ACTIVITIES

5.1 Excavation of Affected Soils

Between July 9, 2023, and September 14, 2023, excavation of all affected soils containing COCs in excess of NMOC cleanup standards (see Section 2.0 for Cleanup Standards) was performed at the release site using a trackhoe, backhoe, and skid-steer. Upon excavation, the affected soils were placed into waste disposal trucks and transported to Gandy Marley Inc. landfill facility (NM-01-0019) for disposal. Maps showing the limits of the affected soil excavation are provided in Appendix B as Figure 4.

5.2 Lateral and Vertical Delineation of Affected Soils

During the performance of affected soil excavation activities, soil delineation and confirmation composite samples were collected to 1) delineate the lateral and vertical extent of soils containing COCs in excess of the determined cleanup levels and 2) document the successful removal (via excavation) of all soils containing COCs in excess of the determined cleanup levels. Samples were collected in accordance with procedures detailed in 19.15.29.12.D NMAC.

Where laboratory analytical testing results obtained for a soil delineation/confirmation sample showed additional excavation activities were necessary in an area due to an exceedance of one or more COCs, further excavation was performed in that area prior to re-sampling. Once all laboratory analytical testing results for all COCs within an area were shown to be below the determined cleanup levels, the limits of soils affected by the release were determined to be successfully delineated and the affected soil excavation activities within that area were deemed successfully completed. Photographs of all sample location areas are provided in Appendix A.

A total of ninety-one (91) soil delineation and confirmation composite samples were collected during the soil remediation excavation process and submitted to Cardinal Laboratory in Hobbs, New Mexico for analytical testing. A summary of all laboratory analytical testing results obtained for the soil delineation and confirmation composite samples collected from the release area are provided in Appendix D as Table 1. Copies of the final laboratory analytical reports obtained for these 91 samples are provided in Appendix E. A map that shows the locations of all soil delineation and confirmation composite samples (and/or re-samples) is provided in Appendix B as Figure 4.

5.3 Final Sampling Notification

After discussions with NMOCD representative Nelson Velez on August 14, 2023, email notifications were provided to the appropriate division district office two days prior to conducting final sampling. Copies of the final sampling email notifications are provided in Appendix G.

5.4 Affected Soil Disposal

All affected soils excavated from the release area were transported to Gandy Marley Inc. (NM-01-0019) for disposal. In total, approximately 1,380 cubic yards of excavated soils were transported to Gandy Marley for disposal. Copies of the waste manifests associated with these disposal activities are provided in Appendix F.

6.0 QA/QC PROCEDURES

Sampling protocol was performed in general accordance with guidelines established in the United States Environmental Protection Agency (EPA) EPA SW-846 procedural handbook. During sampling, new, powder-free, disposable, nitrile gloves were used during the sample collection process to eliminate the potential for cross-contamination. Upon collection, each sample was placed into laboratory-supplied containers and stored on ice prior to delivery to the laboratory for analytical testing. A signed chain of custody form accompanied all samples from the time of collection to the time of receipt by the laboratory.

Once at Cardinal Laboratory, proper cleaning and handling techniques, and QA/QC procedures, were the responsibility of the laboratory. These procedures can be found in the laboratory analytical reports included in Appendix E or on file at Cardinal Laboratory.

The laboratory analytical testing methods used for each of the COCs are provided in the table below.

Constituent of Concern	Method
TPH (GRO+DRO+MRO)	Method 8015M
Benzene	Method 8260B
BTEX	Method 8260B
Chloride	SM 4500 Cl-B

7.0 SITE RESTORATION

Following the receipt of laboratory analytical testing results that showed the successful completion of all release response excavation activities, backfilling of the site's affected soil excavation area commenced. Soils used as backfill within the former affected soil excavation area were obtained from Gandy Marley Inc.

To document that the imported soils that were planned for use as backfill contained no concentrations of COCs (TPH, BTEX, or chlorides) in excess of NMOCD cleanup limits, representative composite samples of the proposed backfill soils were collected and submitted to Cardinal Laboratory in Hobbs, New Mexico for analytical testing. One (1) of the backfill soil samples (Backfill 2) collected of a soil stockpile that was planned for use at the site reportedly contained a concentration of one or more COCs in excess of the NMOCD cleanup limits. As a result, this proposed backfill soil stockpile was not used to backfill the affected soil excavation but was transported off-site for disposal at the Gandy Marley Inc. facility.

The laboratory analytical testing results obtained for the imported soils that were utilized as backfill showed these soils contained no detectable concentrations of TPH or BTEX and only minor concentrations of chloride that were below the site's NMOCD cleanup limit. Summaries of the laboratory analytical testing results obtained for the proposed backfill soil samples are provided in Table 1 in Appendix D. The final laboratory analytical testing reports obtained for the proposed backfill soil samples are provided in Appendix E.

Upon receipt of the proposed backfill soil sampling and analysis results, backfilling of the release response excavation area commenced on September 25, 2023. Upon completion of backfill operations on October 25, 2023, the former affected soil excavation area was restored to as close as possible to near original grades and contours.

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8.0 CONCLUSIONS AND RECOMMENDATIONS

All actions conducted in response to Stakeholder's 4" Broken Spoke Pipeline release of crude oil have been completed in general accordance with current NMOCD guidance and regulations.

Final laboratory analytical testing results show that soils previously affected by the July 9, 2023 release on the abandoned 4" Broken Spoke Pipeline have been laterally and vertically defined to below the applicable cleanup standards established for this release. Additionally, final laboratory analytical testing results obtained for soil delineation and confirmation samples collected from the release site show that all soils previously affected by this release have been removed and properly disposed. Furthermore, all areas previously affected by this release have been restored to as close as possible to near original grades and contours using clean, unimpacted, borrow soils.

Based on the actions completed in response to the July 9, 2023 release on the abandoned 4" Broken Spoke Pipeline, as documented within this report, it appears no additional response actions for this release are warranted at this time. Therefore, on behalf of Stakeholder Midstream, LLC, Flatrock respectfully requests regulatory closure for the July 9, 2023 release on the 4" Broken Spoke Pipeline (NMOCD Incident ID: NAPP2319154352).

APPENDIX A

SITE PHOTOS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #1 – Photo view of source area after initial cleanup (13Jul23)



Photo #2 – Photo view of source area initial cleanup (13Jul23)



Photo #3 – Photo view of source area initial cleanup (13Jul23)



Photo #4 – Photo view of source area initial cleanup (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)





Photo #5 – Photo view of release area after initial cleanup (13Jul23)

Photo #6 - Photo view of release area after initial cleanup (13Jul23)

© 204°SW (T) ● 33°7'34.57", -103°3'46.89" ±26ft ▲ 3790ft



Photo #7 - Photo view of release area after initial cleanup (13Jul23)



Photo #8 – Photo view of release area after initial cleanup (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #9 – Photo view of release area after initial cleanup (13Jul23)



© 74°E (T) ● 33°7'34.13", -103°3'47.48" ±26ft ▲ 3791ft



Photo #11 - Photo view of release area after initial cleanup (13Jul23)





Photo #12 – Photo view of release area after initial cleanup (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



cleanup (13Jul23)





Photo #15 - Photo view of release area after further excavation of impacted soils (02Aug23)

© 90°E (T) ● 33°7'34.60", -103°3'47.77" ±32ft ▲ 3790ft



Photo #16 – Photo view of release area after further excavation of impacted soils (02Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #17 – Photo view of release area after further excavation of impacted soils (02Aug23)

Photo #18 - Photo view of release area after further excavation of impacted soils (02Aug23)



Photo #19 - Photo view of release area after further excavation of impacted soils (02Aug23)



Photo #20 – Photo view of release area after further excavation of impacted soils (02Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #21 – Photo view of sample location 01 (30Aug23)



Photo #23 - Photo view of sample location 03 (30Aug23)



Photo #22 - Photo view of sample location 02 (30Aug23)



Photo #24 – Photo view of sample location 04 (30Aug23)



Photo #25 – Photo view of sample location 05 (30Aug23)



Photo #27 - Photo view of sample location 07 (30Aug23)



Photo #26 - Photo view of sample location 06 (30Aug23)



Photo #28 – Photo view of sample location 08 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #29 – Photo view of sample location 09 (30Aug23)



Photo #30 - Photo view of sample location 10 (30Aug23)



Photo #32 – Photo view of sample location 12 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

9 91° (Г) * 33°7'34.40°, -103°3'45.43° ±39f. * 3789f. Собрание собрани

Photo #31 - Photo view of sample location 11 (30Aug23)



Photo #33 – Photo view of sample location 13 (30Aug23)



Photo #35 - Photo view of sample location 15 (14Sep23)



Photo #34 - Photo view of sample location 14 (30Aug23)



Photo #36 – Photo view of sample location 16 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #37 – Photo view of sample location 17 (30Aug23)



Photo #38 - Photo view of sample location 18 (30Aug23)



Photo #40 – Photo view of sample location 20 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #39 - Photo view of sample location 19 (30Aug23)



Photo #41 – Photo view of sample location 21 (30Aug23)



Photo #43 - Photo view of sample location 23 (30Aug23)



Photo #42 - Photo view of sample location 22 (30Aug23)



Photo #44 – Photo view of sample location 24 (30Aug23)



Photo #45 – Photo view of sample location 25 (30Aug23)



Photo #46 - Photo view of sample location 26 (30Aug23)



Photo #47 - Photo view of sample location 27 (30Aug23)



Photo #48 – Photo view of sample location 28 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #49 – Photo view of sample location 29 (30Aug23)

© 180°S (T) ● 33°7'34.41", -103°3'46.45" ±13ft ▲ 3790ft



Photo #50 - Photo view of sample location 30 (31Aug23)



Photo #52 – Photo view of sample location 32 (31Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #51 - Photo view of sample location 31 (31Aug23)



Photo #53 – Photo view of sample location 33 (31Aug23)

© 263°W (T) ● 33°7'34.49", -103°3'47.25" ±75ft ▲ 3790ft



Photo #54 - Photo view of sample location 34 (31Aug23)



Photo #56 – Photo view of sample location 36 (14Sep23)



Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

Photo #55 - Photo view of sample location 35

(31Aug23)



Photo #57 – Photo view of sample location 37 (31Aug23)



Photo #59 - Photo view of sample location 39 (30Aug23)



Photo #58 - Photo view of sample location 38 (31Aug23)



Photo #60 – Photo view of sample location 40 (30Aug23)



Photo #61 – Photo view of sample location 42A (31Aug23)



Photo #62 - Photo view of sample location 43 (30Aug23)



Photo #64 – Photo view of sample location 45 (30Aug23)



Photo #63 - Photo view of sample location 44 (30Aug23)


Photo #65 – Photo view of sample location 46 (31Aug23)



Photo #66 - Photo view of sample location 50 (31Aug23)



Photo #68 – Photo view of sample location 52 (14Sep23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #67 - Photo view of sample location 51 (31Aug23)



Photo #69 – Photo view of sample location 53 (31Aug23)



Photo #71 - Photo view of sample location Photo #72 – Photo view of sample location NATIVE 2 (30Aug23)



Photo #70 - Photo view of sample location NATIVE (31Aug23)



NATIVE 3 (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #73 – Photo view of sample location NATIVE 4 (30Aug23)



Photo #74 - Photo view of sample location NATIVE 5 (30Aug23)



Photo #75 - Photo view of sample location NATIVE 6 (31Aug23)



Photo #76 – Photo view of Backfill (13Jul23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #77 – Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #78 - Photo view of release area after further excavation of impacted soils (30Aug23)



Photo #79 - Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #80 – Photo view of release area after further excavation of impacted soils (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #77 – Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #78 - Photo view of release area after further excavation of impacted soils (30Aug23)



Photo #79 - Photo view of release area after further excavation of impacted soils (30Aug23)

Photo #80 – Photo view of release area after further excavation of impacted soils (30Aug23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #77 – Photo view of release area after backfilling (07Nov23)



Photo #78 – Photo view of release area after backfilling (07Nov23)



Photo #79 – Photo view of release area after backfilling (07Nov23)



Photo #80 – Photo view of release area after backfilling (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)





Photo #81 – Photo view of release area after backfilling (07Nov23)

Photo #82 – Photo view of release area after backfilling (07Nov23)

© 101°E (T) ● 33°7'34.38", -103°3'45.55" ±13ft ▲ 3789ft



Photo #83 – Photo view of release area after backfilling (07Nov23)



Photo #84 – Photo view of release area after backfilling (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)





Photo #81 – Photo view of release area after backfilling (07Nov23)

Photo #82 – Photo view of release area after backfilling (07Nov23)



Photo #83 – Photo view of release area after backfilling (07Nov23)



Photo #84 – Photo view of release area after backfilling (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



Photo #81 – Photo view of release area after backfilling (07Nov23)



Photo #82 – Photo view water well on adjacent property to the south of release area (07Nov23)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

APPENDIX B

FIGURES

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)





Service Layer Credits: USA_Topo_Maps: Copyright:© 2013 National Geographic Society, i-cubed



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Released to Imaging: 3/12/2024 12:25:13 PM



APPENDIX C

NOTICE OF RELEASE (NOR)

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Stakeholder Midstream Crude Oil Pipeline, LLC	OGRID: 371407	
Contact Name: Tom Cunningham	Contact Telephone: 210-260-2486	
Contact email: tcunningham@stakeholderms.com	Incident # (assigned by OCD)	
Contact mailing address: 19122 US-281 Suite 113, San Antonio, TX 78258		

Location of Release Source

Latitude 33.12638

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: 4" Broken Spoke Pipeline	Site Type: Gathering Line	
Date Release Discovered: July 9, 2023	API# (if applicable)	

Unit Letter	Section	Township	Range	County
Lot 6	02	14 South	38 East	Lea

Surface Owner: State Federal Tribal Private (Name: Elite Beef - Storm Fields)

Nature and Volume of Release

🛛 Crude Oil	rial(s) Released (Select all that apply and attach calculations or speci Volume Released (bbls): 30 bbls	Volume Recovered (bbls) 25 bbls		
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release: Investigation in progre	55.			

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Form C-141	State of New Mexico	Incident ID		
Page 2	Oil Conservation Division	District RP Facility ID		
		Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Release volume is greater than 25 barrels.
Yes 🗌 No	
IFVES and incoding	
II YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

In progress.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Tom Cunningham

Title: Manager Crude Oil Operations

mail: taunningham @utat abal damas ann

Date: 07/09/23

Telephone: 210-260-2486

email: tcunningham@stakeholderms.com

Signature: Con Clanna

OCD Only

Received by:

Date:

APPENDIX D

LABORATORY ANALYTICAL RESULTS SUMMARY TABLES

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)

Stakeholder Midstream Broken Spoke 4'' Pipeline Release Lea County, New Mexico

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Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
01	08/02/23	Bottom hole	0.50	<0.025	<0.150	1920	832.0
1A	08/08/23	Bottom hole	1.50	< 0.050	<0.300	1490	38.7
1B	09/14/23	Bottom hole	2.00	NA	NA	32	NA
02	08/02/23	Bottom hole	0.50	<0.025	<0.150	2440	886.0
2A	08/09/23	Bottom hole	1.50	<0.050	<0.300	928	21.7
2B	09/14/23	Bottom hole	2.00	NA	NA	32	NA
03	08/02/23	Bottom hole	0.50	<0.025	<0.150	1360	788.0
3A	08/09/23	Bottom hole	1.50	<0.050	<0.300	1640	98.1
3B	09/14/23	Bottom hole	2.00	NA	NA	96	NA
04	08/02/23	Bottom hole	1.00	<0.025	<0.150	1640	357.0
4A	08/09/23	Bottom hole	1.50	< 0.050	<0.300	1230	57.8
4B	09/14/23	Bottom hole	2.00	NA	NA	48	NA
05	08/02/23	Bottom hole	1.00	<0.025	<0.150	1570	831.0
5A	08/09/23	Bottom hole	1.50	< 0.050	<0.300	560	16.8
06	08/02/23	Bottom hole	0.50	<0.025	3.727	1800	9649.9
6A	08/09/23	Bottom hole	1.00	< 0.050	<0.300	576	<10.0

Released to Imaging: 3/12/2024 12:25:13 PM

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
07	08/02/23	Bottom hole	0.50	<0.025	1.350	992	9022.7
7A	08/09/23	Bottom hole	1.50	< 0.050	<0.300	560	<10.0
08	08/02/23	Bottom hole	0.25	<0.025	<0.150	800	655.0
8A	08/09/23	Bottom hole	0.50	<0.050	<0.300	432	16.7
09	08/02/23	Bottom hole	0.13	<0.025	<0.150	1120	1369.0
9A	08/09/23	Bottom hole	0.25	< 0.050	< 0.300	448	<10.0
10	08/02/23	Bottom hole	0.13	<0.025	<0.150	1360	116.5
10A	08/09/23	Bottom hole	0.25	< 0.050	<0.300	736	<10.0
10B	08/11/23	Bottom hole	0.50	NA	NA	608	NA
10C	08/30/21	Bottom hole	0.75	NA	NA	576	NA
11	08/02/23	Bottom hole	0.00	<0.025	<0.150	896	56.9
11A	08/09/23	Bottom hole	0.13	< 0.050	<0.300	656	<10.0
11B	08/11/23	Bottom hole	0.25	NA	NA	640	NA
11C	09/14/23	Bottom hole	0.50	NA	NA	128	NA
12	08/02/23	Bottom hole	0.00	<0.025	<0.150	1570	446.0
12A	08/09/23	Bottom hole	0.13	< 0.050	< 0.300	2120	18.1
12B	09/14/23	Bottom hole	0.25	NA	NA	64	NA
13	08/02/23	Sidewall	0 - 2.0	<0.025	<0.150	1230	759.0
13A	08/08/23	Sidewall	0 - 2.0	< 0.050	< 0.300	488	<10.0
14	08/02/23	Sidewall	0 - 1.5	<0.025	<0.150	1170	1728.0
14A	08/08/23	Sidewall	0 - 1.5	< 0.050	< 0.300	400	208.8

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
14B	08/10/23	Sidewall	0 - 1.5	< 0.050	< 0.300	448	<10.0
15	08/02/23	Bottom hole	0.13	<0.025	<0.150	896	3786.9
15A	08/10/23	Bottom hole	0.25	< 0.050	<0.300	880	<10.0
15B	08/30/23	Bottom hole	0.50	NA	NA	848	NA
15C	09/14/23	Bottom hole	0.75	NA	NA	160	NA
16	08/02/23	Bottom hole	0.25	<0.025	<0.150	592	1749.0
16A	08/10/23	Bottom hole	0.50	<0.050	< 0.300	240	<10.0
17	08/02/23	Bottom hole	4.00	<0.025	<0.150	32	<10.0
18	08/02/23	Sidewall	0 - 4	<0.025	<0.150	48	15.2
19	08/02/23	Sidewall	0 - 4	<0.025	<0.150	192	178.8
19A	08/10/23	Sidewall	0 - 4	NA	NA	272	<10.0
20	08/02/23	Sidewall	0 - 4	<0.025	<0.150	1060	120.5
20A	08/30/23	Sidewall	0 - 4	NA	NA	208	40.9
21	08/02/23	Sidewall	0 - 4	<0.025	<0.150	1550	23.9
21A	08/30/23	Sidewall	0 - 4	NA	NA	32	NA
22	08/02/23	Bottom hole	0.50	<0.025	0.285	464	4302.9
22A	08/30/23	Bottom hole	1.00	NA	NA	NA	60.0
23	08/02/23	Bottom hole	0.50	<0.025	<0.150	160	1444.0
23A	08/31/23	Bottom hole	1.00	NA	NA	NA	<10.0
24	08/02/23	Bottom hole	0.50	<0.025	<0.150	320	454.0
24A	08/31/23	Bottom hole	1.00	NA	NA	NA	75.2

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
25	08/02/23	Bottom hole	1.00	<0.025	<0.150	640	3220.0
25A	09/14/23	Bottom hole	1.50	NA	NA	320	10.7
26	08/02/23	Bottom hole	1.00	<0.025	<0.150	496	781.0
26A	08/09/23	Bottom hole	1.50	<0.050	<0.300	384	15.2
27	08/02/23	Bottom hole	1.00	<0.025	<0.150	240	27.7
28	08/02/23	Bottom hole	0.13	<0.025	<0.150	960	199.2
28A	08/30/23	Bottom hole	0.25	NA	NA	256	<10.0
29	08/02/23	Sidewall	0 - 0.5	<0.025	<0.150	176	66.0
30	08/02/23	Bottom hole	0.13	<0.025	<0.150	944	996.0
30A	08/31/23	Bottom hole	1.50	NA	NA	304	59.5
31	08/02/23	Bottom hole	0.13	<0.025	<0.150	1070	4420.0
31A	08/30/23	Bottom hole	1.00	NA	NA	192	<10.0
32	08/02/23	Bottom hole	16.00	0.030	0.459	96	890.1
32A	08/11/23	Bottom hole	20.00	NA	NA	126	<10.0
33	08/02/23	Sidewall	0 - 16	<0.025	<0.150	96	38.6
34	08/02/23	Sidewall	0 - 16	<0.025	<0.150	80	16.8
35	08/02/23	Sidewall	0 - 16	<0.025	<0.150	144	10.6
36	08/02/23	Sidewall	0 - 16	0.04	0.52	80	730.0
36A	08/10/23	Sidewall	0 - 16	NA	NA	48	246.4
36B	09/14/23	Sidewall	0 - 16	NA	NA	NA	10.7
37	08/02/23	Sidewall	0 - 16	<0.025	<0.150	176	<10.0

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)
38	08/02/23	Sidewall	0 - 16	<0.025	<0.150	32	16.6
39	08/09/23	Bottom hole	0.13	< 0.050	< 0.300	544	<10.0
40	08/09/23	Bottom hole	0.13	< 0.050	< 0.300	496	<10.0
42A	08/10/23	Sidewall	0 - 16			304	<10.0
42B	09/14/23	Sidewall	0 - 16	<0.050	<0.300	NA	NA
43	08/30/23	Sidewall	0 - 1.5	< 0.050	< 0.300	256	<10.0
44	08/30/23	Sidewall	0 - 0.5	< 0.050	< 0.300	320	<10.0
45	08/30/23	Bottom hole	0.13	< 0.050	< 0.300	288	36.4
46	08/31/23	Sidewall	0 - 1.5	< 0.050	< 0.300	528	<10.0
50	08/30/23	Sidewall	16 - 20	< 0.050	< 0.300	320	<10.0
51	08/30/23	Sidewall	16 - 20	< 0.050	< 0.300	48	<10.0
52	08/30/23	Sidewall	16 - 20	< 0.050	< 0.300	48	<10.0
53	08/30/23	Sidewall	16 - 20	< 0.050	< 0.300	96	<10.0
Backfill 1	07/13/23	NA	NA	<0.025	<0.150	80	<10.0
Backfill 2 (removed)	08/02/23	NA	NA	<0.025	<0.150	192	558.7
Backfill 3	09/14/23	NA	NA	<0.025	<0.150	80	<10.0
Native	08/02/23	NA	0.13	NA	NA	32	<10.0
Native 2	08/08/23	NA	0.13	< 0.050	<0.300	4960	<10.0
Native 3	08/10/23	NA	0.13	NA	NA	6560	<10.0
Native 4	08/10/23	NA	0.13	NA	NA	2600	<10.0
Native 5	08/10/23	NA	0.13	NA	NA	1710	<10.0

Sample ID	Sample Date	Туре	Depth (feet)	Benzene (mg/kg)	Total BTEX Chlorides (((mg/kg) (mg/kg)		(GR		TPH (GRO+DRO+MRO) (mg/kg)
Native 6	08/31/23	NA	0.13	NA	NA	240	NA		
NM	OCD Cleanup	Limit		10	50	600	100		

Notes:

"TPH" represents Total Petroleum Hydrocarbons.

"NMOCD" represents New Mexico Oil Conservation Division.

Sample results highlighted in orange represent exceedance of NMOCD Cleanup Limit

.

Received by OCD: 11/29/2023 3:23:44 PM

APPENDIX E

LABORATORY ANALYTICAL REPORTS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352)



July 28, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 07/13/23 11:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259		Project Number:	STAKEHOLDER - BROKEN SPOKE NONE GIVEN ROBERT CARTE	Reported: 28-Jul-23 11:16		
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received		
BACK FILL	H233598-01	Soil	13-Jul-23 10:55	13-Jul-23 11:56		

07/28/23 - Client asked to look at the TPH closer. Upon further review we found that there was carryover in the TPH from a previous sample. The TPH was rerun and came out ND for all analytes. This is the revised report and will replace the one sent on 07/27/23.

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence ar any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether su claim is based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Liopatorites.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 28-Jul-23 11:16
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BACK FILL

H233598-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Inorganic Compounds										
Chloride	80.0		16.0	mg/kg	4	3071417	AC	14-Jul-23	4500-Cl-B	
Volatile Organic Compounds I	by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3071334	MS	16-Jul-23	8021B	
Surrogate: 4-Bromofluorobenzene (PID))		105 %	71.5	-134	3071334	MS	16-Jul-23	8021B	
Petroleum Hydrocarbons by G	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3071423	MS	27-Jul-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3071423	MS	27-Jul-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3071423	MS	27-Jul-23	8015B	
Surrogate: 1-Chlorooctane			95.8 %	48.2	-134	3071423	MS	27-Jul-23	8015B	
Surrogate: 1-Chlorooctadecane			108 %	49.1-	-148	3071423	MS	27-Jul-23	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 28-Jul-23 11:16	
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Inorganic Compounds - Quality Control

Cardinal Laboratories										
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3071417 - 1:4 DI Water										
Blank (3071417-BLK1)	Prepared & Analyzed: 14-Jul-23									
Chloride	ND	16.0	mg/kg							
LCS (3071417-BS1)				Prepared &	& Analyzed:	14-Jul-23				
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (3071417-BSD1)				Prepared &	& Analyzed:	14-Jul-23				
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal l	Laboratories
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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3071334 - Volatiles										
Blank (3071334-BLK1)				Prepared: 1	13-Jul-23 A	nalyzed: 10	6-Jul-23			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0511		mg/kg	0.0500		102	71.5-134			
LCS (3071334-BS1)				Prepared: 1	13-Jul-23 A	nalyzed: 10	6-Jul-23			
Benzene	2.10	0.050	mg/kg	2.00		105	82.8-130			
Toluene	2.01	0.050	mg/kg	2.00		101	86-128			
Ethylbenzene	1.97	0.050	mg/kg	2.00		98.3	85.9-128			
m,p-Xylene	4.00	0.100	mg/kg	4.00		100	89-129			
o-Xylene	1.98	0.050	mg/kg	2.00		98.9	86.1-125			
Total Xylenes	5.98	0.150	mg/kg	6.00		99.6	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0496		mg/kg	0.0500		99.3	71.5-134			
LCS Dup (3071334-BSD1)				Prepared: 1	13-Jul-23 A	nalyzed: 10	6-Jul-23			
Benzene	2.13	0.050	mg/kg	2.00		106	82.8-130	1.33	15.8	
Toluene	2.06	0.050	mg/kg	2.00		103	86-128	2.62	15.9	
Ethylbenzene	2.00	0.050	mg/kg	2.00		100	85.9-128	1.75	16	
m,p-Xylene	4.05	0.100	mg/kg	4.00		101	89-129	1.11	16.2	
o-Xylene	1.95	0.050	mg/kg	2.00		97.7	86.1-125	1.25	16.7	
Total Xylenes	6.00	0.150	mg/kg	6.00		100	88.2-128	0.333	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0498		mg/kg	0.0500		99.7	71.5-134			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laborator	ies
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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3071423 - General Prep - Organics										
Blank (3071423-BLK1)				Prepared &	Analyzed:	14-Jul-23				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	50.1		mg/kg	49.6		101	48.2-134			
Surrogate: 1-Chlorooctadecane	53.3		mg/kg	50.0		107	49.1-148			
LCS (3071423-BS1)				Prepared &	Analyzed:	14-Jul-23				
GRO C6-C10	210	10.0	mg/kg	200		105	66.4-123			
DRO >C10-C28	209	10.0	mg/kg	200		104	66.5-118			
Total TPH C6-C28	418	10.0	mg/kg	400		105	77.6-123			
Surrogate: 1-Chlorooctane	51.0		mg/kg	49.6		103	48.2-134			
Surrogate: 1-Chlorooctadecane	58.0		mg/kg	50.0		116	49.1-148			
LCS Dup (3071423-BSD1)				Prepared &	Analyzed:	14-Jul-23				
GRO C6-C10	237	10.0	mg/kg	200		118	66.4-123	12.1	17.7	
DRO >C10-C28	223	10.0	mg/kg	200		111	66.5-118	6.52	21	
Total TPH C6-C28	459	10.0	mg/kg	400		115	77.6-123	9.36	18.5	
Surrogate: 1-Chlorooctane	56.6		mg/kg	49.6		114	48.2-134			
Surrogate: 1-Chlorooctadecane	62.5		mg/kg	50.0		125	49.1-148			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

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Page 70 of 271

CHAIN-OF-CUSTODY AND ANALYS'S REQUEST

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Page 8 of 8

101 East Marland, Hobbs, NM 88240 (575) 202 2220 FAV (FTE) 000 047

Company Name: Flotrock Project Manager: Robert Carte										-		BI	ILL TO	NELC'	ANALYSIS REQUEST									
Project Manager:	Robert Co	ste							P.O. #:															
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vice. In no event shall Cardin	nal be liable for incidental or co	ner cause whatsoever shall be insequental damages including	deemed	waive	d unles	s mad	de in writ	ing an	nd rece	ived b	by Card	final wi	ithin 30 days afte	er completion of th	ne applicab	ie .								
elinquished By:	out of or related to the performa	Date: /	Cardinal,	ceiv	liess of	whet	her such	claim	is bas	ied up	ton any	of the	e above stated re	Verbal Re	10.	1 Yes		No A	dd'l Pho	ne #•	_			
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August 04, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/02/23 15:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



NEW MEXICO

Analytical Results For:

	ROE 190. SAN	BERT CARTE 26 RIDGEWOOD PKWY, S I ANTONIO TX, 78259 To:	SUITE 230	
Received:		10:	Compling Date:	00/02/2022
	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	I SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 01 (H234092-01)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
urrogate: Dibromofluoromethane 95.0 % 86.7-111		1							
Surrogate: Toluene-d8	103	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	0		8						
Chloride, SM4500Cl-B			Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1920	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	633	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	199	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	96.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager


Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:						
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 02 (H234092-02)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	96.4	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	102	88.2-10	8						
Chloride, SM4500Cl-B	mg	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2440	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	672	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	214	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	96.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 03 (H234092-03)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	99.1	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	103	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	615	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	173	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:						
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 04 (H234092-04)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	95.2	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	101	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1640	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	267	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	90.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	95.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	DD PKWY, SUITE 230 2, 78259					
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 05 (H234092-05)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259	
Toluene*	<0.025	0.025	08/03/2023	ND	2.10	105	2.00	0.939	
Ethylbenzene*	<0.025	0.025	08/03/2023	ND	2.15	107	2.00	1.13	
Total Xylenes*	<0.075	0.075	08/03/2023	ND	6.97	116	6.00	1.32	
Total BTEX	<0.150	0.150	08/03/2023	ND					
Surrogate: Dibromofluoromethane	99.4	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1570	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	639	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	192	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	92.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	OOD PKWY, SUITE 230 X, 78259					
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 06 (H234092-06)

Project Location:

BTEX 8260B	mg/kg		Analyze	d By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.025	0.025	08/03/2023	ND	2.14	107	2.00	0.259		
Toluene*	0.387	0.025	08/03/2023	ND	2.10	105	2.00	0.939		
Ethylbenzene*	1.75	0.025	08/03/2023	ND	2.15	107	2.00	1.13		
Total Xylenes*	1.59	0.075	08/03/2023	ND	6.97	116	6.00	1.32		
Total BTEX	3.73	0.150	08/03/2023	ND						
Surrogate: Dibromofluoromethane	103	% 86.7-11	1							
Surrogate: Toluene-d8	102	% 89.3-11	0							
Surrogate: 4-Bromofluorobenzene	112 9	88.2-10	8							
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1800	16.0	08/03/2023	ND	432	108	400	7.69		
TPH 8015M	mg	/kg	Analyze	d By: MS					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	69.9	50.0	08/03/2023	ND	152	75.8	200	10.8		
DRO >C10-C28*	7640	50.0	08/03/2023	ND	139	69.4	200	12.3		
EXT DRO >C28-C36	1940	50.0	08/03/2023	ND						
Surrogate: 1-Chlorooctane	109	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	207	% 49.1-14								

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Analytical Results For:

	FLATRUCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 07 (H234092-07)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	0.034	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	0.440	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	0.876	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	1.35	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	100	% 86.7-11	1						
Surrogate: Toluene-d8	98.7	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	114 9	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	992	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	′kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	62.7	50.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	7200	50.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	1760	50.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	130	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	355	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 08 (H234092-08)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	99.6	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	485	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	170	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	85.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.6	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,					
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 09 (H234092-09)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.1	% 86.7-11	1						
Surrogate: Toluene-d8	100 5	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1120	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	1040	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	329	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	72.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	100 \$	% 49.1-14	0						

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Analytical Results For:

	F 1 5	FLATROCK ROBERT CARTE L9026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	OOD PKWY, SUITE 230					
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROK	KEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 10 (H234092-10)

Project Location:

BTEX 8260B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.6	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	% 88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	83.0	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	33.5	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	93.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.7	% 49.1-14	8						

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Analytical Results For:

	R(19 SA	ATROCK OBERT CARTE 2026 RIDGEWOOD PKWY, 5 AN ANTONIO TX, 78259 AX To:						
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKE	En spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 11 (H234092-11)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.4	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107 9	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	896	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	33.0	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	23.9	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	103	48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:						
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 12 (H234092-12)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1570	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	296	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	150	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	66.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.0	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:						
Received:	08/02/2023		Sampling Date:	08/02/2023				
Reported:	08/04/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				

Sample ID: 13 (H234092-13)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.1	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	88.2-10	8						
Chloride, SM4500Cl-B	mg	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1230	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	603	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	156	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	86.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	0						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 14 (H234092-14)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.8	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1170	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	152	75.8	200	10.8	
DRO >C10-C28*	1260	10.0	08/03/2023	ND	139	69.4	200	12.3	
EXT DRO >C28-C36	468	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	93.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	143	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

FLATROCK
ROBERT CARTE
19026 RIDGEWOOD PKWY, SUITE 230
SAN ANTONIO TX, 78259
Fax To:

08/02/2023	Sampling Date:	08/02/2023
08/04/2023	Sampling Type:	Soil
STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
NONE GIVEN	Sample Received By:	Tamara Oldaker
NEW MEXICO		
	08/04/2023 STAKEHOLDER - BROKEN SPOKE NONE GIVEN	08/04/2023Sampling Type:STAKEHOLDER - BROKEN SPOKESampling Condition:NONE GIVENSample Received By:

Sample ID: 15 (H234092-15)

BTEX 8260B	mg,	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	104	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	110 9	88.2-10	8						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	896	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	11.9	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	3090	10.0	08/03/2023	ND	180	90.0	200	5.68	QM-07, QR-03
EXT DRO >C28-C36	685	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	120	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK DBERT CARTE 026 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 x To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 16 (H234092-16)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.5	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	88.2-10	8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	1360	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	389	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	108	48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD I SAN ANTONIO TX, 78 Fax To:	1	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 17 (H234092-17)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.1	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/04/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	<10.0	10.0	08/04/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/04/2023	ND					
Surrogate: 1-Chlorooctane	111 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 18 (H234092-18)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.4	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	15.2	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	92.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.2	% 49.1-14	8						

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Analytical Results For:

	R(19 S/	LATROCK OBERT CARTE 9026 RIDGEWOOD PKWY, 5 AN ANTONIO TX, 78259 ax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	En spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 19 (H234092-19)

Project Location:

BTEX 8260B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.2	% 86.7-11	1						
Surrogate: Toluene-d8	101 9	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104 9	88.2-10	8						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	152	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	26.8	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	126 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	141 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 20 (H234092-20)

Project Location:

mg/	′kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
<0.150	0.150	08/04/2023	ND					
96.9	% 86.7-11	1						
102 9	89.3-11	0						
105 9	88.2-10	8						
mg/	′kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
1060	16.0	08/03/2023	ND	416	104	400	7.41	
mg/	′kg	Analyze	d By: MS					S-04
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
103	10.0	08/03/2023	ND	180	90.0	200	5.68	
17.5	10.0	08/03/2023	ND					
133 9	% 48.2-13	4						
157 9	% 49.1-14	8						
	Result <0.025 <0.025 <0.025 <0.075 <0.150 96.9 102 9 105 9 mg/ Result 1060 mg/ Result <10.0 103 17.5	 <0.025 <0.025 <0.025 <0.025 <0.025 <0.025 <0.075 <0.075 <0.075 <0.150 <0.075 <0.075 <0.075 <0.075 <0.075 <0.075 <0.075 <0.075 <0.010 <0.010	Result Reporting Limit Analyzed <0.025	Result Reporting Limit Analyzed Method Blank <0.025	Result Reporting Limit Analyzed Method Blank BS <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC <0.025	Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD <0.025

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Analytical Results For:

	R(19 SA	ATROCK OBERT CARTE 2026 RIDGEWOOD PKWY, 5 AN ANTONIO TX, 78259 AX To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	En spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 21 (H234092-21)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.6	% 86.7-11	1						
Surrogate: Toluene-d8	102	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1550	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	23.9	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	<i>98.3</i>	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	1	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 22 (H234092-22)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	0.059	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	0.226	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	0.285	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.1	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	111 9	88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	42.9	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	3490	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	770	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	118	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14							

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 23 (H234092-23)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	99.7	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	1130	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	314	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	125	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 24 (H234092-24)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.3	% 86.7-11	1						
Surrogate: Toluene-d8	100 9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	% 88.2-10	8						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	349	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	105	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK DBERT CARTE 026 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 x To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 25 (H234092-25)

Project Location:

BTEX 8260B	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	95.9	% 86.7-11	1						
Surrogate: Toluene-d8	100 9	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106	88.2-10	8						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	2550	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	670	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	99.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 26 (H234092-26)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.09	104	2.00	0.497	
Toluene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	3.02	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.09	105	2.00	3.92	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.74	112	6.00	3.54	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.7	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	109	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	08/03/2023	ND	416	104	400	7.41	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	588	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	193	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BRO	KEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 27 (H234092-27)

Project Location:

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9	% 86.7-11	1						
Surrogate: Toluene-d8	102 % 89.3-11		0						
Surrogate: 4-Bromofluorobenzene	105	% 88.2-10	8						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	16.0	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	11.7	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	91.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Analytical Results For:

	ROBERT CARTE							
	19026 RIDGEWOOD	19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259						
	Fax To:	5239						
Received:	08/02/2023	Sampling Date:	08/02/2023					
Reported:	08/04/2023	Sampling Type:	Soil					
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact					
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker					

Sample ID: 28 (H234092-28)

Project Location:

BTEX 8260B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	98.4	% 86.7-11	1						
Surrogate: Toluene-d8	102 % 89.3-11		0						
Surrogate: 4-Bromofluorobenzene	106	% 88.2-10	8						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	08/03/2023	ND	432	108	400	7.69	QM-07
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	126	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	73.2	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	88.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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Analytical Results For:

	ROB 1902	TROCK BERT CARTE 26 RIDGEWOOD PKWY, 5 I ANTONIO TX, 78259 To:	SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker

Sample ID: 29 (H234092-29)

Project Location:

BTEX 8260B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.1	% 86.7-11	1						
Surrogate: Toluene-d8	102 % 89.3-110		0						
Surrogate: 4-Bromofluorobenzene	105 9	88.2-10	8						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	47.9	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	18.1	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	102 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 75 Fax To:	1	
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 30 (H234092-30)

Project Location:

BTEX 8260B	mg,	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	95.3	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104	88.2-10	8						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	944	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	568	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	428	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	107	48.2-13	4						
Surrogate: 1-Chlorooctadecane	143	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259 Fax To:	SUITE 230	
08/02/2023		Sampling Date:	08/02/2023
08/04/2023		Sampling Type:	Soil

Receiveu.	00/02/2023	Sampling Date.	00/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO		

Sample ID: 31 (H234092-31)

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BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.2	% 86.7-11	1						
Surrogate: Toluene-d8	103	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107	% 88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1070	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	3330	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	1090	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	113	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	141	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 32 (H234092-32)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.030	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	0.071	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	0.120	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	0.239	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	0.459	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane 98.2 % 86.7-111		1							
Surrogate: Toluene-d8	luene-d8 99.4 % 89.3-110		0						
Surrogate: 4-Bromofluorobenzene 108 % 88.2-108		8							
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	13.1	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	708	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	169	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	114	% 48.2-13	4						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:					
Received:	08/02/2023		Sampling Date:	08/02/2023		
Reported:	08/04/2023		Sampling Type:	Soil		
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact		
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker		

Sample ID: 33 (H234092-33)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.8	% 86.7-11	1						
Surrogate: Toluene-d8 102 % 89.3-110		0							
Surrogate: 4-Bromofluorobenzene 10		% 88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/04/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	38.6	10.0	08/04/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/04/2023	ND					
Surrogate: 1-Chlorooctane	113 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	131	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:					
Received:	08/02/2023		Sampling Date:	08/02/2023		
Reported:	08/04/2023		Sampling Type:	Soil		
Project Name:	STAKEHOLDER - BROKE	N SPOKE	Sampling Condition:	Cool & Intact		
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker		

Sample ID: 34 (H234092-34)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.8	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	107 % 88.2-104 mg/kg		8						
Chloride, SM4500Cl-B			Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	174	87.2	200	2.61	
DRO >C10-C28*	16.8	10.0	08/03/2023	ND	180	90.0	200	5.68	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	98.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 35 (H234092-35)

Project Location:

BTEX 8260B	mg/kg		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	94.8	% 86.7-11	1						
Surrogate: Toluene-d8 102 % 89.3-110		0							
Surrogate: 4-Bromofluorobenzene 105 %		% 88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	10.6	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	89.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.6	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD	DKWAY SLITTE 230	
	SAN ANTONIO TX, 7	,	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 36 (H234092-36)

Project Location:

BTEX 8260B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.039	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	0.155	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	0.323	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	0.517	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	97.0	% 86.7-11	1						
Surrogate: Toluene-d8	101	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene 106 % 88.2-10		8							
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	609	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	121	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	130	% 49.1-14							

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:							
Received:	08/02/2023	Sampling Date:	08/02/2023				
Reported:	08/04/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 37 (H234092-37)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.9	% 86.7-11	1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	105	88.2-10	8						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	<10.0	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	92.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.6	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager


Analytical Results For:

	FLATRUCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 38 (H234092-38)

Project Location:

BTEX 8260B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.4 % 86.7-111		1						
Surrogate: Toluene-d8	102	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	106 % 88.2-10		8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	16.6	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	<10.0	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	106	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

FLATROCK
ROBERT CARTE
19026 RIDGEWOOD PKWY, SUITE 230
SAN ANTONIO TX, 78259
Fax To:

Received:	08/02/2023	Sampling Date:	08/02/2023
Reported:	08/04/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO		

Sample ID: NATIVE (H234092-39)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/03/2023	ND	432	108	400	7.69	

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY SAN ANTONIO TX, 78259 Fax To:	7, SUITE 230	
Received:	08/02/2023		Sampling Date:	08/02/2023
Reported:	08/04/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BR	oken spoke	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO			

Sample ID: BACKFILL 2 (H234092-40)

BTEX 8260B	mg	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	08/04/2023	ND	2.05	103	2.00	0.197	
Toluene*	<0.025	0.025	08/04/2023	ND	2.03	101	2.00	0.548	
Ethylbenzene*	<0.025	0.025	08/04/2023	ND	2.05	102	2.00	0.691	
Total Xylenes*	<0.075	0.075	08/04/2023	ND	6.53	109	6.00	1.01	
Total BTEX	<0.150	0.150	08/04/2023	ND					
Surrogate: Dibromofluoromethane	96.7	% 86.7-11	1						
Surrogate: Toluene-d8	101	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	104 % 88.2-108		8						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	08/03/2023	ND	432	108	400	7.69	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/03/2023	ND	158	78.9	200	5.57	
DRO >C10-C28*	469	10.0	08/03/2023	ND	155	77.4	200	5.88	
EXT DRO >C28-C36	89.7	10.0	08/03/2023	ND					
Surrogate: 1-Chlorooctane	97.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 43 of 46

12FL

101 East Marland, Hobbs, NM 88240 (575) 303-2326 EAX (575) 393-2476

Company Name:	(313) 333-2320 TAX (310) 000 24		BILL TO	ANALYSIS REQUEST
Project Manager	Flatrocke Robert Carte		P.O. #:	
Address:			Company:	
City:	State:	Zip:	Attn:	
Phone #:	Fax #:		Address:	
Project #:	Project Owner		City:	(MM) (SN 4501 B) (BUDIE)
	Stakeholder - Broke	Spoke	State: Zip:	070
	: News Mexico		Phone #:	
	Edgest Carte		Fax #:	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	K all all all all all all all all all al
Lab I.D. H234092	Sample I.D.	(G)RAB.OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	OTHER: ACID/BASE: ICE / COOL OTHER : OTHER :	HALL BENZ
1051010	01	CLX	x 8/2/23 8:50	XXXX
2	02 .	1111	1 3:3.	
3	03		8:35	
4	20		8:3	
5	05		8:40	
6	06		8:42	
Ż	67		8:44	
8	80		8:5	
9	09	18 1	1 2 5:5	24 0 0
analyses. All claims includi	Carte Time: 15:40	deemed waved unless made in writing without limitation, business interruption andinal, regardless of whether such cla Received By:	and received by Cardinal Within 50 days and completion ns, loss of use, or loss of profils incurred by client, its subs aim is based upon any of the above stated reasons The Vercal	Add'I Phone #:
Delivered By: (C Sampler - UPS -	장 이상상 등 감독하는 것이 같이 많이	2.9 Sample Cond Cool Intac Yes No	(Initials)	Standard Rush Bacteria (only) Sample Condition neter ID #140 On Factor 0°C Drag No No Corrected Temp. °C

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Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

	-10+001-		BILL TO		ANALYSIS REQUEST
Project Manager: 7	Hatnatz Elert Carte		P.O. #:		
Address:			Company:		
City:	State:	Zip:	Attn:		
Phone #:	Fax #:		Address:		
Project #:	Project Owne	r;	City:		
Project Name: St	akeholder-Broken	Spoke	State: Zip:		M) 22/13) 502/13) 5M1/500
Project Location: 7	Vew Mexico	~.	Phone #:		
Sampler Name: 70	obert Carte		Fax #:		(SML
FOR LAB USE ONLY		MATRIX	PRESERV. SAM	PLING	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SolL OIL	OTHER : ACID/BASE: OTHER : OTHER :	TIME	TPH/80 BENZEN
1054046	11	C1. X	X 8/2/23	9:01	
12	12	111 3	1 1	9:05	5 1 1 1 .
	3	+ }		9:10	
	4			9:13	
15 1	5			9:17	
14 1	6			9:20	
17 (7			1-00	
1.2	8			9:31	
19 1	9	10 1	4	9:40	
analyses. All claims including tho	Date: Time:	e deemed waived unless made in writing a ng without limitation, business interruption Cardinal, regardless of whether such clair Received By: Received By:	and received by Cardinal within 30 days att a, loss of use, or loss of profits incurred by m is based upon any of the above stated in	Clent, its subsidi clent, its subsidi Verca ¹ Re All Result REMARK	RKS:
Delivered By: (Circle Sampler - UPS - Bus		Cool intact	(Initials)	Thermome	Standard Bacteria (only) Sample Condition Rush Cool Intact Observed Temp. °C Immeter ID #140 Pour No No Ion Factor 0°C No No Corrected Temp. °C

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46

Page 44 of

2081

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 45 of 46

30FL

101 East Marland, Hobbs, NM 88240 TEL 000 0000 EAV (FTEL 000 0470

Company Name	(575) 393-2326 FAX (575) 393-2			-				Τ		E	3/L	LTO		ANALYSIS REQUEST												
Project Manage	: Robert Carte							Ρ.	0. #	_																
Address:	A CONTRACT OF							co	omp	any:																
City:	State:	Zip						At	tn:																	
Phone #:	Fax #:							A	Idre	ss:								6	1							
Project #:	Project Own	er:						City:									-	3								
Project Name:	Stakehobler-Broken	51	zok	-0				St	ate:		z	ip:				1	20	S								
Project Location	: New Mexico	Or			-			Phone #:						1	1	80215	Smy									
	Robert Carte							Fa	x #:					E	PN		B	S								
FOR LAB USE ONLY	2000 1 () 10	Т	Γ		N	ATR	IX		-	ESER	RV.	SAMP	LING	NN.S.	n	8 >	-	\sim								
		(C)OMP.	s	ER	œ									501	SICUS/	00	DENTENE	des								
Lab I.D.	Sample I.D.	OR (C	# CONTAINERS	GROUNDWATER	WASTEWATER			L	ш	Ъ				1/2	17	-	N	nloride								
Lab I.D.	oumpie no.		NTA	ND	TEW		GE	R.	/BAS	S	Ϋ́			A	K	4	S	3								
HZB4092		(G)RAB	¢ CO	GRO	MAS	SOIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	-	X	2 0	0	U								
21	21	C	1			X			Ê	X		812/23	10:00	X	X		χ	×								
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33	23		1			1				1		-	10:07					1								
34	24		15								-		10:11									_		1		
25	25		11							1			10:20							1						
26	26	15	$ \rangle$							5			10:23	(
27	27	$\left \right\rangle$								1			10:26										1			
28	28		1							5		- (10:30									_				
29	29	1				1				1		5	10:33	1	15	-				-			1.1		-	
30	30	4	5			6	1			V		¥	10:35	4	0	1	0	0					-			
analyses. All claims includi	d Damages. Cardinal's liability and client's exclusive remedy fo ing those for negligence and any other cause whatsoever shall t	e deeme	d waiv	red un	less m	ade in w	miting a	ind rec	eived t	y Cardi	nal with	hin 30 days afte	r completion of t	he applica	able											
service. In no event shall C	ardinal be liable for incidental or consequental damages, includ og out of or related to the performance of services hereunder b	ing witho	ut limit	ation,	busine	is interr	uptions	i, loss	of use,	or loss	of prof	its incurred by a	lient, its subsidia	ries,	_	_			_		_					
Relincuished B	Date: 8/2/2	R	ecei	ved	By:			1	/	11	1	Har	Verbal Re All Results	sult:	mailed					Phon il add						
Bbert C	Time: 15:42	0		1	U	Û	42	4	1	ĊĽ	X	AR														
Relinquished B		R	ecei	ved	By:			-	-		1		REMARK	S:												
	Time:																									
Delivered By: (C	ircle One) Observed Temp. °C	: 1	9			ple C						D BY:	Turnaroun	d Tim	e:		and	ard						le Con		
	Oi / Cool Inta				tact (Initials)				Thermomet	er ID	#140		ush		X		Int res [Yes		served	Temp.	°C				
Sampler - 0P3 -	Impler - UPS - Bus - Other: Corrected Temp. °				n	No		lo		Y	-	-	Correction			d	F	au			No [No	Co	rrected	Temp.	°C

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Company Name		5 FAX (575) 393-2						BILL TO						ANALYSIS REQUEST														
Project Manager	: Robert Car.	Le							P.(0. #.							Т			T	Τ							
Address:	~~~	2							Co	mpa	any:																	
City:		State:	Zip):					Att	tn:										4								
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Page 46 of 46

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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Sample

Received by OCD: 11/29/2023 3:23:44 PM



August 10, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/09/23 8:49.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



NONE GIVEN

NEW MEXICO

Tamara Oldaker

Sample Received By:

Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD F SAN ANTONIO TX, 78 Fax To:		
Received:	08/09/2023	Sampling Date:	08/08/2023
Reported:	08/10/2023	Sampling Type:	Solid
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact

Sample ID: 1 A (H234247-01)

Project Number:

Project Location:

BTEX 8021B mg/kg			Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1490	16.0	08/09/2023	ND	416	104	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	38.7	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	<10.0	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	77.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD F SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/09/2023	Sampling Date:	08/08/2023
Reported:	08/10/2023	Sampling Type:	Solid
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 13 A (H234247-02)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	loride, SM4500Cl-B mg/kg								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	08/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	<10.0	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	<10.0	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	76.3	76.3 % 48.2-134							
Surrogate: 1-Chlorooctadecane	78.7	% 49.1-14	8						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/09/2023	Sampling Date:	08/08/2023
Reported:	08/10/2023	Sampling Type:	Solid
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 14 A (H234247-03)

Project Location:

BTEX 8021B	K 8021B mg/kg								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	08/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	163	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	45.8	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	66.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	ROB 1902	TROCK BERT CARTE 26 RIDGEWOOD PKWY, I ANTONIO TX, 78259 To:	SUITE 230	
Received:	08/09/2023		Sampling Date:	08/08/2023
Reported:	08/10/2023		Sampling Type:	Solid
Project Name:	STAKEHOLDER - BROKEN	I SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker
Project Location:	NEW MEXICO			

Sample ID: NATIVE 2 (H234247-04)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/09/2023	ND	2.06	103	2.00	2.88	
Toluene*	<0.050	0.050	08/09/2023	ND	1.97	98.3	2.00	2.55	
Ethylbenzene*	<0.050	0.050	08/09/2023	ND	2.00	99.9	2.00	2.65	
Total Xylenes*	<0.150	0.150	08/09/2023	ND	5.93	98.8	6.00	1.70	
Total BTEX	<0.300	0.300	08/09/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	Chloride, SM4500Cl-B mg/kg								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4960	16.0	08/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/09/2023	ND	165	82.5	200	2.76	
DRO >C10-C28*	<10.0	10.0	08/09/2023	ND	155	77.5	200	4.43	
EXT DRO >C28-C36	<10.0	10.0	08/09/2023	ND					
Surrogate: 1-Chlorooctane	68.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose site to the services interruptors, loss of profits incurred by client, its subsidiaries, afflictes or successor arising out of or related to the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Received by OCD: 11/29/2023 3:23:44 PM

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

Project Manager: Robert Carte			BILL TO								-		ΔΝ		212		UEST									
A data	Kobert Carte							P.(0. #	-					Τ			T	T			LUI	JESI	1	-	_
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City:	State:	z	ip:					Att	Attn:			Attn:					F	0								
Phone #:	Fax #:							Address:				Address:						1								
Project #:	Project Ow	ner:						Cit	y:																	
Project Name:	Stakeholder - Broken	5	Pot	Re				Sta	1		Zi	D :						X								
Project Location	n: New Mexico Tobert Carte								one	#:								SNUCAS	-							
Sampler Name:	Robert Carte							Fax	_						11	1		15								
FOR LAB USE ONLY		T	Т		M	ATR	Х	_	-	SERV	4	SAN	PLING	- 3	5 0	8		V	1							
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

 \sim Page 7 of 7



August 11, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/10/23 8:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE 19026 RIDGEWOOD PKWY SAN ANTONIO TX, 78259	7, SUITE 230	
	Fax To:		
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 2 A (H234285-01)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	08/10/2023	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	21.7	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	83.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 3 A (H234285-02)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1640	16.0	08/10/2023	ND	432	108	400	3.77	QM-07
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	83.1	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	15.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	81.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.2	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

2023
Intact
a Oldaker

Sample ID: 4 A (H234285-03)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1230	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	57.8	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	89.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

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Analytical Results For:

		ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259						
Received:	08/10/2023	Sampling Date:	08/09/2023					
Reported:	08/11/2023	Sampling Type:	Soil					
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact					
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker					

Sample ID: 5 A (H234285-04)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	16.8	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	80.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	<i>93.7</i>	% 49.1-14	8						

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Analytical Results For:

		RTE GEWOOD PKWY, SUITE 230 IIO TX, 78259	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 6 A (H234285-05)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	82.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.6	% 49.1-14	8						

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Analytical Results For:

		ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259						
Received:	08/10/2023	Sampling Date:	08/09/2023					
Reported:	08/11/2023	Sampling Type:	Soil					
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact					
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker					

Sample ID: 7 A (H234285-06)

Project Location:

BTEX 8021B	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	78.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.3	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 73 Fax To:	OOD PKWY, SUITE 230 X, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 8 A (H234285-07)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	16.7	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	70.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.3	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 9 A (H234285-08)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	72.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.9	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD F SAN ANTONIO TX, 78 Fax To:	CARTE DGEWOOD PKWY, SUITE 230					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 10 A (H234285-09)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.13	107	2.00	2.24	
Toluene*	<0.050	0.050	08/10/2023	ND	2.04	102	2.00	2.78	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.95	97.4	2.00	4.43	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.86	97.6	6.00	4.21	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.0	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKV SAN ANTONIO TX, 7825 Fax To:	,					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 11 A (H234285-10)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	83.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.4	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKV SAN ANTONIO TX, 7825 Fax To:	,					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 12 A (H234285-11)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2120	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	18.1	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	78.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.1	% 49.1-14	8						

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Analytical Results For:

		OBERT CARTE 9026 RIDGEWOOD PKWY, SUITE 230 AN ANTONIO TX, 78259					
Received:	08/10/2023	Sampling Date:	08/09/2023				
Reported:	08/11/2023	Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker				

Sample ID: 39 (H234285-12)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	81.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.1	% 49.1-14	8						

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Analytical Results For:

	FLATROCK ROBERT CART 19026 RIDGEV SAN ANTONIC Fax To:	NOOD PKWY, SUITE 230	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 40 (H234285-13)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	<10.0	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	91.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD Pł SAN ANTONIO TX, 782 Fax To:	1	
Received:	08/10/2023	Sampling Date:	08/09/2023
Reported:	08/11/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker

Sample ID: 26 A (H234285-14)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/10/2023	ND	2.02	101	2.00	0.564	
Toluene*	<0.050	0.050	08/10/2023	ND	1.92	95.9	2.00	0.617	
Ethylbenzene*	<0.050	0.050	08/10/2023	ND	1.96	98.2	2.00	0.768	
Total Xylenes*	<0.150	0.150	08/10/2023	ND	5.88	98.0	6.00	0.558	
Total BTEX	<0.300	0.300	08/10/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	08/10/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/10/2023	ND	182	90.9	200	8.05	
DRO >C10-C28*	15.2	10.0	08/10/2023	ND	202	101	200	8.85	
EXT DRO >C28-C36	<10.0	10.0	08/10/2023	ND					
Surrogate: 1-Chlorooctane	84.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.7	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 202 2226 EAV (575) 202 2476

Company Name:	(515) 393-2320 FAX (515) 393-2 Tatos cke							T			BI	LL T	0							ANA	LYS	SIS	RE	QUE	EST			
Project Manager:	Tatoscke Esbert Carte							P	.0.‡	ŧ												Τ		T	T			
Address:								c	omp	any	<i>ı</i> :																	
City:	State:	Zip	o:					A	Attn:																			
Phone #:	Fax #:							A	Address:																			
Project #:	Project Owne	r:						c	ity:																			
Project Name: 3	itakeholder - Broken	SP	k	0				s	tate			Zip:																
Project Location:	New Mexico	-1-		-						none #:																		
Sampler Name: Tobert Carte				F	ax #						1																	
FOR LAB USE ONLY			Г		N	ATI	RIX		PR	ESE	RV.	S	AMF	PLING	1			2	N									
Lab I.D. Hz34285	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	OTHER -	ACID/BASE:	ICE / COOL	OTHER.	DAT	ſE	TIME	HAL	BREX	D D	Severand	Chlorides									
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analyses. All claims including the service. In no event shall Cardina affiliates or successors arising ou Pelinquished By:	mages. Cardinal's liability and client's exclusive remedy for r ose for negligence and any other cause whatsoever shall be al be liable for incidental or consequental damages, includin it of or related to the performance of services hereunder by Date: 0/10/23	deeme g withou Cardina	d waiv	ed un ation, rdless	less ma busines of whe	de in v s inter	writing a	and red s, loss	eived to	or lost	dinal w	ithin 30 day ofits incurre	rs after d by c	r completion of the	ne applicat ries, se. sult:			I I			Phon il add							
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Received by OCD: 11/29/2023 3:23:44 PM

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CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS RECUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	Flortock		BILL TO					ANALYSIS	REQUE	ST		
Project Manager:	Poloert Carte		P.O. #:									
Address:			Company:									
City:	State:	Zip:	Attn:									
Phone #:	Fax #:		Address:									
Project #:	Project Ow	mer:	City:									
Project Name: 🗧	Stakehobler - Broke	in Spoto	State: Zip:			17						
Project Location:	New Mexico		Phone #:									
Sampler Name:	New Mexico Robert Carte		Fax #:				1 0					
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPL	ING								
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER: ATPD	TIME	HAL	BTEX	Chloride					
11	120	CIX	× 8/9/23	5:11	×	XX	X					
12 13 14	39 40 26a			15:35 5:47 15:55	L		,					
analyses. All claims including th service. In no event shall Cardir affiliates or successors arising o Relinguished By:	Damages. Cardinal's liability and client's exclusive remedy hose for negligence and any other cause whatsoever sha nai be liable for incidental or consequential damages, incl out of or related to the wformance of services hereunder the carter of the services hereunder Date: Time:	II be deemed waived unless made in writing uding without limitation, business interruptic by Cardinal, regardless of whether such d Received By:	and received by Cardinal within 30 days after or ns, loss of use, or loss of profits incurred by clien aim is based upon any of the above stated no additional states of the states of the states of the states of the additional states of the	ompletion of the nt, its subsidiaries ons or otherwise.	applicable s, ult: are emai			Add'l Phone # ∋ Email addres				
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Released to Imaging: 3/12/2024 12:25:13 PM

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



August 14, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/11/23 7:58.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWC SAN ANTONIO T Fax To:	OOD PKWY, SUITE 230 X, 78259	
Received:	08/11/2023	Sampling Date:	08/10/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	NEW MEXICO		

Sample ID: NATIVE 3 (H234331-01)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6560	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	96.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

Sample ID: NATIVE 4 (H234331-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2600	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	90.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	19026 F	T CARTE RIDGEWOOD PKWY, SUITE 230 ITONIO TX, 78259	
Received:	08/11/2023	Sampling Date:	08/10/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SP	OKE Sampling Conditio	n: Cool & Intact
Project Number:	NONE GIVEN	Sample Received	By: Shalyn Rodriguez
Project Location:	NEW MEXICO		

Sample ID: NATIVE 5 (H234331-03)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1710	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	83.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager


Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/11/2023	Sampling Date:	08/10/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez

Sample ID: 14 B (H234331-04)

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/11/2023	ND	2.15	107	2.00	1.66	
Toluene*	<0.050	0.050	08/11/2023	ND	2.09	104	2.00	2.87	
Ethylbenzene*	<0.050	0.050	08/11/2023	ND	2.00	99.9	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/11/2023	ND	5.98	99.7	6.00	1.54	
Total BTEX	<0.300	0.300	08/11/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	90.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	ROB 1902	TROCK BERT CARTE 26 RIDGEWOOD PKWY, I ANTONIO TX, 78259 To:	SUITE 230	
Received:	08/11/2023		Sampling Date:	08/10/2023
Reported:	08/14/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	I SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Shalyn Rodriguez

Sample ID: 15 A (H234331-05)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/11/2023	ND	2.15	107	2.00	1.66	
Toluene*	<0.050	0.050	08/11/2023	ND	2.09	104	2.00	2.87	
Ethylbenzene*	<0.050	0.050	08/11/2023	ND	2.00	99.9	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/11/2023	ND	5.98	99.7	6.00	1.54	
Total BTEX	<0.300	0.300	08/11/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	880	16.0	08/11/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	93.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/11/2023	Sampling Date:	08/10/2023
Reported:	08/14/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez

Sample ID: 16 A (H234331-06)

Project Location:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/11/2023	ND	2.15	107	2.00	1.66	
Toluene*	<0.050	0.050	08/11/2023	ND	2.09	104	2.00	2.87	
Ethylbenzene*	<0.050	0.050	08/11/2023	ND	2.00	99.9	2.00	2.04	
Total Xylenes*	<0.150	0.150	08/11/2023	ND	5.98	99.7	6.00	1.54	
Total BTEX	<0.300	0.300	08/11/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	08/13/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/12/2023	ND	156	77.9	200	2.27	
DRO >C10-C28*	<10.0	10.0	08/12/2023	ND	156	77.9	200	4.40	
EXT DRO >C28-C36	<10.0	10.0	08/12/2023	ND					
Surrogate: 1-Chlorooctane	86.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	100 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYS'S REQUEST

Page 8 of 8

101 East Marland, Hobbs, NM 88240

Company Name:	riatious		BILL TO								
	Kaba at Carto		P.O. #:								
	Color Carre		Company:								
Address:	State:	Zip:	Attn:								
City:	Fax #:		Address:								
Phone #:	Project Owner:		City:						1 1		
Project #:			State: Zip:								
Project Name:	stakehobler - Broken	opone	Phone #:								
	New Mexico		Fax #:								
FOR LAB USE ONLY	Zobert Carte	MATRIX	PRESERV. SAMPL	ING			J VA			1 1	
Lab I.D.	Sample I.D. Native 3 Native 4 Native 5 14 6 15 a 16 a	 C ∩ ∩ ∩ ↔ (G)RAB OR (C)OMP. A → CONTAINERS A CONTAINERS A CONTAINERS A → X SOIL OIL 	X XWa3	TIME 12:05 12:25 1	HOT XXXX	-X BTEX	Mhride				
analyses. All claims including th	Damages. Cardinal's liability and client's exclusive remedy for those for negligence and any other cause whatsoever shall be inal be liable for incidental or consequential damages, includi out or wrelated to the performance of services hereunder by Date: Time: Date: Time: Cle One) Observed Temp. °Q	Received By: Received By: Received By: Received By: Received By:	and received of of an of profits incurred by cli sim is based upon any of b. shove stated real and the showed of the shove stated real and the showed of	ient, its subsidiar isons or otherwis Verbal Re	nies, se. sult: s are emain S: S: nd Time:	Sta	indard	Coc	dress:	ondition ed Temp. °(

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Received by OCD: 11/29/2023 3:23:44 PM



August 14, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/11/23 16:29.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	FLATROCK										
	ROBERT CARTE										
	19026 RIDGEWOOD	19026 RIDGEWOOD PKWY, SUITE 230									
	SAN ANTONIO TX, 7	/8259									
	Fax To:										
Received:	08/11/2023	Sampling Date:	08/11/2023								
Reported:	08/14/2023	Sampling Type:	Soil								
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact								
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker								

Sample ID: 10 B (H234358-01)

Project Location:

Chloride, SM4500Cl-B mg/kg			Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	08/14/2023	ND	432	108	400	0.00	

Sample ID: 11 B (H234358-02)

Chloride, SM4500Cl-B mg/kg			Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	640	16.0	08/14/2023	ND	432	108	400	0.00	

Sample ID: 19 A (H234358-03)

Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	08/14/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97	
DRO >C10-C28*	<10.0	10.0	08/14/2023	ND	152	76.1	200	2.94	
EXT DRO >C28-C36	<10.0	10.0	08/14/2023	ND					
Surrogate: 1-Chlorooctane	118	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	136	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	ROBE 19026 SAN A	FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:						
Received:	08/11/2023		Sampling Date:	08/11/2023				
Reported:	08/14/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BROKEN S	SPOKE	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				
Project Location:	NEW MEXICO							

Sample ID: 32 A (H234358-04)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	08/14/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97	
DRO >C10-C28*	<10.0	10.0	08/14/2023	ND	152	76.1	200	2.94	
EXT DRO >C28-C36	<10.0	10.0	08/14/2023	ND					
Surrogate: 1-Chlorooctane	92.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

Sample ID: 36 A (H234358-05)

Chloride, SM4500Cl-B	mg	mg/kg		zed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/14/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97	
DRO >C10-C28*	180	10.0	08/14/2023	ND	152	76.1	200	2.94	
EXT DRO >C28-C36	66.4	10.0	08/14/2023	ND					
Surrogate: 1-Chlorooctane	99.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



		FLATROCK ROBERT CARTE 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259 Fax To:						
Received:	08/11/2023		Sampling Date:	08/11/2023				
Reported:	08/14/2023		Sampling Type:	Soil				
Project Name:	STAKEHOLDER - BRO	oken spoke	Sampling Condition:	Cool & Intact				
Project Number:	NONE GIVEN		Sample Received By:	Tamara Oldaker				
Project Location:	NEW MEXICO							

Sample ID: 42 A (H234358-06)

Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	08/14/2023	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/14/2023	ND	151	75.5	200	2.97	
DRO >C10-C28*	<10.0	10.0	08/14/2023	ND	152	76.1	200	2.94	
EXT DRO >C28-C36	<10.0	10.0	08/14/2023	ND					
Surrogate: 1-Chlorooctane	82.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

BS-	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	D Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 6 of 6

101 East Marland, Hobbs, NM 88240 (575) 393-2326 EAX (575) 393-2476

Company Name: Flatrack		BILL TO	ANALYSIS REQUEST			
Project Manager:	Robert Conte		P.O. #:	to to		
Address:			Company:			
City:	State:	Zip:	Attn:	33 1 33		
Phone #:	Fax #:		Address:	3 8 3 8		
Project #:	Project Owne		City:	29 1 26		
Project Name: S	itakeholder - Broke	in State	State: Zip:	the second second		
Project Location:	New Mexico	1	Phone #:	L X L		
Sampler Name:	Robert Carte	and the second second	Fax #:	* 3 *		
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	31 5 8		
Lab I.D. H234358	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	OTHER: ACID/BASE: ICE / COOL OTHER: ATT	Chloride BATEX TPH Huld E Banzen		
1	106	CI X	× 8/11/23 13:10	XXX		
2	116 .		× 8/11/23 13:10 1 13:30			
3	19a		13:45			
4	320		14.10			
S	36a 42a	1.5 3	6 6 14:40			
4	422	×	,4.40	RC AU/23		
analyses. All claims including th	amages. Cardinal's liability and client's exclusive remedy for a nose for negligence and any officer cause whatsoever shall be nal be liable for incidental or consequental damages, includin	deemed waived unless made in writing a	and received by Cardinal within 30 days after completion of	the applicable		
affiliates or successors arising o Relinquished By: Relinquished By:	ut of or related to the performs. P of services hereunder by 0 Date: 0/11/23	Received By: Received By: Received By:	m is based upon any of the above stated reasons or _ here	seit: Yes No Add'I Phone #: s 2re emailed. Please provide Email address:		
Delivered By: (Circl Sampler - UPS - Bu PORM-000 R	s - Other: Corrected Temp. °C	3.9 Sample Condi Cool Intact	(Initials)	Ind Time: Standard Rush Bacteria (only) Sample Condition Rush Cool Intact Observed Temp. °C Pactor 0°C 344 h RS Yes No No Corrected Temp. °C		

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Page 155 of 271



September 05, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/31/23 8:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

	ROBERT CARTE		
	19026 RIDGEWOOD	,	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 10C (H234730-01)

Project Location:

Chloride, SM4500Cl-B mg/kg		Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	08/31/2023	ND	416	104	400	3.77	

Sample ID: 15B (H234730-02)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	08/31/2023	ND	416	104	400	3.77	

Sample ID: 20A (H234730-03)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	40.9	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	84.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.8	% 49.1-14	8						

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	FLATROCK							
	ROBERT CARTE							
	19026 RIDGEWOOD	PKWY, SUITE 230						
SAN ANTONIO TX, 78259								
	Fax To:							
Received:	08/31/2023	Sampling Date:	08/30/2023					
Reported:	09/05/2023	Sampling Type:	Soil					
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact					
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos					
Project Location:	NEW MEXICO							

Sample ID: 21A (H234730-04)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/31/2023	ND	416	104	400	3.77	

Sample ID: 22A (H234730-05)

TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	60.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	94.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



	FLATROCK ROBERT CARTE 19026 RIDGEWO SAN ANTONIO T Fax To:	DOD PKWY, SUITE 230 X, 78259	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO		

Sample ID: 28A (H234730-06)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	80.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.0	% 49.1-14	8						

Sample ID: 31A (H234730-07)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	85.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.4	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 43 (H234730-08)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	82.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.1	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 44 (H234730-09)

Project Location:

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	92.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 45 (H234730-10)

Project Location:

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	36.4	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 78 Fax To:	,	
Received:	08/31/2023	Sampling Date:	08/30/2023
Reported:	09/05/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos

Sample ID: 50 (H234730-11)

Project Location:

BTEX 8021B		kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	08/31/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	90.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK BERT CARTE D26 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 < To:	SUITE 230	
Received:	08/31/2023		Sampling Date:	08/30/2023
Reported:	09/05/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos

Sample ID: 51 (H234730-12)

Project Location:

BTEX 8021B mg/kg		kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/31/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	77.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.8	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK BERT CARTE D26 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 < To:	SUITE 230	
Received:	08/31/2023		Sampling Date:	08/30/2023
Reported:	09/05/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos

Sample ID: 52 (H234730-13)

Project Location:

BTEX 8021B mg/kg		kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	08/31/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/01/2023	ND	181	90.7	200	22.2	
DRO >C10-C28*	<10.0	10.0	09/01/2023	ND	184	92.2	200	20.5	
EXT DRO >C28-C36	<10.0	10.0	09/01/2023	ND					
Surrogate: 1-Chlorooctane	81.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.7	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	RO 190 SAI	ATROCK BERT CARTE D26 RIDGEWOOD PKWY, 5 N ANTONIO TX, 78259 < To:	SUITE 230	
Received:	08/31/2023		Sampling Date:	08/30/2023
Reported:	09/05/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN	N SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos

Sample ID: 53 (H234730-14)

Project Location:

BTEX 8021B mg/kg		/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/01/2023	ND	1.82	90.9	2.00	2.11	
Toluene*	<0.050	0.050	09/01/2023	ND	1.77	88.7	2.00	1.70	
Ethylbenzene*	<0.050	0.050	09/01/2023	ND	1.84	92.0	2.00	2.52	
Total Xylenes*	<0.150	0.150	09/01/2023	ND	5.50	91.7	6.00	2.97	
Total BTEX	<0.300	0.300	09/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	08/31/2023	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/31/2023	ND	207	103	200	6.81	
DRO >C10-C28*	<10.0	10.0	08/31/2023	ND	210	105	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	08/31/2023	ND					
Surrogate: 1-Chlorooctane	89.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.2	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Page 168 of 271

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Received by OCD: 11/29/2023 3:23:44 PM 3 00

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 13 of 14

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	: Flatroc	e						T		E	BIL	LTO		T	-	-			AN	ALY	SIS	RF	QUE	ST	-	
Project Manage	a: Flotroc	Carte						P	.0. #	-									T	T			T	Ť	T	
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Project #:		Project Owne	er:					c	ity:																	
Project Name:	Stakehol	der-Broke	~	SP	k				tate:		Zi	p:		1										1.4		
Project Location	n: New N	Nexico.		-1	-	-			none					1												
Sampler Name:	Robert C	arte							ax #:			_														
FOR LAB USE ONLY			T	П		MAT	RIX	1. 4	-	ESER	V.	SAM	PLING	+			N	S								
H734730 Lab I.D.	Sam	ple I.D.	AB OR (C)OMP	# CONTAINERS	GROUNDWATER		OIL	:R:	ACID/BASE:	ICE / COOL					H)	TEX	Benzen	CWarid								
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EASE NOTE: Liability and	Damages. Cardinal's liability	y and client's exclusive remedy for a	ny claim	arising	whether	based in	contract	or lort	shall b	e limiter	d to the	amount pair	13:20	X		\times	X	X	_							
vice. In no event shall Can	dinal be liable for incidental	or consequental damages, including	without	limitatio	unless i	made in w	nting and	d recei	ved by (Cardinal	within 3	30 days after	completion of t	he appl	icable											
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aromal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



Receiv

Delivered By: (Circle One)

Sampler - UPS - Bus - Other:

NW-UUO

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Time:

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Sample Condition

Cool Intact

Observed Temp. °C 5.3%

Corrected Temp. °C #140

Company Name: F	atrack							Т		B	ILL	. TO		1				ANALYS	IS RE	OUE	T		
Project Manager: Ro	bert Courte							Ρ.	0.	#:				-									
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Lab I.D.	Sample I.D.	0	JER	VATE	TER				10		Ľ			1	in	2	"Ĺ						
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liates or successors, sing out of or n	elated to the performance of services hereunder b	y Cardinal,	regard	less of v	whether	such o	laim is	ss of u based	ise, or	n loss of pr	ofits inc above	urred by cl stated rea	ient, its subsidiari sons or otherwise	ies, e.									
elinguishea By: Robert Cave elinguished By:	Date: 21/7	Rec	eive	ed B	Y:								Verbal Res	sult:	Yes		lo	Add'I Phone a	1:				

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CHECKED BY:

(Initials)

REMARKS:

Turnaround Time:

Thermometer ID #140 Correction Factor 0°C

Standard

Rush

Bacteria (only) Sample Condition

Observed Temp. °C

Corrected Temp. °C

Cool Intact

Yes Yes



September 06, 2023

ROBERT CARTE

FLATROCK

19026 RIDGEWOOD PKWY, SUITE 230

SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 08/31/23 14:23.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager

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Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
--	--	--	------------------------------

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
23 A	H234739-01	Soil	31-Aug-23 09:15	31-Aug-23 14:23	
24 A	H234739-02	Soil	31-Aug-23 09:36	31-Aug-23 14:23	
30 A	H234739-03	Soil	31-Aug-23 09:50	31-Aug-23 14:23	
46	H234739-04	Soil	31-Aug-23 10:10	31-Aug-23 14:23	
NATIVE 6	H234739-05	Soil	31-Aug-23 10:22	31-Aug-23 14:23	

09/06/23 - Client added BTEX and TPH to sample -04 (see COC). This is the revised report and will replace the one sent on 09/05/23.

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY SAN ANTONIO TX, 78259	, SUITE 230	Project: STAKEHOLDER - BROKEN SPOKE Project Number: NONE GIVEN Project Manager: ROBERT CARTE Fax To:						OKE Reported: 06-Sep-23 16:50			
23 A H234730 01 (Soil)											
H234739-01 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Petroleum Hydrocarbons by	GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B		
Surrogate: 1-Chlorooctane			117 %	48.2	-134	3090101	MS	01-Sep-23	8015B		
Surrogate: 1-Chlorooctadecane			140 %	49.1	-148	3090101	MS	01-Sep-23	8015B		

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259	SUITE 230		Project Num Project Mana	ber: NO		N SPOKE	Reported: 06-Sep-23 16:50			
				24 A						
			H234′	739-02 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
DRO >C10-C28*	75.2		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3090101	MS	01-Sep-23	8015B	
Surrogate: 1-Chlorooctane			117 %	48.2	-134	3090101	MS	01-Sep-23	8015B	
Surrogate: 1-Chlorooctadecane			142 %	49.1	-148	3090101	MS	01-Sep-23	8015B	

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Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SAN ANTONIO TX, 78259	, SUITE 230	Project: STAKEHOLDER - BROKEN SPOKE Project Number: NONE GIVEN Project Manager: ROBERT CARTE Fax To:						Reported: 06-Sep-23 16:50			
				30 A							
			H2347	739-03 (Se	01 1)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	304		16.0	mg/kg	4	3083107	AC	01-Sep-23	4500-Cl-B		
Petroleum Hydrocarbons by (GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090101	MS	05-Sep-23	8015B		
DRO >C10-C28*	42.5		10.0	mg/kg	1	3090101	MS	05-Sep-23	8015B		
EXT DRO >C28-C36	17.0		10.0	mg/kg	1	3090101	MS	05-Sep-23	8015B		
Surrogate: 1-Chlorooctane			106 %	48.2	-134	3090101	MS	05-Sep-23	8015B		
Surrogate: 1-Chlorooctadecane			116 %	49.1	-148	3090101	MS	05-Sep-23	8015B		

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKW SAN ANTONIO TX, 78259	-		Project Num Project Mana	ber: NO			I SPOKE	C	Reported: 6-Sep-23 16:	50
			H234′	46 739-04 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds Chloride	528		16.0	mg/kg	4	3090113	AC	01-Sep-23	4500-Cl-B	QM-07
Volatile Organic Compound	s bv EPA Method 8	021								
Benzene*	< 0.050		0.050	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	3090601	MS	06-Sep-23	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		110 %	71.5	-134	3090601	MS	06-Sep-23	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	3090603	MS	06-Sep-23	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	3090603	MS	06-Sep-23	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	3090603	MS	06-Sep-23	8015B	
Surrogate: 1-Chlorooctane			56.5 %	48.2	-134	3090603	MS	06-Sep-23	8015B	
Surrogate: 1-Chlorooctadecane			63.5 %	49.1	-148	3090603	MS	06-Sep-23	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

19626 110 620 600 1 1001, 56112 256				ber: I	STAKEHOLDER NONE GIVEN ROBERT CARTE		N SPOKE	C	Reported: 06-Sep-23 16:	50
NATIVE 6 H234739-05 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride	240		16.0	mg/kg	g 4	3090113	AC	01-Sep-23	4500-Cl-B	

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
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Inorganic Compounds - Quality Control

		Cardir	1al Lab	oratories						
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3083107 - 1:4 DI Water										
Blank (3083107-BLK1)				Prepared &	Analyzed:	31-Aug-23				
Chloride	ND	16.0	mg/kg							
LCS (3083107-BS1)				Prepared &	Analyzed:	31-Aug-23				
Chloride	368	16.0	mg/kg	400		92.0	80-120			
LCS Dup (3083107-BSD1)				Prepared &	Analyzed:	31-Aug-23				
Chloride	432	16.0	mg/kg	400		108	80-120	16.0	20	
Batch 3090113 - 1:4 DI Water										
Blank (3090113-BLK1)				Prepared &	Analyzed:	01-Sep-23				
Chloride	ND	16.0	mg/kg							
LCS (3090113-BS1)				Prepared &	Analyzed:	01-Sep-23				
Chloride	400	16.0	mg/kg	400		100	80-120			
LCS Dup (3090113-BSD1)				Prepared &	Analyzed:	01-Sep-23				
Chloride	432	16.0	mg/kg	400		108	80-120	7.69	20	

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
That yes	Result	Linit	emb	Lever	itesuit	JUICEO	Linits	IC D	Linit	110105
Batch 3090601 - Volatiles										
Blank (3090601-BLK1)				Prepared &	Analyzed:	06-Sep-23				
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0542		mg/kg	0.0500		108	71.5-134			
LCS (3090601-BS1)				Prepared &	Analyzed:	06-Sep-23				
Benzene	1.95	0.050	mg/kg	2.00		97.7	82.8-130			
Toluene	1.87	0.050	mg/kg	2.00		93.6	86-128			
Ethylbenzene	1.94	0.050	mg/kg	2.00		97.0	85.9-128			
m,p-Xylene	3.89	0.100	mg/kg	4.00		97.2	89-129			
o-Xylene	1.95	0.050	mg/kg	2.00		97.7	86.1-125			
Total Xylenes	5.84	0.150	mg/kg	6.00		97.4	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0509		mg/kg	0.0500		102	71.5-134			
LCS Dup (3090601-BSD1)				Prepared &	Analyzed:	06-Sep-23				
Benzene	1.95	0.050	mg/kg	2.00		97.3	82.8-130	0.361	15.8	
Toluene	1.88	0.050	mg/kg	2.00		94.0	86-128	0.420	15.9	
Ethylbenzene	1.95	0.050	mg/kg	2.00		97.3	85.9-128	0.296	16	
m,p-Xylene	3.90	0.100	mg/kg	4.00		97.4	89-129	0.221	16.2	
o-Xylene	1.94	0.050	mg/kg	2.00		97.2	86.1-125	0.534	16.7	
Total Xylenes	5.84	0.150	mg/kg	6.00		97.3	88.2-128	0.0310	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0517		mg/kg	0.0500		103	71.5-134			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: STAk Project Number: NON Project Manager: ROBI Fax To:	-	Reported: 06-Sep-23 16:50
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Petroleum Hydrocarbons by GC FID - Quality Control

aboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3090101 - General Prep - Organics										
Blank (3090101-BLK1)				Prepared &	analyzed:	01-Sep-23				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	48.1		mg/kg	50.0		96.3	48.2-134			
Surrogate: 1-Chlorooctadecane	52.5		mg/kg	50.0		105	49.1-148			
LCS (3090101-BS1)				Prepared &	z Analyzed:	01-Sep-23				
GRO C6-C10	181	10.0	mg/kg	200		90.7	66.4-123			
DRO >C10-C28	184	10.0	mg/kg	200		92.2	66.5-118			
Total TPH C6-C28	366	10.0	mg/kg	400		91.4	77.6-123			
Surrogate: 1-Chlorooctane	48.1		mg/kg	50.0		96.1	48.2-134			
Surrogate: 1-Chlorooctadecane	49.9		mg/kg	50.0		99.8	49.1-148			
LCS Dup (3090101-BSD1)				Prepared &	k Analyzed:	01-Sep-23				
GRO C6-C10	227	10.0	mg/kg	200		113	66.4-123	22.2	17.7	QR-0
DRO >C10-C28	226	10.0	mg/kg	200		113	66.5-118	20.5	21	
Total TPH C6-C28	453	10.0	mg/kg	400		113	77.6-123	21.3	18.5	QR-0
Surrogate: 1-Chlorooctane	58.7		mg/kg	50.0		117	48.2-134			
Surrogate: 1-Chlorooctadecane	61.5		mg/kg	50.0		123	49.1-148			
Batch 3090603 - General Prep - Organics										
Dissle (2000602 DI 1/1)				D 10	- Analyzadı					

Blank (3090603-BLK1)	Prepared & Analyzed: 06-Sep-23								
GRO C6-C10	ND	10.0	mg/kg						
DRO >C10-C28	ND	10.0	mg/kg						
EXT DRO >C28-C36	ND	10.0	mg/kg						
Surrogate: 1-Chlorooctane	45.4		mg/kg	50.0	90.8	48.2-134			
Surrogate: 1-Chlorooctadecane	49.1		mg/kg	50.0	98.3	49.1-148			

Cardinal Laboratories

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO TX, 78259	Project: Project Number: Project Manager: Fax To:		Reported: 06-Sep-23 16:50
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3090603 - General Prep - Organics										
LCS (3090603-BS1)				Prepared &	Analyzed:	06-Sep-23				
GRO C6-C10	193	10.0	mg/kg	200		96.3	66.4-123			
DRO >C10-C28	201	10.0	mg/kg	200		100	66.5-118			
Total TPH C6-C28	393	10.0	mg/kg	400		98.4	77.6-123			
Surrogate: 1-Chlorooctane	45.9		mg/kg	50.0		91.9	48.2-134			
Surrogate: 1-Chlorooctadecane	54.5		mg/kg	50.0		109	49.1-148			
LCS Dup (3090603-BSD1)				Prepared &	Analyzed:	06-Sep-23				
GRO C6-C10	200	10.0	mg/kg	200		99.8	66.4-123	3.57	17.7	
DRO >C10-C28	199	10.0	mg/kg	200		99.3	66.5-118	1.22	21	
Total TPH C6-C28	398	10.0	mg/kg	400		99.5	77.6-123	1.16	18.5	
Surrogate: 1-Chlorooctane	53.0		mg/kg	50.0		106	48.2-134			
Surrogate: 1-Chlorooctadecane	56.0		mg/kg	50.0		112	49.1-148			

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Celey D. Keene, Lab Director/Quality Manager


Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Company Name	(575) 393-2326 FAX (575) 3		BILL TO	ANALYSIS REQUEST
Project Manager	"Robert Carte		P.O. #:	
Address:			Company:	
City:	State:	Zip:	Attn:	
Phone #:	Fax #:		Address:	
Project #:	Project C	wner:	City:	
	Stakeholder-Broke	n Stoke	State: Zip:	
	1: New Mexico		Phone #:	
	Robert Carte		Fax #:	
FOR LAB USE ONLY		MATRI	PRESERV. SAMPLING	
H334739 Lab I.D.	Sample I.D.	 (G)RAB OR (C)OMP 4 CONTAINERS GROUNDWATER WASTEWATER SolL 	X 8/31/23 9:15	X TPH RIEX BIEX Chloridle
2	AHA	CI	1 9:36	X
34	30A .	C	9:50	×
Ŭ	46	C	+ + 10:1D	
5	Notive 6	GV 4		
			ontract or tort, shall be limited to the amount paid by the client for ing and received by Cardinal within 30 days after completion of	
	the state Early for incidental or concerningful domagnet	including without limitation, business intern	claim is based upon any of the s. we stated reasons or otherw	vise.
Relinquished B	y: Date:	A Received By:		esult: Yes No Add'l Phone #: ts are emailed. Please provide Email address:
Rodi				
Relinguished B	-	23 Received By:	REMARK	15: * Customer added auglissis. to
	Time:			Su 24# 4 00- 915/23
Dalburged Brit 10		np. °C) Z/ Sample C	ndition CHECKED BY: Turnarou	(S: * Customer added aualysis.to Sample# 4 10-9/5/23 nd Time: Standard @ Bacteria (only) Sample Condition Observed Temp.°C
Delivered By: (C		Cool In	act (Initials)	eter ID #140
Sampler - UPS -	Bus - Other: Corrected Ter	np. °C I Yes L		Factor 0°C No No Corrected Temp. °C



September 19, 2023

ROBERT CARTE FLATROCK 19026 RIDGEWOOD PKWY, SUITE 230 SAN ANTONIO, TX 78259

RE: STAKEHOLDER - BROKEN SPOKE

Enclosed are the results of analyses for samples received by the laboratory on 09/14/23 13:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



NEW MEXICO

Analytical Results For:

	RC 19 SA	ATROCK DBERT CARTE 1026 RIDGEWOOD PKWY, IN ANTONIO TX, 78259 x To:	SUITE 230		
Received:	09/14/2023		Sampling Date:	09/14/2023	
Reported:	09/19/2023		Sampling Type:	Soil	
Project Name:	STAKEHOLDER - BROKE	IN SPOKE	Sampling Condition:	Cool & Intact	
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos	;

Sample ID: 1 B (H234978-01)

Project Location:

Chloride, SM4500Cl-B mg/k		/kg	g Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 2 B (H234978-02)

Chloride, SM4500Cl-B mg/kg		Analyze	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 3 B (H234978-03)

Chloride, SM4500Cl-B mg/kg		Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 4 B (H234978-04)

Chloride, SM4500Cl-B mg/kg		Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/15/2023	ND	448	112	400	0.00	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK		
	ROBERT CARTE		
	19026 RIDGEWOOD	PKWY, SUITE 230	
	SAN ANTONIO TX, 7	8259	
	Fax To:		
Received:	09/14/2023	Sampling Date:	09/14/2023
Reported:	09/19/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO		
Project Location:	NEW MEXICO		

Sample ID: 11 C (H234978-05)

Chloride, SM4500Cl-B		mg/kg Analyzed By: AC		d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 12 B (H234978-06)

Chloride, SM4500Cl-B mg/kg			Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	09/15/2023	ND	448	112	400	0.00	

Sample ID: 15 C (H234978-07)

Chloride, SM4500Cl-B mg/kg		Analyze	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	09/15/2023	ND	448	112	400	0.00	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	R(19 S/	LATROCK OBERT CARTE 9026 RIDGEWOOD PKWY, AN ANTONIO TX, 78259 ax To:	SUITE 230	
Received:	09/14/2023		Sampling Date:	09/14/2023
Reported:	09/19/2023		Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKE	EN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN		Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO			

Sample ID: 25 A (H234978-08)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	09/15/2023	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/15/2023	ND	200	100	200	2.63	
DRO >C10-C28*	10.7	10.0	09/15/2023	ND	196	98.1	200	0.463	
EXT DRO >C28-C36	<10.0	10.0	09/15/2023	ND					
Surrogate: 1-Chlorooctane	98.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113	% 49.1-14	8						

Sample ID: 36 B (H234978-09)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/15/2023	ND	200	100	200	2.63	
DRO >C10-C28*	10.7	10.0	09/15/2023	ND	196	98.1	200	0.463	
EXT DRO >C28-C36	<10.0	10.0	09/15/2023	ND					
Surrogate: 1-Chlorooctane	98.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 %	6 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



NONE GIVEN NEW MEXICO Dionica Hinojos

Sample Received By:

Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEW SAN ANTONIO Fax To:	OOD PKWY, SUITE 230	
Received:	09/14/2023	Sampling Date:	09/14/2023
Reported:	09/19/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact

Sample ID: 42 B (H234978-10)

Project Number:

Project Location:

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/15/2023	ND	1.83	91.4	2.00	0.547	
Toluene*	<0.050	0.050	09/15/2023	ND	2.08	104	2.00	1.73	
Ethylbenzene*	<0.050	0.050	09/15/2023	ND	2.22	111	2.00	1.79	
Total Xylenes*	<0.150	0.150	09/15/2023	ND	6.62	110	6.00	0.324	
Total BTEX	<0.300	0.300	09/15/2023	ND					

71.5-134

Surrogate: 4-Bromofluorobenzene (PID 104 %

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

	FLATROCK ROBERT CARTE 19026 RIDGEWOOD SAN ANTONIO TX, 7 Fax To:	1	
Received:	09/14/2023	Sampling Date:	09/14/2023
Reported:	09/19/2023	Sampling Type:	Soil
Project Name:	STAKEHOLDER - BROKEN SPOKE	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	NEW MEXICO		-

Sample ID: BACKFILL 3 (H234978-11)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/15/2023	ND	1.83	91.4	2.00	0.547	
Toluene*	<0.050	0.050	09/15/2023	ND	2.08	104	2.00	1.73	
Ethylbenzene*	<0.050	0.050	09/15/2023	ND	2.22	111	2.00	1.79	
Total Xylenes*	<0.150	0.150	09/15/2023	ND	6.62	110	6.00	0.324	
Total BTEX	<0.300	0.300	09/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	09/15/2023	ND	448	112	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/15/2023	ND	200	100	200	2.63	
DRO >C10-C28*	<10.0	10.0	09/15/2023	ND	196	98.1	200	0.463	
EXT DRO >C28-C36	<10.0	10.0	09/15/2023	ND					
Surrogate: 1-Chlorooctane	94.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Page 190 of 271

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Page 8 of 9

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101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

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Page 191 of 27.

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Company Nam	e: Flatrock			Т		BILL T	0						Veic	DE				
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FOR LAB USE ONLY			MATRIX	1.0	PRES	ERV. SA	MPLING	1	S									
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER	WASTEWATER SOIL OIL	SLUDGE OTHER :	ACID/BASE: ICE / COOL	OTHER:	TIME	HAL	Chloride	BTEX	Benzene							
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Page 9 of {

204

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APPENDIX F

WASTE MANIFESTS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

Page 1	193 (of 2	71
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	698;		TOP	- N
Generator Name	Statelle	GENER	Location of Ori Lease/Well	in Brittens Law
Address				
City, State, Zip				
Phone No.				
Company Man				
TRUCK	TIME STAMP	DISPOSAL P		· · · · · · · · · · · · · · · · · · ·
	OUT:	and the second s		RECEIVING AREA
	A second s	The second se		Name/No. Landfill
	ommercial Landfill (NM-01-00	the second se	Phone No. 575	-347-0434
	0. Box 1658 Roswell, NM 882 s Taken? (Circle One) YES	NO NO		
	ilter Test? (Circle One) YES	NO IRANSPO	RTER	ding > 50 micro roentgens? (Circle One) YES No
	and the			
hone No			Phone No.	
hereby certify that the abov	e named material(s) was/were pl	cked up at the Generator's	site listed above and	delivered without incident to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY	DATE DEALER'S SIGNATION
Eventoria - Anan Eneror	ot E&P Weste/Service Identifi	cotion and Amount (Disc		waste type in terrels or cubic yards)
ater Based Muds ater Based Cuttings oduced Formation Solids ink Bottoms kP Contaminated Soli	Cement Wa	out /Jet Out		OTHER NON-EXEMPT WASTE
as Plant Waste				t
ASTE GENERATION PROCE	SS: D Drilling	Completion	CI Prov	duction D Gathering Lines
	Non-Exe	mot E&P Waste/Service	Identification and	Amount
(All non-	exempt E&P waste must be analyz	ed and be below the threshold	d limits for toxicity (TC	CP), ignition, corrosiveness, and reactivity.)
나는 그 집에서 지금하는 것이 가지 않는 것이다.			*Please select fro	m.Non-Exempt Waste List on back
on-Exempt Other:		1.14	huld Y	Y - Yards F - Fach
on-Exempt Other:	B - Barrels	L - Lic	daia	Y - Yards E - Each
on-Exempt Other:	B - Barrels	L • Li		E - Each
on-Exempt Other:		<u>C-138</u>		
DR-Exempt Other:	to the Resource Conservation and	<u>C-138</u>		
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6	NEW MEXICO NO	N-HAZARDOUS OILFIELD WASTE MANIFES	T / DISPOSAL TICKET
Minc.	5089		
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enerator Name	Manchille	Location or Lease/Well	Ungin Dayin Lin
ddress	and the second second	Name & No	
		County	2 H
ity, State, Zip			
			& No
)
IN: 27 15 27 0	IME STAMP	DISPOSAL FACILITY	RECEIVING AREA
1	The second second second		Name/No. Landfill
	nmercial Landfill (NM-01-0019	Filolie No.	575-347-0434
	Box 1658 Roswell, NM 88202 Faken? (Circle One) YES		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	aken? (Circle One) YES er Test? (Circle One) YES	NO	reading > 50 micro roentgens? (Circle One) YES NO
apenorter's Nome	Gunte (64)	TRANSPORTER	
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ddress		Truck No	
		Bin No	
	Contraction and the second	110110110.	
ereby certify that the above i	named material(s) was/were pick	ed up at the Generator's site listed above	and delivered without incident to the disposal facility listed below.
SHIPMENT DATE			231
	DRIVER'S SIGNATUR	E DELIVI	ERY DATE DRIVER'S SIGNATURE to waste type in barrels or cubic yards)
l Based Cuttings ater Based Muds ater Based Cuttings oduced Formation Solids nk Bottoms	Produced Wat Gathering Line Cement Water Truck Washour Trash & Debris	t /Jet Out	OTHER EXEMPT WASTE
AP Contaminated Soil as Plant Waste			
ASTE GENERATION PROCESS	S: D Drilling	Completion	
	Non-Exem	pt E&P Waste/Service Identification	Production Gathering Lines and Amount by (TCLP), ignition, corrosiveness, and reactivity.)
n-Exempt Other:			
	2.42.114		ect from Non-Exempt Waste List on back
IA NET TO A	B - Barrels		
JANTITY:		L - Liquid	Y - Yards E - Each
JANTITY:		L - Liquid	Y - Yards E - Each
ereby certify that according to	the Resource Conservation and Re e appropriate classification)	<u>C-138</u>	The sector of th
WANTITY: hereby certify that according to sscribed waste load is (Check th RCRA EXEMIPT:	io appropriate classification)	C-138 ecovery Act (RCRA) and the US Environment oil and gas exploration and production one	
nereby certify that according to escribed waste load is (Check th	Oil field wastes generated from accepts certifications on a per m Oil field waste which is non-haz regulations. 40 CFR 261 21-261	<u>C-138</u> ecovery Act (RCRA) and the US Environment oil and gas exploration and production oper ionth only basis.) ardous that does not exceed the minimum a 24. or listed hexantous waste as defined by	ntal Protection Agency's July 1988 regulatory determination, the above rations and are not mixed with non-exempt waste. (Gandy Marley, Inc. standards for waste hazardous by characteristics established in RCRA
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eceived by OCD: 11/29	/2023 3:23:44 PM					Page 196
	NEW MEXICO NO	N-HAZARDOUS OILFIELD	WASTE MANIFEST / DE	SPOSAL TICKET	- <u>6</u>	20 - 10 Y
GVLinc.	6089	-015		SPOORL HORE	+	
		GENERA				
Generator Name	Stakeholier	, SIENERA	Location of Origin Lease/Well	· Briten	14 mil	
Address						1.10
	- (
City, State, Zip						
Phone No.						
Company Man						
TRUCK	TIME STAMP	DISPOSAL F			VING AREA	
IN:	OUT:			Name/No. Landfill	VING AREA	
Site Name / Permit No. Co	mmercial Landfill (NM-01-0019))	and the second second	CASE IN THE REPORT OF THE REPORT OF		
	. Box 1658 Roswell, NM 88202		Phone No. 575-3	147-0434		
NORM Readings	Taken? (Circle One) YES	NO	If YES, was readin	ng > 50 micro roentgens?	(Circle Ope)	YES N
Pass the Paint Fil	ter Test? (Circle One) YES	NO		a se more realiganar		YES N
Transnorter's Marra	Laurit, 1 /20	TRANSPO				
	Dandy (a)	2	Print Name	~~~		
Address			Truck No.		ý.	
A 3000			Bin No.		19	
Phone No.			Phone No			
hereby certify that the above	named material(s) was/were picke	ed up at the Generator's s	ite listed above and d	elivered without incident to	the disposed tacille	v listed halo
			7-11-2	オノエオ	the lina	;
SHIPMENT DATE	DRIVER'S SIGNATUR	E	DELIVERY DA	TE /-D		-
Vater Based Cuttings	Completion Flue Completion Flue Produced Wate Gathering Line Cement Water	er (Non-Injectable) Water/Waste		OTHER EXEMPT WASTE	Lange and the second second	et in the
roduced Formation Solids ank Bottoms &P Contaminated Soll	Truck Washout Trash & Debris			OTHER NON-EXEMPT WA	ASTE	
as Plant Waste						
ASTE GENERATION PROCES	S: D Drilling	Completion	C Produ	ction 🛛	Gathering Lines	
(All non-e	Non-Exempt exempt E&P waste must be analyzed	pt E&P Waste/Service I and be below the threshold	Identification and A			
on-Exempt Other:				Non-Exempt Waste List on b		
WANTTY:	B - Barrels	L - Lia	11	2 Y - Yards		
					—— E - E	acn
		<u>C-138</u>				
hereby certify that according to escribed waste load is (Check to	the Resource Conservation and Re	covery Act (RCRA) and the	US Environmental Pro	tection Agency's July 1988 n	egulatory determina	tion, the abov
RCRA EXEMPT	Oil field wastes generated from a	oil and gas exploration and				
		original passas.				
RCRA NON-EXEMPT:	Oil field waste which is non-haze regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-				haracteristics establ nded. The following	ished in RCR documentatio
MSDS Inf		RCRA Hazardous W	ack the appropriate item	ns as provided.)	vide Description Bek	
EMERCENCY NOT A						
- SUBJECT NON-OILFIEL	Emergency non-hazardous, non- ous waste determination and a de	bilifield waste that has been escription of the waste must	ordered by the Departm t accompany this form.)	nent of Public Safety. (The or	der, documentation	of non-hazard
(PRINT) AUTHORIZED AC	ENTS SIGNATURE	DATE				
1.		DATE		SK	GNATURE	1.0
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Munda	The Mas TH	13	GM	listin	1.1 / 1	al.
Municipal A	The MA THE	3	GMI		SIGNATURE	the

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GM_inc.	60891	AZARDOUS OILFIELD WASTE M 291730 GENERATOR			
enerator Name	beliter	Loca	tion of Origin se/Well	Briken BOW	
ddress					
		Cour	nty		
ty, State, Zip		API	No		<u> </u>
none No.		Rig f	Name & No		
ompany Man		AFE/	PO No		
TRUCK TIME STAM		DISPOSAL FACILI		RECEIVING AREA	
te Name / Permit No. Commercial Lan	dfill (NM-01-0019)	Phor	ne No. 575-347-	0434	
	oswell, NM 88202	Phor	10 NO. 010 011		
NORM Readings Taken? (Circle Pass the Paint Filter Test? (Circle		0		50 micro roentgens? (Circle One) YES	NO
ansporter's Name	11 11. 1	TRANSPORTER			
Idress	1	Print	Name	7	
	/				
none No.			ne No.		_
	al(s) was/were picked			ared without incident to the diaposel facility liste	d below.
			7.11.23	1 Entrain	
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE	DRIVER'S SIGNATURE	
ter Based Cuttings oduced Formation Solids hk Bottoms P Contaminated Soil	Gathering Line W Cement Water Truck Washout /J Trash & Debris			DTHER NON-EXEMPT WASTE	
ASTE GENERATION PROCESS: D Drilling		D Completion	-		
to the demention Photeos: C Draining	New Engent	Completion	Productio		
(All non-exempt E&P wa	ste must be analyzed an	E&P Waste/Service Identified be below the threshold limits for	or toxicity (TCLP), Ig	punt gnition, corrosiveness, and reactivity.)	
n-Exempt Other:		*Ple	ase select from No	n-Exempt Waste List on back	
JANTITY:	— B - Barreis	L - Liquid	al	Y - Yards E,- Each	
		<u>C-138</u>			
ereby certify that according to the Resource scribed waste load is (Check the appropriate	Conservation and Reco classification)	very Act (RCRA) and the US Em	vironmental Protect	tion Agency's July 1988 regulatory determination, th	he above
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regulations	40 CFR 261.21-261.24,	ous that does not exceed the m or listed hazardous waste as det zardous is attached. (Check the	fined by 40 CFR, pa	for waste hazardous by characteristics established Int 261, subpart D, as amended. The following docun is provided.)	in RCRA nentation
MSDS Information		RCRA Hazardous Waste Av	natysis	Other (Provide Description Below)	
EMERGENCY NON-OILFIELD: Emergency ous waste	non-hazardous, non-oil determination and a des	field waste that has been ordered cription of the waste must accom	d by the Departmen pany this form.)	nt of Public Safety. (The order, documentation of nor	hazard-
					_
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11 1 11	un ,			12. 5 31	
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	Stakinit	GENERAT	Location of Orig Lease/Well	in Billy	en sen
Address			Name & No.		
Phone No.					
Company Man					- 13
TRUCK		DISPOSAL FA			
IN: JAKan	TIME STAMP OUT:	DIOP USAL FA		R Name/No. Lan	ECEIVING AREA
Site Name / Permit No. Co	mmercial Landfill (NM-01-00	019)	Phone No. 575	5 - X 5 . 77 . 1	
	D. Box 1658 Roswell, NM 882		Phone No. 575	-0+1-0404	
Pass the Paint Fil	Taken? (Circle One) YES Iter Test? (Circle One) YES Durated CCI	NO NO TRANSPOR	TER	ting > 50 micro roen	tgens? (Circle One) YES
Address			Print Name	71	
	1		Truck No.		
hone No.					
hereby certify that the above	amed material(s) was/ware of	icked up at the Conomical - "	Phone No.		ident to the disposal facility listed be
	and a second of the second of	over oh er nie Geuelstol, 2 21	e listed above and	delivered without inc	dent to the disposal facility listed be
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY	CJALLA I	DRIVER'S SIGNATURE
Exemp					
il Based Muds	t E&P Waste/Service Identifi	cation and Amount (Place	volume next to v	vaste type in barrel	s or cubic yards)
il Based Cuttings		Fluid/Flowback		OTHER EXEMPT	WASTE
ater Based Muds		Water (Non-Injectable)			
ater Based Cuttings	Gethering L	Ine Water/Waste	the second street		The second s
roduced Formation Solids		iter ' ' '	*		
ank Bottoms		iout /Jet Out	1	OTHER NON-EXE	MPT WASTE
P Contaminated Soll	Trash & Deb	sinc			
as Plant Waste					
ASTE GENERATION PROCES		× -			
ASTE GENERALION PHOGE		Completion	C Proc	24.040	Gathering Lines
(All non-	Non-Exe exempt E&P waste must be analyz	empt E&P Waste/Service Ic	Intification and	Amount	
on-Exempt Other:					
			"Please select fro	Non-Exempt Waste	List on back
LANTITY	B - Barrels	L - Liqu	id	Y - Yards	E - Each
UANTITY:					
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		<u>C-138</u>			
hereby certify that according to	o the Resource Conservation and		US Environmental P	rotection Agency's July	1988 regulatory determination, the ab
hereby certify that according to	Oil field wastes generated fro	Recovery Act (RCRA) and the I			1988 regulatory determination, the ab
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RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a per Oil field waste which is non-h regulations, 40 CFR 261,21-26	Recovery Act (RCRA) and the I m oil and gas exploration and p r month only basis.) mazardous that does not exceed 61.24, or listed bazardous waste	the minimum stand	and are not mixed w	
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NEW MEXICO NON-H	AZARDOUS OILFIELD WASTE MANIFEST	/ DISPOSAL TICKET
MLinc. 60895	292060	
Generator Name <u>Stakeholder</u>	GENERATOR Location of C Lease/Well	MUMAN LAN
	Name & No County	
City, State, Zip		1994
hone No	Rig Name &	No
Company Man		
IN:OUT:	DISPOSAL FACILITY	RECEIVING AREA
tite Name / Permit No. Commercial Landfill (NM-01-0019)	Phone No. 5	75-347-0434

Address P	O. Box 1658 Roswell, NM	88202				
NORM Reading	s Taken? (Circle One) YE	S NO	H	ES, was reading > 50 mic	ro roentgens? (Circle One)	YES NO
Pass the Paint F	Filter Test? (Circle One) YE	S NO			in interingenter (entite ento)	i Lo i No
	1 1 1		TRANSPORTE	R		
Transporter's Name	Child it	111				
Address	the second of the second of the second	A. C.	Fu	nt Name		
	1-					
and the second se			Bir	No		
			Ph	one No.		
I hereby certify that the abo	ve named material(s) was/we	re picked up at th	e Generator's site lis	ed above and delivered with	hout incident to the disposal fa	olliby listed below
	and the second second			7-11 77		
SHIPMENT DATE	DRIVER'S SK	NATIRE		DELIVERY DATE	Ju Marte	
				Constraint State	DRIVER'S SIGNAT	URE
	pt E&P Waste/Service Ide	ntification and	Amount (Place volu	ime next to waste type in	n barrels or cubic yards)	
Oil Based Muds	Comp	etion Fluid/Flowba	ck .	OTHER E	XEMPT WASTE	
Oil Based Cuttings	Produc	ced Water (Non-Inje	ectable)			
Water Based Muds	Gather	ring Line Water/Wa	ste	14	- Allerta States and a second	1
Water Based Cuttings	Cerner	nt Water				NACTOR RECORDS
Produced Formation Solids	Truck 1	Washout /Jet Out		OTHER N	ON-EXEMPT WASTE	
Tank Bottoms	Trash &	& Debris				
E&P Contaminated Soll						
Gas Plant Waste						
WASTE GENERATION PROC	ESS: D Drilling	D Co	mpletion	D Production	C Gathering Line	
					L Gautoiniy Lin	30
(All por	Non	-Exempt E&P W	aste/Service Ident	ification and Amount	and the second second	
	n-exempt E&P waste must be a	nalyzed and be be	low the threshold limits	for toxicity (TCLP), ignition, c	orrosiveness, and reactivity.)	19
Non-Exempt Other:				Please select from Non-Exemp	ot Waste List on back	
QUANTITY:	B - Ban	reis	L - Liquid		ardsE	- Each
			<u>C-138</u>			
I hereby certify that according described waste load is (Chec	to the Resource Conservation k the appropriate classification)	and Recovery Act	(RCRA) and the US E	invironmental Protection Ager	ncy's July 1988 regulatory determ	nination, the above
RCRA EXEMPT:	Oil field wastes generate	d from oil and gas	exploration and produ	ction operations and are not	mixed with non-exempt waste. (Gandy Maday Inc
	accepts certifications on	a per month only t	Dasis.)		mand wat not exempt waste. (Galiloy Mariey, Inc
RCRA NON-EXEMPT:	Oil field waste which is a	on-hazardoue the	does not evoned the	minimum atom doute for such	hazardous by characteristics es	
	regulations, 40 CTH 201.	21-201.24. OF IISTOC	1 nazardous waste as r	Atinad by 40 CER part 261 ei	thoart D as amanded The fellow	tablished in RCR/
	demonstrating the waste	as non-hazardous	is attached. (Check th	e appropriate items as provide	ed.)	ing documentation
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				all such as a second		
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	Cus Haste Getermination	and a description	of the waste must acco	mpany this form.)		
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			DATE		SIGNATURE	
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NAME PRIN	n	DAT			-1,877,7264 5	say 24 m
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			······
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Completion Flu	id/Flowback	e volume next to	Waste type in barrels or cubic yards) OTHER EXEMPT WASTE
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Cement Water			
	/Jet Out		OTHER NON-EXEMPT WASTE
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E&P waste must be analyzed	ot E&P Waste/Service and be below the threshol	d limits for toxicity (T	CLP) (mition compsiveness and reactivity)
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	C-138	2	
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Vid 7-11	3	GI	NI American II and a
	STAMP cial Landfill (NM-01-0019 1658 Roswell, NM 88202 ? (Circle One) YES t? (Circle One) YES t? (Circle One) YES Completion Flue DRIVER'S SIGNATURE Waste/Service Identificat Completion Flue Roduced Wate Gathering Line Cement Water Truck Washout Trash & Debris Drilling Non-Exemp E&P waste must be analyzed B - Barrels assource Conservation and Recordinate classification) field wastes generated from complete classification field waste which is non-hazardous, non-or- waste determination and a de	cial Landfill (NM-01-0019) 1658 Roswell, NM 88202 ? (Circle One) YES NO At? (Circle One) Wash/were picked up at the Generator's DRIVER'S SIGNATURE Completion Fluid/Flowback Produced Water (Non-Injectable) Gathering Line Water/Waste Cernent Water Truck Washout /Jet Out Trash & Debris L-Li B- Barrels L-Li B- Barrels L-Li <t< td=""><td>API No. </td></t<>	API No.

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nereby certify that according to escribed waste load is (Check t	he appropriate classification)			tection Agency's July 1988 regulatory determination, the abov
		<u>C-138</u>		
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ASTE GENERATION PROCES	SS: O Drilling	Completion	D Produ	ction
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il Based Cuttings /ater Based Muds /ater Based Cuttings		/ater (Non-Injectable) ine Water/Waste ter		
il Based Muds	Completion	Fluid/Flowback	olume next to wa	ste type in barrels or cubic yards) OTHER EXEMPT WASTE
SHIPMENT DATE	DRIVER'S SIGNATU	1.1	DELIVERY DA	TE DRIVER'S SIGNATURE
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ddress	same of cor		Print Name	17
ransporter's Name	1 1 4	TRANSPORT		
	Taken? (Circle One) YES ter Test? (Circle One) YES	NO	If YES, was readin	ng > 50 micro roentgens? (Circle One) YES NO
ddress P.O	. Box 1658 Roswell, NM 8820		Phone No. 575-3	4/-0434
1	DUT:	19)		Name/No. Landfill
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			2	
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	Stakeholder	GENERATO	Location of Origin	Briken Bow

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		MANIFEST / DISPO	SALTICKET
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Oil field waste which is non-haz regulations, 40 CFR 261.21-261. demonstrating the waste as non	ardous that does not exceed the mi .24, or listed hazardous waste as defi	inimum standards fo ined by 40 CFR, part	r waste mazardous by characteristics established in RCR 261, subpart D, as amended. The following documentation
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	Etro A	ON-HAZARDOUS OILFIELD W		
AVLInc.	CUS6	· · · · · · · · · · · · · · · · · · ·		
Generator Name	Stakenolig	GENERA	Location of O Lease/Well	igin Breken Ben
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			County	
City, State, Zip			and the second sec	
hone No.				lo
TOUCKT	TME STAMP	DISPOSAL F	ACILITY	
IN: Titum		DIST VOAL TA	AVILIT	RECEIVING AREA
Site Name / Permit No. Con	mmercial Landfill (NM-01-001	9)	Phone No. 57	
	. Box 1658 Roswell, NM 8820		Phone No	
	Taken? (Circle One) YES ter Test? (Circle One) YES	NO NO TRANSPOL	BTER	ading > 50 micro roentgens? (Circle One) YES NC
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hone No.				
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	in a second of the second pro-	too up at the Generator 5 S	Te listed above an	
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nereby certify that according to scribed waste load is (Check th	the Resource Conservation and R he appropriate classification)	C-138 Recovery Act (RCRA) and the		Protection Agency's July 1988 regulatory determination, the above
hereby certify that according to secribed waste load is (Check the RCRA EXEMPT:		Recovery Act (RCRA) and the	US Environmental	Protection Agency's July 1988 regulatory determination, the above ons and are not mixed with non-exempt waste. (Gandy Marley, Inc
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GM isc.		N-HAZARDOUS OILFIELD WASTE	MANIFEST / DISPOS/	AL TICKET
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	1		ck No. 330	87/190
none No.			No	
	e named material/s) was/wara pick	Pho	one No	
		ou up at the Generator's site list	ed above and deliver	ed without incident to the disposed facility listed below,
SHIPMENT DATE	DRIVER'S SIGNATUR	F	DELIVERY DATE	DRIVER'S SIGNATURE
ater Based Muds ater Based Cuttings oduced Formation Solids nk Bottoms P Contaminated Soli is Plant Waste	Gathering Line Cement Water • Truck Washout Trash & Debris	t /Jet Out		HER NON-EXEMPT WASTE
ASTE GENERATION PROCE	SS: D Ddilling			
	Non-Exem	Completion pt E&P Waste/Service Identi	Production fication and Amoun	Gathering Lines
(All non-	exempt E&P waste must be analyzed	and be below the threshold limits	for toxicity (TCLP), igni	tion, corrosiveness, and reactivity.)
n-Exempt Other:		*P	lease select from Non-I	Exempt Waste List on back
IANTITY:	B - Barrels	L - Liquid	all	Y - Yards E - Each
		C-138		
areby certify that according t	the Resource Concernation and Re		12.47.10.27.14	*
cribed waste load is (Check				Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	and the second and a second por the	with only basis.)		re not mixed with non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:		ardous that does not exceed the n 24, or listed hazardous waste as de hazardous is attached. (Check the		waste hazardous by characteristics established in RCRA 261, subpart D, as amended. The following documentation provided.)
C MSDS In		RCRA Hazardous Waste A	Contraction of the second second	Other (Provide Description Below)
			_	
EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, non- ous waste determination and a de	oiffield waste that has been ordere escription of the waste must accor	d by the Department o npany this form.)	f Public Safety. (The order, documentation of non-hazard-
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE	<u>+</u>	SIGNATURE
1	1			
A	But. M.	10 200		pro part y
file aller 1	1461.1 17	23	GMI	herested I alla fin
NAME (PRINT)	/ / DATE	τ.	TILE	SIGNATURE

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2	Stanchelder	GENERAT	OR Location of O		in the second	
	214BEIKINGEL		Lease/Well	Mi Mi	Ken Uni	
Address			Name & No			
City State Zin			1.10			
			AFE/PO No			-
	TIME STAMP OUT:	DISPOSAL FA	CILITY	Name/No. La	RECEIVING AREA	
	mmercial Landfill (NM-01-001		Phone No. 57	1.05.15.5715		
). Box 1658 Roswell, NM 8820		11010100.			_
Pass the Paint Fi	Taken? (Circle One) YES Iter Test? (Circle One) YES	NO NO TRANSPOR	TER Print Name		entgens? (Circle One) YES	N
Address	/		Truck No.	21		
	~*					
Phone No			Phone No.			
I hereby certify that the above	e named material(s) was/were pici	ked up at the Generator's sit	e listed above an	d delivered without li	ncident to the disposal facility list	d belo
			11	\$2.44	411 Patt	
SHIPMENT DATE	DRIVER'S SIGNATU		DELIVER	Y DATE	DRIVER'S SIGNATURE	
Exemp	t E&P Waste/Service Identific	ation and Amount (Place	volume next to	waste type in barr	els or cubic yards)	
Oil Based Muds		Fluid/Flowback		OTHER EXEMP	the bound of the second states of the	
Oil Based Cuttings	Produced W/	ater (Non-Injectable)			And the set of the set of the	
Water Based Muds	Gathering Lin	ne Water/Waste			and the second se	for the state
Water Based Cuttings	Certient AAgre	er			A	
Produced Formation Solids Tank Bottoms	Truck Washo	The second se		OTHER NON-E	XEMPT WASTE	
E&P Contaminated Soil	Trash & Debri	15				-
Gas Plant Waste						
WASTE GENERATION PROCE		Completion		oduction (a)	Gathering Lines	
(All pop-	Non-Exer	mpt E&P Waste/Service Id	entification an	nd Amount		
Non-Exempt Other:	exempt E&P waste must be analyze	d and de delow the threshold i				
district the second			*Please select	from Non-Exempt Was	te List on back	
QUANTITY:	B - Barrels	L - Liqu	id <u> </u>	Y - Yards	E - Each	
		<u>C-138</u>				
hereby certify that according t described waste load is (Check						
BCRA EXEMPT:	accepts certifications on a peri	month only basis.)			with non-exempt waste. (Gandy M	
-	10000000 40 CFN 201.21-201	24 OF USION DAZOMOUS Wasto	se defined by (0)	CED mad 061 nummer	dous by characteristics established D, as amended. The following docu	in RCI nentati
RCRA NON-EXEMPT:	demonstrating the waste as not	n-hazardous is attached. (Chec			Other (Broulds Description Bull	
	demonstrating the waste as nor formation	n-hazardous is attached. (Chec		0	Other (Provide Description Below)	
MSDS IF EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, nor ous waste determination and a	RCRA Hazardous is attached. (Chec RCRA Hazardous Wa n-oilfield waste that has been o description of the waste must	iste Analysis	Dartmont of Public Soft		n-hazar
	D: Emergency non-hazardous, nor ous waste determination and a	RCRA Hazardous Wa	iste Analysis	Dartmont of Public Soft		1-hazar
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Page	206	of	271
1 use	200	<i>y</i>	A / 1

		NON-HAZARDOUS OILFIELD		DISPOSAL TICKET	
TVLINC.		63 WT 2915 GENERA	TOP		
Generator Name	Stasebalde	2/	Location of Orig Lease/Well	in Brunes Ber	
Address			Name & No.	North Contraction of the Contrac	
			County		
			API No.		
ompany man			AFE/PO No.		_
IN: 12:59	TIME STAMP	DISPOSAL F	ACILITY	RECEIVING AREA	
ite Name / Permit NoCo	ommercial Landfill (NM-01-00	J19)	Phone No. 575		_
ddress P.C	D. Box 1658 Roswell, NM 882	102	FIIONE NO		
Pass the Paint Fi	Taken? (Circle One) YES ilter Test? (Circle One) YES	NO NO 11 TRANSPO	RTER	ding > 50 micro roentgens? (Circle One) YES	NO
ddress	1 1	p	Print Name	719	
				11	
hone No			Phone No.	A COMPANY OF A COM	-
hereby certify that the above	a named material(s) was/were pi	icked up at the Generator's s	site listed above and	delivered without incident to the disposal facility listed b	elow.
		A second second	7.14	231- 1111.18	
SHIPMENT DATE	DRIVER'S SIGNAT		DELIVERY	DATE DRIVER'S SIGNATURE	
Exemp Based Muds			e volume next to	waste type in barrels or cubic yards)	
Based Cuttings		1 Fluid/Flowback Water (Non-Injectable)		OTHER EXEMPT WASTE	
nter Based Muda	Gethering L	ana Water/Waste	and the second second		
ater Based Cuttings roduced Formation Solids	Cement Was	ater nout /Jet Out		OTHER NON-EXEMPT WASTE	
ink Bottoms	Trash & Deb			UTHER NON-EXEMPT WASTE	
AP Contaminated Soil as Plant Waste					
ASTE GENERATION PROCE	SS: D Drilling	Completion			
A		empt E&P Waste/Service		duction Gathering Lines	
	evenet EPD wants much be	zed and be below the threshok	d limits for toxicity (TC	CUP), ignition, corrosiveness, and reactivity.)	
(All non-	exemptical waste must be analyz				
	exempt cor waste must be analyz		*Please select fro	m Non-Exempt waste List on back	
n-Exempt Other:	B - Barrels	L - Lic		m Non-Exempt Waste List on back	
on-Exempt Other:		L - Lic		77	
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n-Exempt Other:	B - Barrels	<u>C-138</u>	quid <u> </u>	Y - Yards E - Each	
ereby certify that according t	B - Barrels B - Barrels to the Resource Conservation and the appropriate classification)	C-138 Recovery Act (RCRA) and the	quid 3 e US Environmental P	Y - Yards E - Each	
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	1		1		
Gu		N-HAZARDOUS OILFIELD W		DISPOSAL TICKET	1
Winc.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 WT 29 15			
enerator Name	Stake hender	GENERAT	Location of Ori Lease/Well	in Broken	Ben
idress			Name & No.		
			County		
			API No.		
			Rig Name & No		
ompany Man			AFE/PO No.	· · · · · · · · · · · · · · · · · · ·	
		DISPOSAL F	ACILITY	RECEIVING	AREA
				Name/No. Landfill	
	mmercial Landfill (NM-01-0019		Phone No. 57	i-347-0434	
	Box 1658 Roswell, NM 88202	and the second sec		200 II. (100 III. (100 IIII. (100 III. (100 III. (100 IIII. (100 III. (100 III. (and the second
	Taken? (Circle One) YES ter Test? (Circle One) YES	NO NO		ding > 50 micro roentgens? (Circl	e One) YES NO
ansporter's Name	bunde (co)	TRANSPOL	V.A.C. State		
ddress		<u>ka</u> *	Print Name	19	
	1				
none No.			Bin No Phone No		
	named material(s) was/ware pick	ad up at the Generator's s		, delivered without incident to the o	lennen fastiller listad balan
			1-14	234 1/1	
SHIPMENT DATE	DRIVER'S SIGNATUR	Æ	DELIVERY		SSIGNATURE
Based Cuttings ther Based Muds ther Based Cuttings oduced Formation Solids 1k Bottoms P Contaminated Soli		ut /Jet Out		OTHER NON-EXEMPT WASTE	
as Plant Waste				A	
ASTE GENERATION PROCES	SS: C Drilling	Completion		duction Gat	ering Lines
(All non-r	Non-Exen exempt E&P waste must be analyzed	npt E&P Waste/Service I d and be below the threshold	Identification and	d Amount CLP), ignition, corrosiveness, and read	tinity)
					traity.)
n-Exempt Other:			*Please select f	rom Mon-Exempt Waste List on back	
on-Exempt Other:	B - Barrels	L - Liq	*Please select f		E - Each
n-Exempt Other:		L - Liq	*Please select f quid	rom Mon-Exempt Waste List on back	
n-Exempt Other:	B - Barrels	L - Liq <u>C-138</u>	*Please select f quid	rom Mon-Exempt Waste List on back	E - Each
n-Exempt Other:	B - Barrels	L - Liq <u>C-138</u>	*Please select f quid	rom Mon-Exempt Waste List on back	E - Each
on-Exempt Other: JANTITY: ereby certify that according to scribed waste load is (Check t	o the Resource Conservation and R the appropriate classification) Oil field wastes generated from	L - Liq <u>C-138</u> ecovery Act (RCRA) and the oil and gas exploration and	*Please select f quid	rom Mon-Exempt Waste List on back	E - Each
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n-Exempt Other: IANTITY: areby certify that according to acribed waste load is (Check to RCRA EXEMPT:	B - Barrels c - B - Barrels b - Barrels c - - B	L - Liq <u>C-138</u> ecovery Act (RCRA) and the oil and gas exploration and month only basis.) zardous that does not excee .24, or listed hazardous wast	*Please select f quid	Protection Agency's July 1988 regulations and are not mixed with non-exemited after the same of the sa	E - Each ony determination, the above pt waste. (Gandy Marley, Inc. teristics established in RCRA The following documentation
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SUPERIOR PRINTING SERVICE, INC.

YVLinc.	661	61 WT-2	40152	
Generator Name			Location of O	foin
Generator Name	TENERUM		Lease/Well	rigin Dichen 1201
ddress			Name & No	
			County	
			API No.	
hone No			Rig Name & N	lo
Company Man	1200		AFE/PO No	
TRUCK	THE CTAND	DISPOSAL	FACILITY	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TME STAMP	the second s		RECEIVING AREA
IN: ANTINT (OUT:	_		Name/No. Landfill
ite Name / Permit No. Co	mmercial Landfill (NM-01-	-0019)	Phone No. 57	75-347-0434
	. Box 1658 Roswell, NM 8		11016140.	
NORM Readings	Taken? (Circle One) YES	NO	If YES, was re	ading > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Filt	ter Test? (Circle One) YES	NO		
	1	TRANSF	PORTER	
	Will li	4	Print Name	*** Ø: Ø
ddress		^	Print Name Truck No.	24
			Phone No.	
hereby certify that the above	named material(s) was/were	picked up at the Generator	r's site listed above an	nd delivered without incident to the disposal facility listed below
			7/4	77 / Sundahan
SHIPMENT DATE	DRIVER'S SIGN	IATURE	DELIVER	Y DATE DRIVER S SIGNATURE
ater Based Muds ater Based Cuttings oduced Formation Solids ink Bottoms &P Contaminated Soil	Cement	ashout /Jet Out		OTHER NON-EXEMPT WASTE
ias Plant Waste				
ASTE GENERATION PROCES	SS: Dinilling	Completion	D Pr	oduction Gathering Lines
(All non-	Non-I	Exempt E&P Waste/Servi	ice Identification an	id Amount
on-Exempt Other:	wompt cor waste must be an	siyzed and be below the thres		TCLP), Ignition, corrosiveness, and reactivity.)
	A STATE		*Please select	from Non-Exempt Waste List on back
JANTITY:	B - Barre	ls L -	- Liquid	Y - Yards E - Each
		<u>C-1</u>	38	
ereby certify that according to scribed waste load is (Check to	the Resource Conservation a	ind Recovery Act (RCRA) and	the US Environmental	Protection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	and appropriate elassification			
	accepts certifications on a	per month only basis.)	and production operation	ions and are not mixed with non-exempt waste. (Gandy Marley, Inc.
HONA EXEMIPT.	Oil field waste which is no	n-hazardous that does not ex	waste as defined by 40	ndards for waste hazardous by characteristics established in RCRA CFR, part 261, subpart D, as amended. The following documentation
RCRA NON-EXEMPT:	1090100010, 40 011 201.21	8 non-hazardous is attached	(Check the anomainte	itama an amuided)
RCRA NON-EXEMPT:	demonstrating the waste a	is non-nazaroous is attached.	(Check the appropriate	items as provided.)
RCRA NON-EXEMPT:	1090100010, 40 011 201.21	Is non-hazardous is attached.	(Check the appropriate	items as provided.) Other (Provide Description Below)
RCRA NON-EXEMPT:	formation D: Emergency non-hazardous	RCRA Hazardo	Uneck the appropriate	Other (Provide Description Below)
RCRA NON-EXEMPT:	formation D: Emergency non-hazardous ous waste determination av	RCRA Hazardo	Uneck the appropriate bus Waste Analysis been ordered by the Dep must accompany this fo	Definition as provided.) Other (Provide Description Below) partment of Public Safety. (The order, documentation of non-hazard- orm.)
RCRA NON-EXEMPT:	formation D: Emergency non-hazardous ous waste determination av	RCRA Hazardo	Uneck the appropriate bus Waste Analysis been ordered by the Dep must accompany this fo	Other (Provide Description Below)
RCRA NON-EXEMPT:	formation D: Emergency non-hazardous ous waste determination av	RCRA Hazardo	Uneck the appropriate bus Waste Analysis been ordered by the Dep must accompany this fo	Definition as provided.) Other (Provide Description Below) partment of Public Safety. (The order, documentation of non-hazard- orm.)

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	NEW MEXICO	NON-HAZARDOUS OILFIELD	WASTE MANIFEST	/ DISPOSAL TICKET
MLinc.	60,	74 107-29	10152	
Generator Name	Stakeholde	GENER	ATOR Location of O	ngin Broken Ben
Address	a wing the stat		Lease/Well _	1.50
City, State, Zip			10. 10 C	
				No
		_	FAOIL ITY	
	TIME STAMP	DISPOSAL	FACILITY	RECEIVING AREA
IN:	OUT:	_		Name/No. Landfill
Site Name / Permit No. Co	ommercial Landfill (NM-01-0	0019)	Phone No. 5	75-347-0434
Address P.C	D. Box 1658 Roswell, NM 88	1202	11016160.	
	Taken? (Circle One) YES ilter Test? (Circle One) YES	NO NO	If YES, was re	eading > 50 micro roentgens? (Circle, One) YES NO
1	1911111	TBANSPO	ORTER	
	Carda con		Print Name	7.94
Address			Truck No. 🥏	lolok
Dhana Na			Bin No.	
Phone No		Concernante de la maise	Phone No.	
i nereby certify that the above	e named material(s) was/were j	picked up at the Generator's	s site listed above a	nd delivered without incident to the dispose facility listed below.
SHIPMENT DATE	DRIVER'S SIGNA	TURE	DELIVER	
Freme				UNITE UNITED STOLETONE
Oil Based Muds	Completiv	mcadon and Amount (Pla on Fluid/Flowback	ice volume next to	o waste type in barrels or cubic yards)
Oil Based Cuttings		Water (Non-Injectable)		OTHER EXEMPT WASTE
Water Based Muds	Gathering	Line Water/Waste		and the second
Water Based Cuttings Produced Formation Solids	Cement W	Vater shout /Jet Out		OTHER NON-EXEMPT WASTE
Tank Bottoms	Trash & D		1	
E&P Contaminated Soil Gas Plant Waste				
WASTE GENERATION PROCE	SS: D Odilling	D.C	_	
		Completion		roduction D Gathering Lines
(All non-	exempt E&P waste must be anal	xempt E&P Waste/Servic lyzed and be below the thresh	old limits for toxicity (nd Amount (TCLP), ignition, corrosiveness, and reactivity.)
Non-Exempt Other:				from Non-Exempt Waste List on back
QUANTITY:	B - Barrels		Liquid	212
				Y - Yards E - Each
		0.40	0	
hands and the state of the		<u>C-13</u>		
described waste load is (Check	the Resource Conservation an the appropriate classification)	id Recovery Act (RCRA) and t	the US Environmenta	Protection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:		from oil and gas exploration a per month only basis.)	nd production operat	tions and are not mixed with non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	10yulauuila, 40 Urn 201.21.	-hazardous that does not exc 261.24, or listed hazardous wa non-hazardous is attached. (0	aste as defined by 40	andards for waste hazardous by characteristics established in RCRA CFR, part 261, subpart D, as amended. The following documentation a items as provider ()
MSDS In	nformation	RCRA Hazardou		
			- There re kuyona	Other (Provide Description Below)
EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, ous waste determination and	non-oilfield waste that has be d a description of the waste m	en ordered by the De nust accompany this f	opartment of Public Safety. (The order, documentation of non-hazard- form.)
(PRINT) AUTHORIZED A	AGENTS SIGNATURE	DATE		SIGNATURE
18 1 .				All and and
Kinner	1 Han Ag	id, - man		1
111/14/14/ 1	141 11 11	1.2	G	MI MARTINI
NAME (PRINT)	, I	DATE	п	ITLE SIGNATURE

Page 209 of 271

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Page 210 of 271

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ddress	and a second second second				
			County		
ity, State, Zip			1		
			-	and the second second	
		DISPOSAL	FACILITY	-	
i i ran .	IME STAMP	DISPOSAL	TAVILIT .	Name/No.	RECEIVING AREA
	mmercial Landfill (NM-01-001	(0)			
	. Box 1658 Roswell, NM 8820		Phone No. 5	13-347-0434	
NORM Readings Pass the Paint Fit	Taken? (Circle One) YES ter Test? (Circle Ope) YES	NO NO TRANSPO	ORTER		eentgens? (Circle One) YES NO
arisporter's Name	Vanky Los	2	Print Name	714	
ddress					
hone No	nemed material/a) washing at	had up at the O	Phone No		incident to the disposal facility listed below
eneby certify that the above	nameo matenai(s) wasrware pic	xed up at the Generator's	s site listed above a	a delivered without	Incident to the disposal facility listed belo
SHIPMENT DATE	DRIVER'S SIGNATU	IRE	DELIVER	TY DATE	DRIVER'S SIGNATURE
Exemp	t E&P Waste/Service Identific	ation and Amount (Pla	ce volume next t	o waste type in ba	rrels or cubic yards)
Based Muds	Completion I	Fluid/Flowback		OTHER EXEM	PT WASTE
Based Cuttings		ater (Non-Injectable)			
ater Based Muds ater Based Cuttings	Gathering Lir	ine Water/Waste			
oduced Formation Solids	Truck Washo		-	OTHER NON-	EXEMPT WASTE
nk Bottoms	Trash & Debr				
P Contaminated Soil as Plant Waste	<u>Y</u>				
ASTE GENERATION PROCE					
NOTE GENERATION PROCE		Completion		Production	Gathering Lines
(All non-	exempt E&P waste must be analyze	mpt E&P Waste/Servic ed and be below the thresh			siveness, and reactivity.)
in-Exempt Other:				t from Nee-Exempt Wa	
JANTITY:				. 111	and the second se
JANITI T	B - Barrels		Liquid	Y - Yards	E - Each
					*
		<u>C-13</u>	38		
and the second states of the second	to the Resource Conservation and I the appropriate classification)	Recovery Act (RCRA) and i	the US Environment	al Protection Agency's	July 1988 regulatory determination, the abo
ereby certify that according t scribed waste load is (Check	Oil Eald unsteen measured and from			ations and are not mixe	ed with non-exempt waste. (Gandy Marley, Ir
schoed waste load is (Check	accepts certifications on a per	m oil and gas exploration a month only basis.)	and production opera		
schoed waste load is (Check	accepts certifications on a per Oil field waste which is non-ha	r month only basis.) azardous that does not exc 51.24, or listed hazardous w	ceed the minimum s raste as defined by 4	OCFR, part 261, subpa	zardous by characteristics established in RCI int D, as amended. The following documentati
ISCRIDED WASTE load is (Check	accepts certifications on a per Oil field waste which is non-ha regulations, 40 CFR 261.21-26	r month only basis.) azardous that does not exc 51.24, or listed hazardous w	ceed the minimum s raste as defined by 4 Check the appropria	0 CFR, part 261, subpa te items as provided.)	zardous by characteristics established in RCF in D, as amended. The following documentati Other (Provide Description Below)
SCRDBED WASTE HOAD IS (Check RCRA EXEMPT: RCRA NON-EXEMPT:	accepts certifications on a per Oil field waste which is non-ha regulations, 40 CFR 261.21-26 demonstrating the waste as no nformation	r month only basis.) azardous that does not exc 51.24, or listed hazardous w on-hazardous is attached. ((RCRA Hazardou on-oilfield waste that has be	ceed the minimum s raste as defined by 4 Check the appropria is Waste Analysis een ordered by the D	0 CFR, part 261, subpa te items as provided.)	rt D, as amended. The following documentati Other (Provide Description Below)
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Received by OCD: 11/29/2023 3:23:44 PM Page 211 of 271 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET 61083 WT 288027 Inc GENERATOR Stateholder Location of Origin Generator Name Lease/Well Address In all the second Name & No. County ____ City, State, Zip ___ API No. _ Phone No. Rig Name & No. Company Man_ AFE/PO No. **DISPOSAL FACILITY** TRUCK TIME STAMP **RECEIVING AREA** IN: OUT: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 Address P.O. Box 1658 Roswell, NM 88202 NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Name Address Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. en. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds** Completion Fluid/Flowback OTHER EXEMPT WASTE **Oll Based Cuttings** Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water **Produced Formation Solids** Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion D Production C Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), Ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards - E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. C RCRA EXEMPT: accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE GMI

TILE

SIGNATURE

SUPERIOR PRINTING SERVICE, INC.

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DATE

NAME (PRINT)

VLIDC. SAC	ION HAZARDOUS OILFIELD WASTE MANIFE	
	13 107-292049	
Generator Name Statkener	GENERATOR Location of Lease/Wei	Origin Juni 2210
		A A A A A A A A A A A A A A A A A
	County	
City, State, Zip	API No	* · · · · · · · · · · · · · · · · · · ·
Phone No.	Dia Mama I	k No
Company Man		r
TRUCK TIME STAMP	DISPOSAL FACILITY	
	EIGT OGAL FACILITY	RECEIVING AREA
		Name/No. Landfill
Site Name / Permit No. Commercial Landfill (NM-01-001		575-347-0434
Address P.O. Box 1658 Reswell, NM 8820	2	(2) (2) (2) (2) (2) (2) (2) (2) (2) (2)
NORM Readings Taken? (Circle One) YES		reading > 50 micro roentgens? (Circle One) YES N
Pass the Paint Filter Test? (Circle One) YES	NU	(Choice Serie) TEO N
Transporter's Name	7 TRANSPORTER	in the second
Address	Print Name Truck No.	
and the second s		
Phone No		
	Phone No	and delivered without incident to the distinguised facility listed below
	op at the Generator's site listed above	and delivered without incident to the distlosel facility listed below
SHIPMENT DATE DRIVER'S GIOWARU	RE DELAG	TY DATE DRAFTS SIGNATURE
a management of the second sec	GCLIVE	TY DATE DRIVER'S SIGNATURE to waste type in barrels or cubic yards)
Truck Washou Truck Washou Truck Washou Truck Washou Trash & Debri	ut /Jet Out	OTHER NON-EXEMPT WASTE
as Plant Waste		
VASTE GENERATION PROCEEDER TO Drilling	Completion	Production D Gathering Lines
(All non-evenet Esp	npt E&P Waste/Service Identification	and Amount
with the reactings bar waste must be analyzed	d and be below the threshold limits for toxicity	(TCLP), ignition, compsiveness, and reactivity
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with the reactings bar waste must be analyzed	d and be below the threshold limits for toxicity	(TCLP), ignition, compsiveness, and reactivity
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Ion-Exempt Other:B'- Barrels	d and be below the threshold limits for toxicity *Please selectionL - Liquid	(TCLP), ignition, contestiveness, and reactivities of from Non-Exempt Waste List on back Y - Yards E - Each
Ion-Exempt Other:B'- Barrels	d and be below the threshold limits for toxicity *Please selectionL - Liquid	(TCLP), ignition, contestiveness, and reactivities of from Non-Exempt Waste List on back Y - Yards E - Each
hereby certify that according to the Resource Conservation and Reservation and	d and be below the threshold limits for toxicity *Please selec L - Liquid <u>C-138</u> ecovery Act (RCRA) and the US Environment	(TCLP), ignition, contestiveness, and reactivity t from Non-Exempt Waste List on back Y - Yards al Protection Agency's July 1988 regulatory determination, the above
hereby certify that according to the Resource Conservation and Reservation and	d and be below the threshold limits for toxicity *Please selec L - Liquid <u>C-138</u> ecovery Act (RCRA) and the US Environment	(TCLP), ignition, contestiveness, and reactivity of from Non-Exempt Waste List on back Y - Yards E - Each al Protection Agency's July 1988 regulatory determination, the about
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An-Exempt Other: B'- Barrels B'-	d and be below the threshold limits for toxicity	(TCLP), ignition, contestiveness, and reactivity (Top III), and the second sec

NEW	MEXICO NON-HAZARDOUS OIL	FIELD WASTE MANIFEST	/ DISPOSAL TICKET
GM inc	22.12 C	-2	
IV LEIV.	610,2 wr-		
Generator Name	GEI	VERATOR	dain (A)
	ender	Lease/Well_	rigin 12010 2015/204
Address		Name & No	
City State 7in		County	
City, State, Zip			
Phone No		Rig Name & N	lo
Company Man		AFE/PO No	
TRUCK TIME STAMP	DISPOS	AL FACILITY	
IN: Milling OUT:		Contraction of the last	RECEIVING AREA
			Name/No. Landfill
Site Name / Permit No. Commercial Landfill ()		Phone No. 57	5-347-0434
Address P.O. Box 1658 Roswell			
NORM Readings Taken? (Circle One) Pass the Paint Filter Test? (Circle One)	YES NO	If YES, was re	ading > 50 micro roentgens? (Circle One) YES NO
		0000775	
Transporter's Name	IMAN	SPORTER	
Address/	×	Print Name	119
Phone No.			
hereby certify that the above named material(s) with	as/were picked up at the Gener	Phone No	d delivered without incident to the disposal facility listed below.
		and a site iside above an	The second without incident to the disposal facility listed below.
SHIPMENT DATE DRIVER'	'S SIGNATURE	DELIVER	DATE Rent SY
Exempt E&P Waste/Servic	e Identification and Amount		
Ni Based Muds	Completies Ehid/Texture	Place volume next to	waste type in barrels or cubic yards)
	Completion Fluid/Flowback Produced Water (Non-Injectable)		OTHER EXEMPT WASTE
vater Based Muds	Bathering Line Water/Waste		
Vater Based Cuttings C	Cement Water		
	ruck Washout /Jet Out rash & Debris		OTHER NON-EXEMPT WASTE
	rash & Debris		
BP Contaminated Soil			
Bas Plant Waste	Completion		duction D Cathering Lines
ASTE GENERATION PROCESS: D Drilling	Completion	miles Islantification	duction Gathering Lines
ASTE GENERATION PROCESS: D Drilling (All non-exempt E&P waste must	Completion	miles Islantification	
ASTE GENERATION PROCESS: D Drilling (All non-exempt E&P waste must	Completion	rvice Identification and reshold limits for toxicity (T	d Amount CLP), ignition, corrosiveness, and reactivity.)
CAI non-exempt E&P waste must	C Completion Non-Exempt E&P Waste/Se t be analyzed and be below the th	reshold limits for toxicity (T 	d Amount CLP), ignition, corrosiveness, and reactivity.) rom Non-Exempt Waste List on back
E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling (All non-exempt E&P waste must Ion-Exempt Other:	C Completion Non-Exempt E&P Waste/Se t be analyzed and be below the th	rvice Identification and reshold limits for toxicity (T	d Amount CLP), ignition, corrosiveness, and reactivity.)
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G.	NEW MEXICO NO	IN-HAZARDOUS OILFIELD WASTE MAI	NUFEST / DISPOSAL TICKET		- 4 -
MLinc.		5 WT-28802			é.
			0		
Generator Name	Stakehener	Locatio	on of Origin	Ren Len	×.
Address			& No,		
		Count	/	- + feller f	
City, State, Zip		APINO			
		Big Nat	me & No		
		AFE/PC	D No		
	TIME STAMP	DISPOSAL FACILITY			
IN: 1x . 51 219	OUT:			RECEIVING AREA	
	ommercial Landfill (NM-01-001s	10	Name/No. L	andial	
Address P.C	0. Box 1658 Roswell, NM 88202	Phone I	No. 575-347-0434		
NORM Readings	Taken? (Circle One) YES		was reading > 50 micro m	Pentoane? (Circle Co.)	-
Pass the Paint Fi	ilter Test? (Circle One) YES	NO			ES NO
ransporter's Name	Gandy Cars	TRANSPORTER			
Address		Print Na	o. <u>AM</u>		
hone No		Dhamak	1.		
nereby certify that the above	named material(s) was/were pick	ed up at the Generator's site listed ab	ove and delivered without	incident to the disposal facility	listed helen
SHIPMENT DATE	DRIVER'S SIGNATUR	1.	21231		Ser .
		tion and Amount (Place volume n	LIVERY DATE	DRIVER'S SIGNATURE	
roduced Formation Solids Ink Bottoms &P Contaminated Soli	Cernent Water Truck Washout Trash & Debris	/Jet Out	OTHER NON-E	XEMPT WASTE	
as Plant Waste		2 minia			
		Completion	Production	Gathering Lines	
(All non-e	exempt E&P waste must be analyzed	ot E&P Waste/Service Identification and be below the threshold limits for top	on and Amount dcity (TCLP), ignition, corrosi	Vanass and macthing)	
on-Exempt Other:			select from Non-Exempt Was		
JANTITY:	B - Barrels	L - Liquid	-XU Y-Yards	E - Eac	
		<u>C-138</u>			
ereby certify that according to scribed waste load is (Check ti	the Resource Conservation and Rec		nental Protection Agency's J	uly 1988 regulatory determination	, the above
	Oil field wastes generated from o	covery Act (RCRA) and the US Environm			
RCRA EXEMPT:	Oil field wastes generated from o accepts certifications on a per mo Oil field waste which is non-hazar regulations, 40 CFR 261,21-261,2	covery Act (RCRA) and the US Environm il and gas exploration and production o with only basis.) rdous that does not exceed the minimu	operations and are not mixed im standards for waste haza	with non-exempt waste. (Gandy	Marley, Inc.
RCRA EXEMPT:	Oil field wastes generated from o accepts certifications on a per mo Oil field waste which is non-hazar regulations, 40 CFR 261.21-261.2 demonstrating the waste as non-h	covery Act (RCRA) and the US Environr il and gas exploration and production o onth only basis.)	operations and are not mixed im standards for waste haza by 40 CFR, part 261, subpart priate items as provided.)	with non-exempt waste. (Gandy rdous by characteristics establish D, as amended. The following doo	Marley, Inc. ed in RCRA cumentation
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eceived by OCD: 11/29/2	023 3:23:44 PM			Page 2
C	NEW MEXICO	NON-HAZARDOUS OILFIELD	WASTE MANIFEST / D	DISPOSAL TICKET
YLInc.	- 511	11 WT-28	8028	
		GENEDA		
ienerator Name	Ture achier	Statistic	Location of Orig	gin the second
ddress	1 and a start		Lease/Well	gin Dicken from 12 man
			Name & No	
tu Chata Tin			County	
ty, State, Zip			API No.	
none No			Rig Name & No.)
ompany Man			AFE/PO No.	
TRUCK TIM	E STAMP	DISPOSAL F	ACILITY	
				RECEIVING AREA
N: 14/12/0U	Лт:	_		Name/No. Landfill
te Name / Permit No. Comn	nercial Landfill (NM-01-00	019)	Phone No. 575	-347-0494
dress P.O. B	ox 1658 Roswell, NM 882	202	Fridhe No	
NORM Readings Tak	ken? (Circle One) YES	NO	If YES, was read	ding > 50 micro roentgens? (Circle One) YES
Pass the Paint Filter	Test? (Circle One) YES	NO		aing > 50 micro roentgens? (Circle One) YES
	l'and .	TRANSPO	RTER	
nsporter's Name	Identif		Print Name	
dress			Truck No.	M
	- <i>*</i>			
one No			Phone No.	
ereby certify that the above na	med material(s) was/were pl	icked up at the Generator's s	ite listed above and	delivered without incident to the disposel facility listed by
			7-27-	There and the second to the disposed racing used by
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY	
Exempt E/	P Waste/Service Identifi	ication and Amount (Dise		Driven o olonial URE
Based Muds	Completion	Cauon and Amount (Piaci	e volume next to w	waste type in barrels or cubic yards)
Based Cuttings		n Fluid/Flowback Water (Non-Injectable)		OTHER EXEMPT WASTE
ter Based Muds		Line Water/Waste		
ter Based Cuttings	Cement Wa	ater		
duced Formation Solids	Truck Wash	nout /Jet Out		OTHER NON-EXEMPT WASTE
Contaminated Soil	V Hasha Dec	DITIS		
Plant Waste				
STE GENERATION PROCESS:	Drilling	Completion	C Prod	duction Gathering Lines
	Non-Exe	empt E&P Waste/Service	Identification and	Amount
(All non-exen	npt E&P waste must be analyz	ted and be below the threshold	limits for toxicity (TCL	CLP), Ignition, corrosiveness, and reactivity.)
Exempt Other:				on Non-Exempt Waste List on back
ANTITY:	B - Barrels	L - Lig		
				Y - Yards E - Each
		<u>C-138</u>		
reby certify that according to the cribed waste load is (Check the a	Resource Conservation and	Recovery Act (RCRA) and the	US Environmental Pr	rotection Agency's July 1988 regulatory determination, the at
HONA EXEMPT:	accepts certifications on a per	m oil and gas exploration and r month only basis.)	production operations	is and are not mixed with non-exempt waste. (Gandy Marley,
		Contraction of the second second	-	
	regulations, 40 CFR 261.21-26	31.24, or listed hazardous wast	e as defined by 40 CFF	lards for waste hazardous by characteristics established in Re R, part 261, subpart D, as amended. The following documenta
4		Contention of the second of the	son the appropriate iter	ems as provided.)
MSDS Inform	ation	RCRA Hazardous W	laste Analysis	Other (Provide Description Below)
	-			
EMERGENCY NON-OILFIELD:	emergency non-hazardous, no	on-oilfield waste that has been a description of the waste must	ordered by the Depart	rtment of Public Safety. (The order, documentation of non-haz
		a coordiption of the Waste must	accompany this form	n.)
	TO SIGNATI INF			
(PRINT) AUTHORIZED AGEN	TS SIGNATURE	DATE		SIGNATURE
	TS SIGNATURE	DATE		SIGNATURE
	TS SIGNATURE	DATE		A. B. M.
(PRINT) AUTHORIZED AGEN	11/1 To	1.23	GMI	A. B. M.
	TS SIGNATURE	1.23	GMI	1_ Ameril 1 1994

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	and the second second			Page 216 d
G	7 11	NON-HAZARDOUS OILFIELD WA		ISPOSAL TICKET
WLinc.	, 610	194 / 2870	78	
N.M.4	200	GENERAT	OR	× 7 × 2
enerator Name	Silv poller		Location of Orig	in Stario (201)
idress	3 P. S			
ty, State, Zip				
ompany Man				
TRUCK	IME STAMP	DISPOSAL FA	CILITY	RECEIVING AREA
N: 10:0011:70	OUT:			Name/No. Landfill
	mmercial Landfill (NM-01-00	019)	Phone No. 575-	
the second second second second second second	Box 1658 Roswell, NM 882		Phone No	
NORM Readings	Taken? (Circle One) YES ter Test? (Circle One) YES	NO	If YES, was read	ing > 50 micro roentgens? (Circle One) YES NO
	1 / 1	NO TRANSPOR	TER	
insporter's Name	Cantol Car			
Idress	/ /		Print Name	l
			and the second	
			Phone No.	
ereby certify that the above	named material(s) was/were pl	Icked up at the Generator's site	e listed above and	delivered without ingigent to the dispersed solitistic listed below
			7-21-	3 x Alle Citral
SHIPMENT DATE	DRIVER'S SIGNAT	C4.24	DELIVERY D	ATE DRIVER'S SIGNATURE
Exempt	E&P Waste/Service Identifi	ication and Amount (Place	volume next to w	aste type in barrels or cubic yards)
Based Muds	Completion	h Fluid/Flowback		OTHER EXEMPT WASTE
Besed Cuttings ter Based Muds		Water (Non-Injectable)		
ter Based Cuttings	Cement Wa	Line Water/Waste	+	10 / 44
duced Formation Solids		nout /Jet Out		OTHER NON-EXEMPT WASTE
k Bottoms	Trash & Det	bris		
Contaminated Soil	V V			
	V			
s Plaint Waste	S: O Drilling		D Bred	
s Plaint Waste		Completion		
s Plant Waste STE GENERATION PROCES	Non-Exe	emot E&P Waste/Service Id	bas notification and	Amount
s Plant Waste STE GENERATION PROCES (All non-e	Non-Exe	emot E&P Waste/Service Id	entification and a mits for toxicity (TCL	Amount .P), ignition, corrosiveness, and reactivity.)
s Plant Waste ISTE GENERATION PROCES (All non-e n-Exempt Other:	Non-Exe exempt E&P waste must be analyzed	empt E&P Waste/Service Id zed and be below the threshold II	entification and mits for toxicity (TCL *Please select from	Amount P), ignition, corrosiveness, and reactivity.) B.Mon-Exempt Waste List on back
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* 54 NEW	MEXICO NON-HAZARDOUS OILFI	ELD WASTE MANIFEST	/ DISPOSAL TICKET
		92158	SOF CALL TOKE
Generator Name		Location of O	ricio
	10.	Lease/Well_	rigin Kun Kun
Address			
Na Out 7			
City, State, Zip		API No.	
Phone No.		Rig Name & N	ło
Company Man			
TRUCK TIME STAMP		L FACILITY	
		L FACILITY	RECEIVING AREA
IN:OUT:			Name/No. Landfill
Site Name / Permit No. Commercial Landfill (N	NM-01-0019)		
Address P.O. Box 1658 Roswell		Phone No. 57	6-347-0434
NORM Readings Taken? (Circle One)		K MED	
Pass the Paint Filter Test? (Circle One)) YES NO	IT YES, was re	ading > 50 micro roentgens? (Circle One) YES NO
	TRANC	PORTER	
ransporter's Name	Inans	the second s	
ddress	1	Print Name	, G., .
		TUCK NO.	27 T (Suid)
hone No.			
hereby certify that the above named material(c) we	Rs/ware picked up at the O	Phone No.	
	asiwere picked up at the Generato	or's site listed above an	d delivered without incident to the disposal facility listed below.
	'S SIGNATURE	+)4	DATE DRIVER'S SIGNATURE
		DELIVERY	DATE DRIVER'S SIGNATURE
Based Muds	e Identification and Amount (F	Place volume next to	waste type in barrels or cubic yards)
10 10 10 10	completion Huid/Flowback		OTHER EXEMPT WASTE
	Produced Water (Non-Injectable)		
ater Based Cuttings	Bathering Line Water/Waste		
oduced Formation Solids Tr	ruck Washout /Jet Out		OTHER NON-EXEMPT WASTE
ink Bottoms	rash & Debris		OTTEN NON-EXEMPT WASTE
KP Contaminated Soll as Plant Waste			
ASTE GENERATION PROCESS: D Drilling	Completion	C Pro	duction Gathering Lines
101	Non-Exempt E&P Waste/Serv	too be atterned	
y a non exempt car waste must	t be analyzed and be below the three	shold limits for toxicity (T	d Amount CLP), ignition, corrosiveness, and reactivity.)
on-Exempt Other:			rom Non-Exempt Waste List on back
JANTITY: B -	BarrelsI	Liquid	
			Y - Yards E - Each
		10	
	<u>C-1</u>		
ereby certify that according to the Resource Conserva	ation and Recovery Act (RCRA) and	the US Environmental	Protection Agency's July 1988 regulatory determination, the above
DODA FUTURE INTER INTER APPropriate classifica	mon)		regulatory determination, the above
RCRA EXEMPT: Oil field wastes gene accepts certification	erated from oil and gas exploration	and production operatio	ns and are not mixed with non-exempt waste. (Gandy Marley, Inc.
regulations, 40 CFR	261.21-261.24, or listed hazardous	ceed the minimum stan	dards for waste hazardous by characteristics established in RCRA FR, part 261, subpart D, as amended. The following documentation
 demonstrating the way 	aste as non-hazardous is attached.	(Check the appropriate if	rn, part 201, subpart D, as amended. The following documentation tems as provided.)
MSDS Information	RCRA Hazardo		
		and the second se	Other (Provide Description Below)
	ardous, non-oilfield wests that has h		
EMERGENCY NON-OILFIELD: Emergency non-haze	"	bust accompany this fac	artment of Public Safety. (The order, documentation of non-hazard-
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina	ation and a description of the waste r	most accompany unis for	
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina	ation and a description of the waste r	nost accompany this for	
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina	ation and a description of the waster	nost accompany uns for	
EMERGENCY NON-OILFIELD: Emergency non-haze ous waste determina (PRINT) AUTHORIZED AGENTS SIGNATURE			
	ation and a description of the waster		SIGNATURE
		E	SIGNATURE
			SIGNATURE

73	010	of 271	
Paga	- 7 I U	of 171	

	611	41 29	2158	
		GENER	ATOR	
Generator Name	Plan have 1	i'	Location of Orig	in the second second
Address				
ompany Man	2		AFE/PO No.	
TRUCK 1	TIME STAMP	DISPOSAL	FACILITY	
IN:	OUT			RECEIVING AREA
		-		Name/No. Landfill
	mmercial Landfill (NM-01-0		Phone No. 575-	347-0434
	D. Box 1658 Roswell, NM 882 Taken? (Circle One) YES		11 1/	
	Iter Test? (Circle One) YES	NO	If YES, was read	ing > 50 micro roentgens? (Circle One) YES NO
	and the second second	TRANSPA	ORTER	
ansporter's Name	to a staff - by		Print Name	
ddress		r	Truck No.	1
	1			
hone No			Phone No	
hereby certify that the above	named material(s) was/were p	vicked up at the Generator's	site listed above and o	telivered without incident to the disposal facility listed below
SHIPMENT DATE				<u></u>
	DRIVER'S SIGNAT		DELIVERY D	ATE DRIVER'S SIGNATURE
TEROMP	t-E&P Waste/Service Identif	fication and Amount (Plac	ce volume next to w	aste type in barrels or cubic yards)
I Dased Muds	Completion	n Fluid/Flowback		OTHER EXEMPT WASTE
il Based Cuttings /ater Based Muds		Water (Non-Injectable)	· · · · · ·	
ater Based Cuttings	Cement Wa	Line Water/Waste		
roduced Formation Solids		hout /Jet Out		OTHER NON-EXEMPT WASTE
ank Bottoms	Trash & De			OTHER NON-EXEMPT WASTE
P Contaminated Soil				
as Plant Waste				
ASTE GENERATION PROCES	SS: D Drilling	Completion	D Produ	uction Gathering Lines
(All con	Non-Ex	empt E&P Waste/Service	Identification and /	
on-Exempt Other:	exempt car waste must be analy	zed and be below the threshol		P), ignition, corrosiveness, and reactivity.)
		the second s	*Please select from	Non-Exempt Waste List on back
				· · · · · · · · · · · · · · · · · · ·
	B - Barrels	L- Li	iquid <u> </u>	Y - Yards E - Each
	———— B - Barrels	L - Li		
	B - Barrels	L-Ц	iquid <u> </u>	
UANTITY:	o the Resource Conservation and	<u>C-13</u>	iquid <u>~~7</u> 8	Y - Yards E - Each
UANTITY: hereby certify that according to iscribed waste load is (Check th	o the Resource Conservation and the appropriate classification)	C-134 I Recovery Act (RCRA) and th	iquid	Y - Yards E - Each
UANTITY:	o the Resource Conservation and the appropriate classification) Oil field wastes generated fro	C-134 I Recovery Act (RCRA) and th	iquid	Y - Yards E - Each
UANTITY: hereby certify that according to escribed waste load is (Check th	o the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is poo-	C-134 d Recovery Act (RCRA) and th orn oil and gas exploration and er month only basis.)	iquid	Y - Yards E - Each ptection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc.
UANTITY: hereby certify that according to scribed waste load is (Check to RCRA EXEMPT:	o the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is non-tregulations. 40 CFR 261 21-21	C-13 d Recovery Act (RCRA) and the orn oil and gas exploration and er month only basis.) hazardous that does not exception upon	iquid	Y - Yards E - Each ptection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA
UANTITY: hereby certify that according to socribed waste load is (Check ti RCRA EXEMPT: RCRA NON-EXEMPT:	o the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is non-t regulations, 40 CFR 261.21-20 demonstrating the waste as n	<u>C-134</u> d Recovery Act (RCRA) and th orn oil and gas exploration and er month only basis.) hazardous that does not exce 261.24, or listed hazardous was non-hazardous is attached. (Cf	iquid	Y - Yards E - Each ptection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation rs as provided.)
WANTITY: hereby certify that according to scribed waste load is (Check to RCRA EXEMPT:	o the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is non-t regulations, 40 CFR 261.21-20 demonstrating the waste as n	C-13 d Recovery Act (RCRA) and the orn oil and gas exploration and er month only basis.) hazardous that does not exception upon	iquid	Y - Yards E - Each ptection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA
DANTITY: ereby certify that according to iscribed waste load is (Check ti RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Inf	o the Resource Conservation and the appropriate classification) Oil field wastes generated fro accepts certifications on a pe Oil field waste which is non-tregulations, 40 CFR 261.21-2 demonstrating the waste as n formation	C-134 d Recovery Act (RCRA) and th orn oil and gas exploration and ar month only basis.) hazardous that does not except 261.24, or listed hazardous was non-hazardous is attached. (Ch RCRA Hazardous f	iquid	Y - Yards E - Each betection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation res as provided.) Other (Provide Description Below)
DANTITY: ereby certify that according to scribed waste load is (Check ti RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Inf	 b the Resource Conservation and the appropriate classification) Oil field wastes generated from accepts certifications on a period of the second second	C-134 d Recovery Act (RCRA) and th orn oil and gas exploration and ar month only basis.) hazardous that does not exce 261.24, or listed hazardous was non-hazardous is attached. (Ch RCRA Hazardous is non-polifield waste that has been	iquid	Y - Yards E - Each betection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCPA R, part 261, subpart D, as amended. The following documentation res as provided.) Other (Provide Description Below)
DANTITY: ereby certify that according to scribed waste load is (Check ti RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Inf	 b the Resource Conservation and the appropriate classification) Oil field wastes generated from accepts certifications on a period of the second second	C-134 d Recovery Act (RCRA) and th orn oil and gas exploration and ar month only basis.) hazardous that does not except 261.24, or listed hazardous was non-hazardous is attached. (Ch RCRA Hazardous f	iquid	Y - Yards E - Each betection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation res as provided.) Other (Provide Description Below)
DANTITY: ereby certify that according to iscribed waste load is (Check to RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Inf	 b the Resource Conservation and the appropriate classification) Oil field wastes generated from accepts certifications on a period of the second second	C-134 d Recovery Act (RCRA) and th orn oil and gas exploration and ar month only basis.) hazardous that does not exce 261.24, or listed hazardous was non-hazardous is attached. (Ch RCRA Hazardous is non-polifield waste that has been	iquid	Y - Yards E - Each betection Agency's July 1988 regulatory determination, the above and are not mixed with non-exempt waste. (Gandy Marley, Inc. rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation res as provided.) Other (Provide Description Below)
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eceived by OCD: 11/2	9/2023 3:23:44 PM				Page 220 of
C.	NEW MEXICO N	NON-HAZARDOUS OILFIELD WAST		DSAL TICKET	
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mpany Man					
4 1800	TIME STAMP OUT:	DISPOSAL FACI		RECEIVING	AREA
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	ommercial Landfill (NM-01-00	F	none No. 575-347	-0434	
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	Iter Test? (Circle One) YES	NO If	YES, was reading :	> 50 micro roentgens? (Circle	One) YES NO
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dress	/ _ /	Tn.	Jok No. 5/	7	
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reby certify that the above	named material(s) was/were pic	cked up at the Generator's site list	ted above and deliv	ered without incident to the dis	posal facility listed below.
SHIPMENT DATE			1242	3 M. Li. D.	U
1	DRIVER'S SIGNATU	JRE cation and Amount (Place volu	DELIVERY DATE	DRIVER'S	SIGNATURE
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	exempt E&P waste must be analyze	ed and be below the threshold limits	for toxicity (TCLP), ig	gnition, conosiveness, and reactiv	fity.)
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ANTITY:	B - Barrels	L - Llquid	_10.	Y - Yards	E - Esch
		<u>C-138</u>		/	
aby certify that according to	o the Resource Conservation and I the appropriate classification)	Recovery Act (RCRA) and the US E	nvironmental Protect	tion Agency's July 1988 regulator	y determination, the above
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Fass the Paint F	Filter Test? (Circle Or	ne) YES N	NO		
ransporter's Name	ind.	Lini	TRANSP		
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hereby certify that the abov	ve named material(s)	was/were picked	Up at the Generator		d delivered without incident to the disposal facility listed below
				a are insted above an	a perverse without incldent to the disposal facility listed below
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ank Bottoms		Trash & Debris	un our		WINES NUN-EXEMPT WASTE
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G.			NO.			Page 222 o
	F '	NEW MEXICO NO	N-HAZARDOUS OILFIBLD	WASTE MANIFEST /	SLATIONET 1	
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		1		ACILITY	RECEIVING	AREA
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C	NEV	W MERICO NON-HA	AZARIDOUS OILFIELD	WASTE MANIFEST /	DISPOSAL TICKET
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ddress			-		
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ity, State, Zip		-			
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1			DIGP USAL P	AGILITY	RECEIVING AREA
IN:	OUT:				Name/No. Landfill
te Name / Permit NoCo		and the second se		Phone No. 57	
Idress P.C	0. Box 1658 Roswel	I, NM 88202		1 Hono Ho	
NORM Readings	Taken? (Circle One)	YES NO		If YES, was rea	ding > 50 micro roentgens? (Circle One) YES NO
rass the rather	ilter Test? (Circle One) YES NO			NO
ansporter's Name	Och 10'	161	TRANSPO	and the second se	
ansporter's Name	1	1		Print Name	
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ereby certify that the above	e named material(s) w	as/were picked un	at the Generators	Phone No.	delivered without incident to the distlessed ficility listed below.
			a bio Guiorator a s		delivered without incident to the dispessive discritity listed below.
SHIPMENT DATE	DRIVER	'S SIGNATURE		DELIVERY	DATE DRIVER'S SIGNATURE
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ater Based Cuttings		Cement Water	er/waste		shine and and shine shines
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		N-HAZARDOUS OILFIELD WASTE MANIFEST	/ DISPOSAL TICKET
YVLinc.	6095	9 WT-292065	
	tike Ikis-	GENERATOR Location of O Lease/Well	ngin Breach BON
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Othe Canada Tin		County	
City, State, Zip			7.4
Phone No Company Man			lo,
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AFE/PO No	
IN: 19 32 MOU	IE STAMP IT:	DISPOSAL FACILITY	RECEIVING AREA
Site Name / Permit No. Comm		9) Phone No. 57	
the second s	ox 1658 Roswell, NM 88202	FINING NO.	6,417
NORM Readings Take Pass the Paint Filter 1	ten? (Circle One) YES Test? (Circle One) YES	NO If YES, was re NO TRANSPORTER	ading > 50 micro roentgens? (Circle One) YES NO
ransporter's Name		.7	7-7:
ddress	1 .	Truck No.	621
		Bin No	
hone No.		Phone No	
icroby certify that the above han	meo material(s) was/ware pick	ed up at the Generator's site listed above ar	nd delivered without incident to the disposal facility listed below
ater Based Muds	Gathering Line	a Water Marto	
ater Based Cuttlings 1 (1) oduced Formation Solids Ink Bottoms IP Contaminated Soil	Cement Water Truck Washou Trash & Debris	r / Jet Out	OTHER NON-EXEMPT WASTE
ater Based Cuttlings 1 () oduced Formation Solids Ink Bottoms IP Contaminated Soli as Plant Waste	Truck Washou Trash & Debris	nt /Jet Out	
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SUPERIOR PRINTING SERVICE, INC.

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5	Tax-mal	in	GENE	Location of O	rigin PSU	Ken BON
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houress				Name & No.		
City, State, Zip						
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Company Man						
			and the second second			
5 Hickory	TIME STAMP OUT:		DISPOSAL	FACILITY	Name/No.	RECEIVING AREA
Site Name / Permit No. Con		19.7.1 S. 677		Discouter 5		
	. Box 1658 Rosw			Phone No. 5	10-041-0404	
NORM Readings Pass the Paint Filt	Taken? (Circle On Iter Test? (Circle Q	e) YES M ne) YES M	NO NO TRANSI	If YES, was re	ading > 50 micro	roentgens? (Circle One) YES NO
Transporter's Name	2	1612		Print Name		
Address	/			Truck No.	XI	
				Bin No.		
Phone No				Phone No		
i nereby certify that the above	i named material(s)	was/were picked	I up at the Generato	r's site listed above a	2 1 1 1 N 1 1 1	t incident to the disposal facility listed below.
SHIPMENT DATE	DPM	ER'S SIGNATURE		117	NO K	DRIVER'S SIGNATURE
Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soll Gas Plant Waste WASTE GENERATION PROCES (All non-		Cement Water Truck Washout / Trash & Debris Non-Exemp nust be analyzed a	Completion	rice Identification a shold limits for toxicity	roduction	EXEMPT WASTE
WANTITY:		B - Barrels		- Liquid - عَنْ	Y - Yard	s E - Each
			C	138		
hereby certify that according to	o the Resource Con	servation and Rec			I Protection Agency	's July 1988 regulatory determination, the above
nescribed waste load is (Uneck)	the appropriate class	smcation)	xovery Act (RCRA) and	d the US Environmenta		
Described waste load is (Check)	Oil field wastes	smcation)	overy Act (RCRA) and	d the US Environmenta		
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GA			ZARDOUS OILFIELD		DISPUSAL NUKEI	
AVLinc.		cuage	WT-29			
Generator Name	se to st	P	GENERA	Location of C Lease/Well	Drigin / h.	A ANY
Address				Name & No.		
City, State, Zip						
hone No.						1
Company Man					1.11 C	
			TO Second and			
	IME STAMP		DISPOSAL F	ACILITY		RECEIVING AREA
					Name/No.	
ite Name / Permit No. Con				Phone No. 5	75-347-0434	
	Box 1658 Rosw					
NORM Readings Pass the Paint Filt				If YES, was n	eading > 50 micro ro	entgens? (Circle One) YES NC
	1.1		TRANSPO			
ransporter's Name	1			Print Name		
ddress				Truck No.	1.22	
				Bin No.		
hone No.				Phone No		
hereby certify that the above	named material(s)	was/were picked u	p at the Generator's		nd delivered without	incident to the dispessel facility listed below
SHIPMENT DATE						E- Werthallai
		ER'S SIGNATURE		DELIVER		rels or cubic yards)
roduced Formation Solids ank Bottoms &P Contaminated Soll	×	Cement Water Truck Washout /Je Trash & Debris	nt Out		OTHER NON-E	EXEMPT WASTE
Ges Plant Waste VASTE GENERATION PROCES						and the second
ASTE GENERATION PHOGES	ss: Li Dnilling		Completion		roduction	Gathering Lines
(All non-r	exempt E&P waste m	Non-Exempt I nust be analyzed and	E&P Waste/Service to be below the threshol	Identification a limits for toxicity	nd Amount (TCLP), Ignition, corros	iveness, and reactivity.)
on-Exempt Other:				*Please select	from Non-Exempt Wa	ste List on back
UANTITY:		B - Barrels	L - Li	puid	Y - Yards	E - Each
						E - Laon
			C-13			
hereby certify that according to escribed waste load is (Check t) the Resource Cons	servation and Recov			al Protection Agency's	July 1988 regulatory determination, the abov
CRCRA EXEMPT:	Oil field wastes		nd gas exploration and h only basis.)	production opera	tions and are not mixe	d with non-exempt waste. (Gandy Marley, Inc
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EMERGENCY NON-OILFIEL	D: Emergency non- ous waste deten	hazardous, non-oilfi mination and a desc	eld waste that has bee ription of the waste mu	ordered by the Data st accompany this	epartment of Public Sa form.)	fety. (The order, documentation of non-hazard
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Winc.		1 WT 2901			
	akehoder	<u>GENERATO</u> L	B ocation of Origin Lease/Well	Frakend bow	
Address		N	ame & No		
City, State, Zip		A			
Phone No		B			
Company Man					
TRUCK	TIME STAMP	DISPOSAL FAC			
		DISPUSAL FAC		RECEIVING AREA	
IN:	OUT:		Nar	ne/No. Landfill	
Site Name / Permit NoC	ommercial Landfill (NM-01-00	19) P	hone No. 575-347-0	0434	
	O. Box 1658 Roswell, NM 8820	12			
	s Taken? (Circle One) YES	NO If	YES, was reading >	50 micro roentgens? (Circle One) YES	N
Pass the Paint F	ilter Test? (Circle One) YES	NO			
	·	TRANSPORT	ER -		
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LL.V.	inter and				
Phone No	Sec.	PI	hone No		
hereby certify that the abov	e named material(s) was/were pic	ked up at the Generator's site lis	sted above and delive	red without incident to the disposal facility liste	d held
			115/21	En We Kill Par.	NO DOIL
SHIPMENT DATE	DRIVER'S SIGNATU	RE	DELIVERY DATE		-
Exemp	ot E&P Waste/Service Identific	ation and Amount (Place vol	ume next to waste	type in barrels or cubic yards)	
A Dased Muds	Completion I	Fluid/Flowback		THER EXEMPT WASTE	
Dil Based Cuttings Vater Based Muds	Produced W	ater (Non-Injectable)	E	2	
Vater Based Cuttings		ne Water/Waste			15
Produced Formation Solids	Cement Wat	7	ā	THER NON-EXEMPT WASTE	_
ank Bottoms	Trash & Debr		v	ITICH NON-EXEMPT WASTE	
&P Contaminated Soil as Plant Waste	<u>v</u>				
VASTE GENERATION PROCE		Completion	C Production	- controling miles	
(All pop	Non-Exer	mpt E&P Waste/Service Iden	tification and Amou	int	
Ion Example Other	exempt E&P waste must be analyze				
kon-Exempt Other:		*	Please select from Non	-Exempt Waste List on back	
WANTITY:	B - Barrels	L - Liquid	20	- Y - Yards E - Each	
		C-138			
hereby pertify that according t	to the Resource Conservation and F			on Agency's July 1988 regulatory determination, th	
escribed waste load is (Check	the appropriate classification)	iccorrectly more (monthly and the US t	Environmental Protectic	in Agency's July 1988 regulatory determination, th	he abo
RCRA EXEMPT:	Oil field wastes generated from	n oil and gas exploration and prod	uction operations and	are not mixed with non-exempt waste. (Gandy Ma	arley. In
BCRA NON-EXEMPT	en a participation of a participation	mondi only dasis.)			
RCRA NON-EXEMPT:				or waste hazardous by characteristics established	In RCF
		n-hazardous is attached. (Check th			nentatio
MSDS In	nformation	RCRA Hazardous Waste		Other (Provide Description Below)	
EMERGENCY NON-OILFIEL	LD: Emergency non-hazardous, nor	n-oilfield waste that has been order	red by the Department	of Public Safety. (The order, documentation of non-	h
	ous waste determination and a	description of the waste must acco	ompany this form.)	of Fubic Salery. (The order, documentation of non-	-hazan
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE		SIGNATURE	
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(11	11				
bs-Mio	Jan 7. 18	23	GMI	dia	
LS - M. O NAME (PRINT)	Jan J. M.	- 23 -	GMI	SIGNATURE	_

Generator Name 5 tok h	slder	GENERATOR Location of Lease/We	of Origin Bro	Ken Bow
Address				
		County		
City, State, Zip		API No.		
Phone No.		Rig Name	& No	
Company Man				
TRUCK TIME STAMP	D	ISPOSAL FACILITY		RECEIVING AREA
			Name/No. L	andfill
Site Name / Permit No. Commercial Landf	the second s	Phone No.	575-347-0434	
Address <u>P.O. Box 1658 Ros</u> NORM Readings Taken? (Circle O				
Pass the Paint Filter Test? (Circle (ransporter's Name <u>Garch</u> oddress <u>1000,000</u>	One) YES NO	TRANSPORTER		Mentgens? (Circle One) YES N
Louigton	N.M.			
hone No V		Phone No.		the second se
hereby certify that the above named material(s) was/were picked up at t	the Generator's site listed abov	e and delivered without	incident to the disposal facility listed belo
			23 X	E. Man In
Si .	MER'S SIGNATURE		ERY DATE	DRIVER'S BIGNATURE
Exempt E&P Waste/Se	rvice Identification and	i Amount (Place volume nex	t to waste type in bar	rels or cubic yards)
il Based Muds	Completion Fluid/Flowb	back	OTHER EXEM	
ater Based Muds	Produced Water (Non-In Gathering Line Water/W			La contraction of the second
ater Based Cuttings	Cement Water			
roduced Formation Solids	Truck Washout /Jet Out		OTHER NON-	XEMPT WASTE
AP Contaminated Soil	Trash & Debris		-	
as Plant Waste				
ASTE GENERATION PROCESS: D Drilling		ompletion	Production	Gathering Lines
(All non-exempt EPP wants	Non-Exempt E&P	Waste/Service Identification	and Amount	
on-Exempt Other:	must be analyzed and be be	elow the threshold limits for toxic		
UANTITY:	and the second second	*Please sel	ect from Non-Exempt Wa	ste List on back
	B - Barreis	L - Liquid _	Y - Yards	E - Each
		<u>C-138</u>		
ereby certify that according to the Resource Con scribed yaste load is (Check the appropriate class	nservation and Recovery Ar	ct (RCRA) and the US Environme	Intal Protection Agency's	luby 1088 moulatons datamination the above
CRA EXEMPT: Oil field wastes	s generated from oil and ga cations on a per month only	is exploration and production oper	arations and are not mixe	d with non-exempt waste. (Gandy Marley, Ind
accepts certific			standarda far un to ba	rdous by characteristics established in RCR
RCRA NON-EXEMPT: Oil field waste regulations, 40	CFR 261.21-261.24, or liste the waste as non-hazardow	at does not exceed the minimum of hazardous waste as defined by s is attached. (Check the account	40 CFR, part 261, subpar	D, as amended. The following documentation
RCRA NON-EXEMPT: Oil field waste regulations, 40	the waste as non-hazardous	at does not exceed the minimum ad hazardous waste as defined by is is attached. (Check the appropr ICRA Hazardous Waste Analysis	iate items as provided.)	ous by charactenstics established in RCR. D, as amended. The following documentatio Other (Provide Description Below)
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RCRA NON-EXEMPT: Oil field waste regulations, 40 demonstrating MSDS Information EMERGENCY NON-OILFIELD: Emergency nor	the waste as non-hazardous	ICRA Hazardous Waste as defined by ICRA Hazardous Waste Analysis	ate items as provided.)	D, as amended. The following documentation
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Received by OCD: 11/29/2023 3:23:44 PM Page 229 of 271 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET 60984 107-291589 inc GENERATOR Location of Origin Generator Name SCR. C - Al Lease/Well_ Address Name & No. _ County City, State, Zip ____ API No. Phone No. Rig Name & No. ____ Company Man AFE/PO No. **DISPOSAL FACILITY** TRUCK TIME STAMP **RECEIVING AREA** 7.05 IN: OUT: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 P.O. Box 1658 Roswell, NM 88202 Address NORM Readings Taken? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Name Address Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. -SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds** Completion Fluid/Flowback OTHER EXEMPT WASTE **Oil Based Cuttings** Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water Produced Formation Solids Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) C RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SI	GNATURE	DATE		SIGNATURE
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NAME (PRINT)	DATE		TILE	SIGNATURE
				SUPERIOR PRINTING SERVICE. INC.

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eceived by OCD: 11/29	/2023 3:23:44 PM					Page 230 of 2
C	NEW ME	XICO NON-HAZARDOUS O	ILFIELD WASTE N	ANIFEST / DISPO	SAL TICKET	~
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01	a	GE	NERATOR			
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Address						
City, State, Zip						
Phone No.						
Company Man						
	TME STAMP	DISPOS	SAL FACILI	TY	RECEIVING AR	EA
IN:(OUT:			Na	ame/No. Landfill	
Site Name / Permit No. Co	mmercial Landfill (NM-	-01-0019)	Pho	ne No. 575-347	-0434	
	. Box 1658 Roswell, NI					3
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Transporter's Name			Print	Name	2 ³ 1 ⁴ 1	
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hereby certify that the above	named material(s) was/w	vere picked up at the Gene			vered without incident to the dispos	I facility listed below.
SHIPMENT DATE	DRIVER'S S		_1	-13-	3 to Lever	
		CONTRACTOR STATES		DELIVERY DATE	DRIVER \$ Sig	
Dil Based Cuttings Nater Based Muds Nater Based Cuttings Produced Formation Solids Tank Bottoms 5&P Contaminated Soli	Gath Cem Truck	luced Water (Non-Injectable) hering Line Water/Waste hent Water k Washout /Jet Out h & Debris			OTHER NON-EXEMPT WASTE	
Gas Plant Waste						
WASTE GENERATION PROCE		Completio		D Producti		Lines
(All non-	No exempt E&P waste must be	on-Exempt E&P Waste/	Service Identifi threshold limits to	ication and Am or toxicity (TCLP).	ount ignition, corrosiveness, and reactivity.)	-
Ion-Exempt Other:					on-Exempt Waste List on back	
QUANTITY:		emple	_ L - Liquid		States and Announces and Announces	
	D - bi		- L - Liquid		Y - Yards	E - Each
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RCRA EXEMPT:	Oil field wastes general accepts certifications	ated from oil and gas explor on a per month only basis.)	ration and produc	tion operations ar	nd are not mixed with non-exempt was	ste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	regulations, 40 CFR 26	s non-hazardous that does i1.21-261.24, or listed hazard ate as non-hazardous is atta	dous waste as del	fined by 40 CFR, n	s for waste hazardous by characteristic art 261, subpart D, as amended. The for as provided)	cs established in RCRA billowing documentation
	formation		zardous Waste Ar		Other (Provide Descrip	otion Below)
BENERGENCY NON-OILFIEL	D: Emergency non-hazard ous waste determination	dous, non-oilfield waste that on and a description of the v	has been ordered vaste must accom	d by the Departme npany this form.)	ant of Public Safety. (The order, docum	entation of non-hazard-
(PRINT) AUTHORIZED A	GENTS SIGNATURE	·, 	DATE		SIGNATURE	
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NAME (PRINT)	1	DATE	Town is the	TITLE	SIGNAT	URE
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GM		5 WT-291		DISPOSAL TICKET	
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	tak. hill	GENERA	Location of Or	igin Brik	tr
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			County		
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ite Name / Permit No. Co	ommercial Landfill (NM-01-001	9)	Phone No. 57	5-347-0434	
ddress R	O. Box 1658 Roswell, NM 8820	2			
	s Taken? (Circle One) YES	NO	If YES, was re	ading > 50 micro roe	ntgens? (Circle One) YES NO
Pass the Paint F	ilter Test? (Circle One) YES	NO	· · · ·	10100 00000	
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ransporter's Name	till J		Print Name	2	<u> </u>
ddress			Truck No.	· · · · · ·	
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hone No			Phone No.		
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		1	-15	23 19	DRIVER'S SIGNATURE
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roduced Formation Solids ank Bottoms &P Contaminated Soil as Plant Waste	Cement Wate Truck Washo	ut /Jet Out		OTHER NON-E	KEMPT WASTE
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oratini.	D - Darreis	L - Li	quid	Y - Yards	E - Each
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hereby certify that according	to the Resource Conservation and F	Recovery Act (RCRA) and the	e US Environmental	Protection Agency's J	uly 1988 regulatory determination, the above
A CHIRCH WASTE IDAU IS (CHIRCH	une appropriate classification)				
RCRA EXEMPT:	accepts certifications on a per	n oil and gas exploration and month only basis.)	d production operation	ions and are not mixed	with non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-261 demonstrating the waste as no	 1.24, or listed hazardous was 	te as defined by 40	CFR. part 261 subpart	dous by characteristics established in RCR/ D, as amended. The following documentation
		RCRA Hazardous			Other (Provide Description Below)
EMERGENCY NON-OILFIE	ELD: Emergency non-hazardous, nor ous waste determination and a	n-oilfield waste that has been description of the waste mu	n ordered by the De st accompany this f	partment of Public Safe orm.)	ety. (The order, documentation of non-hazard
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE			SIGNATURE
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	NEW MEXICO NON	HAZARDOUS OILFIELD WA	STE MANIFEST / D	ISPOSAL TICKET	
GM inc	61051	WT-2920	67		
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enerator Name	Stunentiles		Location of Orig	in Brithen 12	ON
ddress					
ity, State, Zip			API No.		
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ompany Man			AFE/PO No		
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	Box 1658 Roswell, NM 88202				
NORM Readings Ta	And the second se	NO	If YES, was rea	ding > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Filte	er Test? (Circle One) YES	NO	_		
ansporter's Name	Curde lots	TRANSPOR	and a second sec		
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ereby certify that the above i	named material(s) was/were pick	d up at the Generator's site		I delivered without incident to the disposi	al fagility listed below.
			7-19	23 - Julille Pita	
SHIPMENT DATE	DRIVER'S SIGNATUR	E	DELIVERY	DATE DRIVER'S SIG	NATURE
ater Based Muds ater Based Cuttings oduced Formation Solids nk Bottoms &P Contaminated Soil as Plant Waste	Gathering Line Cement Water Truck Washow Trash & Debria	t /Jet Out		OTHER NON-EXEMPT WASTE	
ASTE GENERATION PROCES	S: D Drilling	Completion	D Pro	duction D Gathering	Lines
		pt E&P Waste/Service Id		Contraction (1997)	
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					2
ph-Exempt Other:			*Please select f	om Nen-Exempt Waste List on back	
	B - Barrels	L - Liqu	· · ·		— E - Each
	B - Barrels	L - Liqu	· · ·	om Non-Exempt Waste List on back	4. '
	B - Barrels	L - Liqu <u>C-138</u>	· · ·	om Non-Exempt Waste List on back	4. '
UANTITY: wereby certify that according to) the Resource Conservation and Re	<u>C-138</u>	uld <u>a</u>	om Non-Exempt Waste List on back	– E - Each
UANTITY: wereby certify that according to iscribed waste load is (Check th	o the Resource Conservation and Re he appropriate classification)	<u>C-138</u> ecovery Act (RCRA) and the	uld <u> </u>	rgm Non-Exempt Waste List on back Y - Yards Protection Agency's July 1988 reguliatory de	- E - Each etermination, the above
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ceived by OCD: 11/29/			Page 233 of
C.		ON-HAZARDOUS OILFIELD WASTE MANIFEST /	DISPOSAL TICKET
Winc.	6100	55 WT 292067	
	K1.1 11	GENERATOR Location of O	and the second sec
enerator Name	Mir Haller	Lease/Well	
ddress		Name & No	
x 7/2/17/12/			
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ompany Man		AFE/PO No	
	IME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: 1.1427 C	DUT:]	Name/No. Landfill
ite Name / Permit No. Cor	mmercial Landfill (NM-01-00	19) Phone No. 57	75-347-0434
	. Box 1658 Roswell, NM 882	02	
	Taken? (Circle One) YES		ading > 50 micro roentgens? (Circle One) YES NO
rass the Paint Filt	ter Test? (Circle One) YES	NO	
ansporter's Name	120 Stalles	2 TRANSPORTER Print Name _	-
ddress		Truck No.	-1-11
	./		
hone No.			
			nd delivered without incident to the disposal facility listed below.
il Based Muds il Based Cuttings later Based Muds later Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soli as Plant Waste IASTE GENERATION PROCES	Completion Produced V Gathering L Cement Wash Truck Wash Trash & Dei SS: D Drilling	Completion Completion Performed and be below the threshold limits for toxicity (OTHER EXEMPT WASTE
unable contributions to accounting to	a the Becourse Consecutive and		
scribed waste load is (Check t	the appropriate classification)	Recovery Act (HCHA) and the US Environmenta	al Protection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a pe	orn oil and gas exploration and production operation	tions and are not mixed with non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	Oil field waste which is non- regulations, 40 CFR 261.21-2	hazardous that does not exceed the minimum sta 61.24, or listed hazardous waste as defined by 40	andards for waste hazardous by characteristics established in RCRA I CFR, part 261, subpart D, as amended. The following documentation
		non-hazardous is attached. (Check the appropriat	e items as provided.) Other (Provide Description Below)
	regulations, 40 CFR 261.21-2 demonstrating the waste as r	61.24, or listed hazardous waste as defined by 40 non-hazardous is attached. (Check the appropriat	CFR, part 261, subpart D, as amended. The following documen e items as provided.)
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	D: Emergency non-hazardous, r ous waste determination and	on-oilfield waste that has been ordered by the De a description of the waste must accompany this DATE	exartment of Public Safety. The order documentation of non-bazard-
C EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, r ous waste determination and	a description of the waste must accompany this	apartment of Public Safety. (The order, documentation of non-hazard- form.)
EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, r ous waste determination and	a description of the waste must accompany this DATE	epartment of Public Safety. (The order, documentation of non-hazard- form.) SIGNATURE
EMERGENCY NON-OILFIEL	D: Emergency non-hazardous, r ous waste determination and GENTS SIGNATURE	a description of the waste must accompany this DATE	epartment of Public Safety. (The order, documentation of non-hazard- form.)

MI Inc.	6103	56 WT 292155	
	5	GENERATOR	of Origin
	Marmaler'	Lease/W	lel Litory in plan
Address			No
City State Zin			
			e & No
		ADF01	No
TRUCK	TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN:	OUT:		Name/No. Landfill
Site Name / Permit No. Co	mmercial Landfill (NM-01-00)19) Dhana N	0. 575-347-0434
). Box 1658 Roswell, NM 882	FINIS NO	0. 000000000
NORM Readings	Taken? (Circle One) YES	and a state of an entry of the state of the	as reading > 50 micro roentgens? (Circle One) YES NO
Pass the Paint Fi	Iter Test? (Circle One) YES	NO	
	Caneld 1610	TRANSPORTER	
	Cunity 1614	Print Nan	ne
	- At I		2960
hone No.			
All set of the product of the set			o we and delivered without incident to the disposal facility listed below
		and up at the Gundrator's site istay apo	The and centered without incident to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNAT	URE DEL	IVERY DATE DRIVER'S SIGNATURE
If Based Outlings Vater Based Muds Vater Based Cuttings roduced Formation Solids ank Bottoms	Produced V Gathering L Cement Wa	nout /Jet Out	OTHER EXEMPT WASTE
&P Contaminated Soli Sas Plant Waste	_ <u>/</u> _		
VASTE GENERATION PROCE	SS: D Drilling	Completion	Production Gathering Lines
	and the second sec	empt E&P Waste/Service Identificatio	
(All non-	exempt E&P waste must be analyzed	zed and be below the threshold limits for tox	icity (TCLP), Ignition, corrosiveness, and reactivity.)
on-Exempt Other:		*Please s	elect from Non-Exempt Waste List on back
NUANTITY:	B - Barrels	L - Liquid	Y - Yards E - Each
		<u>C-138</u>	
hereby certify that according i escribed waste load is (Check	to the Resource Conservation and the appropriate classification)	Recovery Act (RCRA) and the US Environm	nental Protection Agency's July 1988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes generated fro accepts certifications on a pe	orn oil and gas exploration and production o r month only basis.)	operations and are not mixed with non-exempt waste. (Gandy Marley, In
RCRA NON-EXEMPT:	regulations, 40 CFH 201 21-2	hazardous that does not exceed the minimu 61.24, or listed hazardous waste as defined I non-hazardous is attached. (Check the appro	m standards for waste hazardous by characteristics established in RCR by 40 CFR, part 261, subpart D, as amended. The following documentatio priate items as provided.)
	nformation	RCRA Hazardous Waste Analysis	
EMERGENCY NON-OILFIE	LD: Emergency non-hazardous, n ous waste determination and	on-oilfield waste that has been ordered by the a description of the waste must accompany	he Department of Public Safety. (The order, documentation of non-hazard this form.)
	AGENTS SIGNATURE	DATE	SIGNATURE
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(PRINT) AUTHORIZED A	1 1		15
PRINT) AUTHORIZED	Jur Mit 7	17-23	GMI Haissell 1 110.2

YLInc.	6106	6 WT 2921	55		
60025		OFNEDAT	OR	- 16.	a den se
Generator Name	Shuncheller		Location of Orig	in Litt	122 1.2.1.
Address			Name & No		
			County		
			AFE/PO No.		
IN: 1/17/19		DISPOSAL FA	CILITY	and the second	
1				Name/No. Lan	
	mmercial Landfill (NM-01-001 Box 1658 Roswell, NM 8820		Phone No. 575	-347-0434	
NORM Readings Pass the Paint Filt	Taken? (Circle One) YES ter Test? (Circle One) YES	NO NO		ding > 50 micro roe	ntgens? (Circle One) YES. N
ransporter's Name	Calif ily	1	Print Name		
ddress			Truck No.	et-	· · · · · · · · · · · · · · · · · · ·
M	287				and the second second
hone No	named material(a) successor	kad up of the Care and	Phone No.		
	manet materials) wasiwere pic	nou up at the Generator's si	te insted apove and	2 3 without In	cident to the disposal facility listed belo
SHIPMENT DATE	DRIVER'S SIGNATU	IRE	DELIVERY	DATE	DRIVER'S SIGNATURE
Exempt	E&P Waste/Service Identific	ation and Amount (Place	volume next to	waste type in barry	
Research Mude il Based Cuttings /ater Based Muds /ater Based Cuttings roduced Formation Solids ank Bottoms &P Contaminated Soli	Produced W	out /Jet Out		OTHER EXEMPT	
as Plant Waste					
ADTE GENERATION PROCES		Completion		duction	Gathering Lines
(All non-	exempt E&P waste must be analyze	mpt E&P Waste/Service I ad and be below the threshold	limits for toxicity (TC	LP), ignition, corrosiv	eness, and reactivity.)
on-Exempt Other:			*Please select fr	on Non-Exempt Wast	e List on back
UANTITY:	B - Barrels	L - Liq	uid <u> </u>	Y - Yards	E - Each
		<u>C-138</u>			
hereby certify that according to escribed waste load is (Check t	o the Resource Conservation and I the appropriate classification)			Protection Agency's Ju	uly 1988 regulatory determination, the abo
RCRA EXEMPT:	Oil field wastes generated from accepts certifications on a per	n oil and gas exploration and month only basis.)	production operatio	ns and are not mixed	with non-exempt waste. (Gandy Marley, Ir
RCRA NON-EXEMPT:	Oil field waste which is non-ha regulations, 40 CFR 261.21-26 demonstrating the waste as no	1.24, or listed hazardous wast	e as defined by 40 C	FR, part 261, subpart	dous by characteristics established in RCF D, as amended. The following documentation
	formation	RCRA Hazardous W			Other (Provide Description Below)
	D: Emergency non-hazardous, no ous waste determination and a	in-olifield waste that has been I description of the waste mus	ordered by the Depa t accompany this for	artment of Public Safe	ty. (The order, documentation of non-hazar
EMERGENCY NON-OILFIEL					
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	023 3:23:44 PM	O NON-HAZARDOUS OILF	IN WASTE MANIFEST /	DISPOSAL TICKET	
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TVLUCE			ERATOR Location of Or	igin 18.24	is stand
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dress					
y, State, Zip			API No.		~
one No			Rig Name & N	lo	
mpany Man			AFE/PO No.	1.200	
			SAL FACILITY	R	ECEIVING AREA
TRUCK TIME	STAMP	- 1, 1) III		Name/No. Land	1611
N:OUT:					
te Name / Permit No. Comme	rcial Landfill (NM-	01-0019)	Phone No. 5	75-347-0434	
idress P.O. Box	t 1658 Roswell, NI	VI 88202		eading > 50 micro roen	traens? (Circle One) YES NO
NORM Readings Taker	n? (Circle One)	res no	If YES, was r	eading > 50 micro roen	
Pass the Paint Filter Te	st? (Circle One)	TES NO	NEDODTER		
	4		NSPORTER Print Name		
ansporter's Name	1			1 .	
ddress					
					and the second sec
hone No		ware alaked up at the Gen	erstor's site listed above	and delivered without in	cident to the disposal facility listed below.
hereby certify that the above nan	ned material(s) wash	were picked up at the Gen	Initiation a site instant and the		
SHIPMENT DATE	DOWER'S	SIGNATURE	DELIM	ERY DATE	BRIVER'S BIGDINUE
hil Based Muds	Co Pro Ga	Identification and Amou mpletion Fluid/Flowback oduced Water (Non-Injectabl thering Line Water/Waste ment Water			The second se
Vater Based Cuttings Produced Formation Solids Tank Bottoms	Tru	ick Washout /Jet Out ish & Debris	_	OTHER NON-E	KEMPT WASTE
E&P Contaminated Soll				Production	Gathering Lines
WASTE GENERATION PROCESS:	Drilling	Comple			
	I EPD uppets must	Non-Exempt E&P Waste be analyzed and be below t	he threshold limits for toxic	ity (TCLP), ignition, corrosi	veness, and reactivity.)
	mpt EdP waste must	De analyzed and be been	*Please se	lect from Non-Exempt Was	ste List on back
Non-Exempt Other:				Y-Yards	
QUANTITY:		Barrels	E - Eideio		
			0 400		
			<u>C-138</u>		the should be about
I hereby certify that according to the	he Resource Conserv	vation and Recovery Act (RC		ental Protection Agency's	July 1988 regulatory determination, the abov
I hereby certify that according to the described waste load is (Check the	he Resource Conserv appropriate classifica	ration and Recovery Act (RC ation)	CRA) and the US Environm	ental Protection Agency's	July 1988 regulatory determination, the abov d with non-exempt waste. (Gandy Marley, Inc
I hereby certify that according to the described waste load is (Check the RCRA EXEMPT:	Oil field wastes ger accepts certification	nerated from oil and gas exp ns on a per month only basis	CRA) and the US Environm ploration and production of s.)	perations and are not mixe	d with non-exempt waste. (Gandy Marley, Inc
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described waste load is (Check the RCRA EXEMPT: RCRA NON-EXEMPT: MSDS Info	Oil field wastes ger accepts certification Oil field waste which regulations, 40 CFF demonstrating the v permation D: Emergency non-ha ous waste determine	herated from oil and gas exp ns on a per month only basis th is non-hazardous that do a 261.21-261.24, or listed ha waste as non-hazardous is a RCRA	CRA) and the US Environm ploration and production of s.) wes not exceed the minimul zardous waste as defined b attached. (Check the appro- h Hazardous Waste Analysis that has been ordered by the waste must accompany	berations and are not mixe m standards for waste haz by 40 CFR, part 261, subpa priate items as provided.)	d with non-exempt waste. (Gandy Marley, Ind ardous by characteristics established in RCR rt D, as amended. The following documentation Other (Provide Description Below) afety. (The order, documentation of non-hazar

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eceived by OCD: 11/29/20		HAZARDOUS OILFIELD WASTE M	IANIFEST / DISPOS		e 237 of
GM					
YVLinc.	6157:	2 LOT 2880 GENERATOR	62	,	
5	Jabohn 140	Loca	ation of Origin	Bicken Siteren	
enerator Name	HAR MALL			/ .	
ldress			ne & No		
hy State Zin					
	-4				
				4	
TRUCK TIM	IE STAMP	DISPOSAL FACILI		RECEIVING AREA	
N: In UTUTOU	л:		Na	me/No. Landfill	
hisma (Dermit No. Com	nercial Landfill (NM-01-0019)	Dha	ne No. 575-347-	1. N. N.	
	lox 1658 Roswell, NM 88202	Pho	ne No. 373-347		
NORM Readings Tak		NO If YE	S, was reading :	> 50 micro roentgens? (Circle One) YES	NO
Pass the Paint Filter	Test? (Circle One) YES	NO			
	In a to	TRANSPORTER	1		
nsporter's Name	Dintel eli	Print	t Name		
dress		Truc	k No.		
	· · · · · · · · · · · · · · · · · · ·	Bin	No		
one No.			ne No.		
ereby certify that the above na	umed material(s) was/were picke	d up at the Generator's site liste		ered without incident to the disposal facility list	ed below.
				1 x July h in at	_
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE	A. A	
Exempt E	&P Waste/Service Identificat	tion and Amount (Place volur	ne next to wast	e type in barrels or cubic yards)	
Based Muds	Completion Flu	uid/Flowback _		OTHER EXEMPT WASTE	
Based Cuttings	Produced Wate	er (Non-Injectable)			
ber Beend Muris _	Gathering Line	Water/Waste			
ater Based Cuttings	Cement Water			OTHER MONI EVENING WARTS	
oduced Formation Solids	Truck Washout Trash & Debris			OTHER NON-EXEMPT WASTE	
P Contaminated Soil	inasina Debits			"with the second se	
s Plant Waste					
ASTE GENERATION PROCESS:	Drilling	Completion	Producti	on 🛛 Gathering Lines	
	Non-Exem	pt E&P Waste/Service Identif			
(All non-exe	and the second of the second			ignition, corrosiveness, and reactivity.)	
n-Exempt Other:		*PI	ease select from N	pp-Exempt Waste List on back	
IANTITY:	B - Barrels	L - Liquid	_10	Y - Yards E - Each	
		C-138			
ereby certify that according to the scribed waste load is (Check the	he Resource Conservation and Re appropriate classification)	covery Act (RCRA) and the US En	vironmental Protec	tion Agency's July 1988 regulatory determination,	the above
RCRA EXEMPT:		oil and gas exploration and produc	tion operations an	d are not mixed with non-exempt waste. (Gandy M	larley loc
THE PARTY LAND THE T	accepts certifications on a per m	onth only basis.)			nanoy, nio.
	regulations, 40 CFR 261.21-261.	ardous that does not exceed the m 24, or listed hazardous waste as de -hazardous is attached. (Check the	fined by 40 CFR, p	for waste hazardous by characteristics established art 261, subpart D, as amended. The following docu as provided)	d in RCRA
RCRA NON-EXEMPT:	demonstrating the waste as non-		appropriate nome	ao providoa.,	
RCRA NON-EXEMPT:		RCRA Hazardous Waste A	nalysis	Other (Provide Description Below)	
MSDS Infor	rmation	RCRA Hazardous Waste A	d by the Departme	D Other (Provide Description Below)	on-hazard-
C MSDS Infor	rmation	RCRA Hazardous Waste A -oiffield waste that has been ordere	d by the Departme		on-hazard-
C MSDS Infor	rmation Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous Waste A -oiffield waste that has been ordere	d by the Departme		on-hazard-
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MSDS Infor	rmation Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous Waste A -oiffield waste that has been ordere lescription of the waste must accor	d by the Departme	nt of Public Safety. (The order, documentation of no	on-hazard-
MSDS Infor	rmation Emergency non-hazardous, non- ous waste determination and a d	RCRA Hazardous Waste A -oiffield waste that has been ordere lescription of the waste must accor	d by the Departme	nt of Public Safety. (The order, documentation of no	on-hazard-
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ceived by OCD: 11/29/2	2023 3:23:44 PM				Page 238 of 2
-	NEW MEXICO	NON-HAZARDOUS OILFIELD WASTE	MANIFEST / DI	SPOSAL TICKET	<u>+</u>
GM inc.	615	68 WT2880	62		
	- 1 - 11			A. i.i.	. 7
Generator Name	STUKENOLL	,; Lo	cation of Orig	in Statle 1	Braken Store
ddress					· · · · ·
		Cc	ounty		
ity, State, Zip		AF	PI No		
thone No.		Ri	g Name & No.		
Company Man		AF	E/PO No.		
	ME STAMP	DISPOSAL FACI	LITY	RE Name/No. Landfi	
Site Name / Permit No Com			one No. 575	Starting of the second	
	Box 1658 Roswell, NM 88		none No	011 0101	
NORM Readings Ta	aken? (Circle One) YES er Test? (Circle One) YES	NO II NO TRANSPORTE	B		ens? (Circle One) YES NO
ransporter's Name	marine CR	Pr Pr	int Name		
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hone No.			none No.		
					ent to the disposel facility listed below.
			5.11.		Mr. Pinget
SHIPMENT DATE	DRIVER'S SIGNA	TURE	DELIVERY		DRIVER'S SIGNATURE
Exempt	E&P Waste/Service Identi	ification and Amount (Place vol	ume next to y	waste type in hamele	or cubic varde)
il Based Muds		on Fluid/Flowback	uno none to t	OTHER EXEMPT W	
Based Cuttings		Water (Non-Injectable)		OTHER LOCKET IN	and the second se
Ater Based Muds		Line Water/Waste		- Carlos - C	
Ater Based Cuttings roduced Formation Solids	Cement V	Vater shout /Jet Out		OTHER NON-EXEM	PT WASTE
ank Bottoms	Trash & D				
&P Contaminated Soll as Plant Waste					
ASTE GENERATION PROCES	S: Drilling	Completion	O Pro	duction	Gathering Lines
(61)	Non-E	xempt E&P Waste/Service Iden	tification and	Amount	
	xempt Ear waste must be anal	lyzed and be below the threshold limit			and a series with the
on-Exempt Other:			Please select fr	om Non-Exempt Waste L	ist on back
UANTITY:	B - Barrels	s L - Liquid		Y - Yards	E - Each
		<u>C-138</u>			
nereby certify that according to escribed waste load is (Check th	the Resource Conservation an e appropriate classification)	nd Recovery Act (RCRA) and the US	Environmental I	Protection Agency's July	1988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes generated accepts certifications on a	from oil and gas exploration and proc per month only basis.)	duction operatio	ns and are not mixed wit	h non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	regulations, 40 CFR 261.21-	n-hazardous that does not exceed the -261.24, or listed hazardous waste as a non-hazardous is attached. (Check t	defined by 40 C	FR, part 261, subpart D, a	us by characteristics established in RCRA as amended. The following documentation
MSDS Inf	ormation	RCRA Hazardous Waste	Analysis	C Oth	er (Provide Description Below)
EMERGENCY NON-OILFIELD	 Emergency non-hazardous, ous waste determination an 	, non-oilfield waste that has been orden nd a description of the waste must acc	ared by the Dep company this for	artment of Public Safety. m.)	(The order, documentation of non-hazard-
(PRINT) AUTHORIZED AC	GENTS SIGNATURE	DATE	_	<u> </u>	SIGNATURE
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100 SUPERIOR PRINTING SERVICE, INC.

MLinc.		. WT288	062		
	54 615	CO GENERAT	TOR	dint.	and the
Generator Name	Makendde,	2	Location of Origin Lease/Well	DICKER	Spohr
Address			Name & No		1
			County		
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			Rig Name & No		
company Man			AFE/PO No.		
, TRUCK T	IME STAMP	DISPOSAL F		RECEIVIN	IG AREA
/		1 2400	the second second second	ame/No. Landfill	
	mmercial Landfill (NM-01-00 . Box 1658 Roswell, NM 882		Phone No. 575-34	7-0434	
NORM Readings T Pass the Paint Filt	Taken? (Circle One) YES ter Test? (Circle One) YES	NO NO TRANSPOR		> 50 micro roentgens? (Ci	cle One) YES NO
10,000 American and a second	Odnisty Ca	11	Print Name		
ddress	/		Truck No.	/	
- AN 2.1					
hone No.			Phone No.		
	named material(s) was/were pi	icked up at the Generator's si	ite listed above and deli	vered without incident to the	disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY DATE	E DRIVE	R'S SIGNATURE
Exempt	E&P Waste/Service Identifi	ication and Amount (Place	volume next to was	te type in barrels or cubic	vards)
Based Muds	Completion	n Fluid/Flowback		OTHER EXEMPT WASTE	
Based Cuttings ster Based Muds		Water (Non-Injectable) Line Water/Waste			
ater Based Cuttings	Cement Wa				Charles Pre Day And
oduced Formation Solids		hout /Jet Out		OTHER NON-EXEMPT WAST	E
P Contaminated Soil	Trash & Det	bris			
ASTE GENERATION PROCES	S: D Drilling	Completion	C Product	ion D.G.	thering Lines
	Non-Exe	empt E&P Waste/Service I	dentification and Am		
(All non-e	exempt E&P waste must be analyz	zed and be below the threshold	limits for toxicity (TCLP),	ignition, corrosiveness, and re	activity.)
n-Exempt Other:	- C		*Please select from N	on-Exempt Waste List on back	
IANTITY:	B - Barrels	L - Liqi	uid XU	Y - Yards	E - Each
		<u>C-138</u>			
ereby certify that according to scribed waste load is (Check th	the Resource Conservation and appropriate classification)	Recovery Act (RCRA) and the	US Environmental Protei	ction Agency's July 1988 regu	atory determination, the above
RCRA EXEMPT:		or oil and gas exploration and or month only basis.)	production operations ar	nd are not mixed with non-exe	mpt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:		hazardous that does not exceed 61.24, or listed hazardous waste non-hazardous is attached. (Che			cteristics established in RCRA d. The following documentation
MSDS Infe		RCRA Hazardous W			Description Below)
EMERGENCY NON-OILFIELE	D: Emergency non-hazardous, no ous waste determination and a construction of a c	on-oilfield waste that has been a description of the waste must	ordered by the Departme accompany this form.)	ent of Public Safety. (The order,	documentation of non-hazard-
(PRINT) AUTHORIZED AG	SENTS SIGNATURE	DATE		SIGN	TURE /
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M_inc.	615	70			
	Hardweller,	GENERAT	OR Location of Origin	Bruken Sucke	
enerator Name	MARIELLE.				
idress	I		Name & No		
Ohata Zia	^				
111 mm	ME STAMP	DISPOSAL FA		RECEIVING AREA	
te Name / Permit No Con	nmercial Landfill (NM-01-	0019)	Phone No. 575-34	7-0434	_
	Box 1658 Roswell, NM 8		Phone No		
NORM Readings T	aken? (Circle One) YES er Test? (Circle One) YES	NO NO		g > 50 micro roentgens? (Circle One) YES	NO
nenorter's Name	Jan MULLI	TRANSPOR			
dress	*		Print Name	5.7	
	1			1	
one No.			Phone No.		
	named material(s) was/were	picked up at the Generator's sh	te listed above and de	livered without incident to the disposal facility list	ted below.
SHIPMENT DATE	DRIVER'S SIGN	ATURE	DELIVERY DAT	TE DRIVER'S SIGNATURE	
Exempt	E&P Waste/Service Ident	ification and Amount (Place	volume next to was	ste type in barrels or cubic yards)	
Based Muds Based Cuttings ater Based Muds ater Based Cuttings Souced Formation Solids	Complet Complet Produce Gatherin Cement	ion Fluid/Flowback d Water (Non-Injectable) g Line Water/Waste		OTHER EXEMPT WASTE	_
nk Bottoms P Contaminated Soll Is Plant Waste	Trash & I				
ASTE GENERATION PROCES	IS: Drilling	Completion	C Produc	tion Gathering Lines	
	Non-E	Exempt E&P Waste/Service I	dentification and A	mount	
(All non-e	exempt E&P waste must be and	alyzed and be below the threshold	limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.)	
n-Exempt Other:			*Please select from	Non-Exempt Waste List on back	
IANTITY:	B - Barre	ls L - Liq	uid	Y - Yards E - Each	
		C-138		288032	
ereby certify that according to	the Resource Conservation a	1		tection Agency's July 1988 regulatory determination,	, the above
scribed waste load is (Check t RCRA EXEMPT:		from oil and gas exploration and per month only basis.)	production operations	and are not mixed with non-exempt waste. (Gandy I	Marley, Inc.
RCRA NON-EXEMPT:	regulations, 40 CFR 261.21		e as defined by 40 CFR,	ds for waste hazardous by characteristics establishe , part 261, subpart D, as amended. The following doc ts as provided.)	
MSDS In		RCRA Hazardous W		Other (Provide Description Below)	
EMERGENCY NON-OILFIEL	D: Emergency non-hazardous ous waste determination a	s, non-oilfield waste that has been nd a description of the waste mus	ordered by the Departr accompany this form.)	nent of Public Safety. (The order, documentation of n)	on-hazard-
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DATE		SIGNATURE	
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NAME (PRINT)		DATE	TITLE	SIGNATURE	

GA	5	WT 2902	14-	
YVLinc.	6157	G GENERAT	0.0	2
enerator Name	Hukeholder		Location of Origin	Time Sucke
ddress			Name & No.	
ity State Zin				
S. 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
		and the second second		
N: 1.53HA	IME STAMP	<u>DISPOSAL FA</u>		RECEIVING AREA
	nmercial Landfill (NM-01-001	10)	Phone No. 575-347-04	34
	Box 1658 Roswell, NM 8820		Phone No. 515-541-54	
NORM Readings 1 Pass the Paint Filt	Taken? (Circle One) YES er Test? (Circle One) YES	NO NO TRANSPOR	TER	0 micro roentgens? (Circle One) YES NO
ansporter's Name	LINUY 14	2	Print Name	
ddress			Truck Nor	
			Bin No.	
hone No			Phone No.	
hereby certify that the above	named material(s) was/were pio	ked up at the Generator's sit	te listed above and deliver	ed without incident to the disposed facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATU	JRE	DELIVERY DATE	DRIVER'S SIGNATURE
Exempt	E&P Waste/Service Identifie	cation and Amount (Place	volume next to waste t	ype in barrels or cubic yards)
Il Based Muds		Fluid/Flowback		HER EXEMPT WASTE
ater Based Muds		Vater (Non-Injectable) ine Water/Waste		
ater Based Cuttings	Cement Wa	the second se		
roduced Formation Solids		out /Jet Out	01	THER NON-EXEMPT WASTE
ank Bottoms &P Contaminated Soil	Trash & Deb	rris		
as Plant Waste				D Contraction Have
ASTE GENERATION PROCES		Completion	Production	
(All non-		empt E&P Waste/Service I zed and be below the threshold		Int ition; corrosiveness, and reactivity.)
on-Exempt Other:			*Please select from Non	-Exempt Waste List on back
UANTITY:	B - Barrels	I - Lin	21	Y - Yards E - Each
UANTIT:	- D - Darreis	L - Liq		- f - faros E - Each
		<u>C-138</u>		
		Recovery Act (RCRA) and the	US Environmental Protection	on Agency's July 1988 regulatory determination, the above
escribed waste load is (Check)	Oil field wastes generated fro		production operations and	are not mixed with non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	regulations, 40 CFR 261.21-2	hazardous that does not exceed 61.24, or listed hazardous waste	e as defined by 40 CFR, part	or waste hazardous by characteristics established in RCR/ t 261, subpart D, as amended. The following documentation
		non-hazardous is attached. (Che		
	normation	HCHA Hazardous W	vaste Analysis	Other (Provide Description Below)
EMERGENCY NON-OILFIEL		non-oilfield waste that has been a description of the waste mus		of Public Safety. (The order, documentation of non-hazard
	AGENTS SIGNATURE	DATE		SIGNATURE
(PRINT) AUTHORIZED A				
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(PRINT) AUTHORIZED	Murini S	11.3	GMI	Arassis i where
	Huring S.	// <u>3</u>	GMI TTLE	SIGNATURE

Rei	eased	to 1	Imagi	ng:	3/	12	20	24	12	::	25	:I:	3]	2	
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		STE MANIFEST / DI	SPOSAL TICKET
	. WT 290	0225	
6157	GENERAT		
Stak marser		Location of Origi	" Broken Same
	DISPOSAL FA		RECEIVING AREA Name/No. Landfill
	9)		
		Phone No. 575-3	347-0434
		IF VEC upp medi	
	NO	in res, was reading	ng > 50 micro roentgens? (Circle One) YES NO
1	TRANSPORT	TER	
	111	Print Name	
	<u> </u>	Truck No.	15
- Ad			
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named material(s) was/were pick	ed up at the Generator's site	listed above and d	elivered without incident to the disposal facility listed below
		15 11-	3. 11 11 /1
LEAP Waste/Service Identifica	ntion and Amount (Place v	volume next to wa	aste type in barrels or cubic yards)
Completion Fl	luid/Flowback		OTHER EXEMPT WASTE
Gathering Line	e Water/Waste		
Cement Water	F -		and a second
			OTHER NON-EXEMPT WASTE
	,		
	Completion	D Produ	Genering Lines
Non-Exem	pt E&P Waste/Service Ide	entification and A	mount
wompr cor waste must be analyzed	and be below the threshold lin		
		*Please select from	Nen-Exempt Waste List on back
B - Barrels	L - Liquid	d <u>St</u>	Y - Yards E - Each
	C-138		
the Resource Concernation and D			
he appropriate classification)	covery Act (RCRA) and the US	S Environmental Pro	tection Agency's July 1988 regulatory determination, the above
Oil field wastes concrated from	oil and gas exploration and pro onth only basis.)	oduction operations	and are not mixed with non-exempt waste. (Gandy Marley, Inc.
accepts certifications on a per m			
Oil field waste which is non-haze regulations, 40 CFR 261 21-261 2	ardous that does not exceed the	he minimum standar is defined by 40 CFR, the appropriate item	ds for waste hazardous by characteristics established in RCRA , part 261, subpart D, as amended. The following documentation
Oil field waste which is non-haze	ardous that does not exceed the	the appropriate item	ds for waste hazardous by characteristics established in RCRA, part 261, subpart D, as amended. The following documentation as provided.)
Oil field waste which is non-haze regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Wast	the appropriate item	bar 261, subpart D, as amended. The following documentation as provided.)
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non-	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was	the appropriate item	Difference of the second secon
Oil field waste which is non-haze regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was	the appropriate item	Difference of the second secon
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non- ous waste determination and a de	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was oilfield waste that has have a	the appropriate item	Difference of the second secon
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non-	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was oilfield waste that has have a	the appropriate item	nent of Public Safety. (The order, documentation of non-hazard-
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non- ous waste determination and a de	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was oilfield waste that has been orce escription of the waste must ac	the appropriate item	Difference of the second secon
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non- ous waste determination and a de	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was oilfield waste that has been orce escription of the waste must ac	the appropriate item	nent of Public Safety. (The order, documentation of non-hazard-
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non- ous waste determination and a de	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was oilfield waste that has been orce escription of the waste must ac	the appropriate item	nent of Public Safety. (The order, documentation of non-hazard-
Oil field waste which is non-haza regulations, 40 CFR 261.21-261.2 demonstrating the waste as non- formation D: Emergency non-hazardous, non- ous waste determination and a de	ardous that does not exceed th 24, or listed hazardous waste as hazardous is attached. (Check RCRA Hazardous Was oilfield waste that has been orce escription of the waste must ac	the appropriate item the Analysis dered by the Departm coompany this form.)	nent of Public Safety. (The order, documentation of non-hazard-
	TIME STAMP OUT: DUT: DUT: DUT: DUT: DUT: DUT: DUT: D	OUT:	Lease/Well Name & No. County API No. Rig Name & No. API No. Rig Name & No. AFE/PO No. DISPOSAL FACILITY OUT: Dommercial Landfill (NM-01-0019) Phone No. 575- Disposal facesweit, NM 88202 Taken? (Circle One) YES No Iter Test? (Circle One) YES Print Name Truck No. Bin No. Phone No. Bin No. Phone No. Phone No. Bin No. Disposition Fluid/Flowback Produced Water Truck Washout /Jet Out Trash & Debris St: D Drilling Cement Water Truck Washout /Jet Out Trash & Debris St: D Drilling Bore

Page	<i>243</i>	of	27
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YVLinc.	61606 GI	ENERATOR			
Generator Name State	+	Location of C Lease/Well	Drigin Br	Key Jules	-
Address).5
d.		County			
City, State, Zip					
Phone No					
Company Man		AFE/PO No.			
TRUCK TIME STAMP	DISPO	SAL FACILITY	-		*
				RECEIVING AREA	
IN:OUT:			Name/No	, Landfill	,¢
Site Name / Permit No. Commercial Landfill	(NM-01-0019)	Phone No. 5	75-347-0434		
Address P.O. Box 1658 Roswe NORM Readings Taken? (Circle One				The state of the s	
Phone No		Truck No Bin No Phone No herator's site listed above a Statut (Place volume next b	TY DATE	DRIVER'S SIGNATURE	
Aroduced Formation Solids	Truck Washout /Jet Out Trash & Debris			ON-EXEMPT WASTE	
VASTE GENERATION PROCESS: D Drilling	Complet	ion OP	roduction	Gathering Lines	
	Non-Exempt E&P Waste	/Service Identification a	nd Amount	Success Annual Second	
(All non-exempt E&P waste m	ust be analyzed and be below th	e threshold limits for toxicity	(TCLP), ignition, c	orrosiveness, and reactivity.)	
kon-Exempt Other:				t Waste List on back	
UANTITY:I	3 - Barrels	L - Llquid	20 Y-Y	ards E - Each	
		<u>C-138</u>			
hereby certify that according to the Resource Consi escribed waste load is (Check the appropriate classi	ervation and Recovery Act (RCP	(A) and the US Environmenta	Protection Agen	cv's July 1988 regulatory datamination	the at-
interest in the longer and appropriate classes	ication				
RCRA EXEMPT: Oil field wastes g accepts certificat	enerated from oil and gas explo ions on a per month only basis.)	pration and production operation	tions and are not	mixed with non-exempt waste. (Gandy M	arley, in
10guiationa, 40 G	n 201,21°201,24, 07 18080 na7a	mouls wasta se datinad by An	1750 part 201 p.	hazardous by characteristics established bpart D, as amended. The following docur	in RCR
MSDS Information	Waste as nor-nazardous is allu	ached. (Check the appropriate azardous Waste Analysis	e nems as provide	id.)	
and set of second second second		THE PARTY PARTY PARTY SIS		Other (Provide Description Below)	
EMERGENCY NON-OILFIELD: Emergency non-h ous waste determ	azardous, non-oilfield waste tha ination and a description of the	It has been ordered by the De waste must accompany this t	epartment of Publi form.)	c Safety. (The order, documentation of no	n-hazaro
(PRINT) AUTHORIZED AGENTS SIGNATURE	-	DATE		SIGNATURE	-
E					
11 11				i	
bur M. Chiman 3	2 Er da	G	iMI	Aller	
NAME (DOINT)	DATE		TTLE		-

GM_inc.		N-HAZARDOUS OILFIELD WASTE	E MANIFEST / DISF	POSAL TICKET	
Generator Name	6159 Knster		Cation of Origin	- 1	1
Address					
City, State, Zip					
		Ał	-E/PO No		
1	ME STAMP	DISPOSAL FACI			ECEIVING AREA
IN:0	OUT:		N	lame/No. Land	fill
ite Name / Permit No. Com	mercial Landfill (NM-01-0019) Ph	one No. 575-34	7-0434	-
	Box 1658 Roswell, NM 88202				
Pass the Paint Filte	er Test? (Circle One) YES	NO TRANSPORTE	IR int Name		gens? (Circle One) YES NO
					JEDITI /
hone No.			n No		
	nemod motorial(a) washusen sisk		one No.		
noroby contry that the above i	warned material(s) was/were picke	o up at the Generator's site lis	ted above and de	livered without Incl	dent to the disposal facility listed below
SHIPMENT DATE	DRIVER'S SIGNATUR		DELIVERY DAT		DRIVER'S SIGNATURE
	E&P Waste/Service Identificat	Sector States States States			
il Based Cuttings later Based Muds later Based Cuttings roduced Formation Solids unk Bottoms &P Contaminated Soll as Plant Waste	Produced Wate Gathering Line Cement Water Truck Washout Trash & Debris	t /Jet Out		OTHER EXEMPT V	
ASTE GENERATION PROCESS		To-In-			
		Completion	C Produc		Gathering Lines
(All non-ex	kempt E&P waste must be analyzed	pt E&P Waste/Service Ident and be below the threshold limits	for toxicity (TCLP	nount ionition comeiven	ace and manthativ)
n-Exempt Other:					
JANTITY:	B - Barrela		Hodae Select IIUIII	Non-Exempt Waste L	JST ON DACK
	B - Barreis	L - Liquid		Y - Yards	E - Each
		<u>C-138</u>			
ereby certify that according to	the Resource Conservation and Re	covery Act (RCRA) and the US E	Environmental Prot	ection Agency's July	1988 regulatory determination, the above
	e appropriate classification)				
RCRA EXEMPT:	Oil field wastes generated from a accepts certifications on a per m	oil and gas exploration and produ onth only basis.)	uction operations a	and are not mixed wi	th non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non-haze regulations, 40 CFR 261,21-261,2	ardous that does not exceed the 24. or listed hazardous waste as d	setined by 40 CER	nort 261 subnort D	us by characteristics established in RCR as amended. The following documentatio
* * _	demonstrating the waste as non-	nazardous is attached. (Check th	e appropriate item	s as provided.)	and the second
MSDS Info	mation	RCRA Hazardous Waste	Analysis		er (Provide Description Below)
EMERGENCY NON-OILFIELD	Emergency non-hazardous, non- ous waste determination and a de	oilfield waste that has been order escription of the waste must acco	red by the Departm ompany this form.)	ent of Public Safety.	(The order, documentation of non-hazard
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DATE			SIGNATURE
				N	-
NAME (PRINT)			GMI		

Page 244 of 271

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G	HEN MEARUQ M	ION-HAZARDOUS OILFIELD	-	UISPUSAL TICKET
MInc.			90993	
	616	U1 GENER	ATOR	
Generator Name 5/ 5, 7	choler		Location of Ori	Britin Juker
Address			Name & No.	· · · · · · · · · · · · · · · · · · ·
City, State, Zip				
Phone No.				D
Company Man				
		1		
TRUCK TIM	NE STAMP	DISPOSAL	FACILITY	RECEIVING AREA
IN:OU	דו			Name/No. Landfill
Site Name / Permit No. Comn	nercial Landfill (NM-01-00	-	Obere No. 57	5-347-0434
	lox 1658 Roswell, NM 882		Phone No	
NORM Readings Tak		NO	If YES, was rea	iding > 50 micro roentgens? (Circle One) YES NO
	Test? (Circle One) YES	NO	,	Idling > 50 micro roentgens? (Circle One) YES NO
	1	TRANSPO	ORTER	1
Transporter's Name	chy storp		Print Name	386 4290953
Address	. 8		Truck No.	386 4290953
			Bin No.	
Phone No.			Phone No.	
hereby certify that the above na	umed material(s) was/were pi	cked up at the Generator's		d delivered without lacident to the disposal facility listed below.
DI SIDI (FAIT DATE			+17-	DATE YOULOUT HUNDRED
SHIPMENT DATE	DRIVER'S SIGNAT		SCOTEN	DATE DRIVER'S SIGNATURE waste type in barrels or cubic yards)
Water Based Muds Water Based Cuttings Produced Formation Solids fank Bottoms S&P Conterninated Soll	Cement Wa	out /Jet Out	\equiv	OTHER NON-EXEMPT WASTE
as Plant Waste	Down			
HOTE GENERATION PHOGESS:		Completion	17.011.5	duction Gathering Lines
(All non-exe	mpt E&P waste must be analyz	mpt E&P Waste/Servic	e Identification and old limits for toxicity (T)	d Amount CLP), ignition, corrosiveness, and reactivity.)
Ion-Exempt Other:				rom Non-Exempt Waste List on back
WANTITY:	B - Barrels	1.1		7.5
	D Darrois			Y - Yards E - Each
		0.44		
	and the last sector and	<u>C-13</u>		
hereby certify that according to the escribed waste load is (Check the	e Resource Conservation and appropriate classification)	Recovery Act (RCRA) and I	the US Environmental I	Protection Agency's July 1988 regulatory determination, the above
ACRA EXEMPT:		m oil and gas exploration a r month only basis.)	nd production operatio	ons and are not mixed with non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	Oil field waste which is non-h regulations, 40 CFR 261.21-26 demonstrating the waste as no			dards for waste hazardous by characteristics established in RCRA FR, part 261, subpart D, as amended. The following documentation items as provided)
MSDS Inform		RCRA Hazardous		Other (Provide Description Below)
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	Contractor of the match of the t	a obsoription of the waste m	iust accompany this for	m.)
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c	NEW MEXICO	NON-HAZARDOUS OILFIELD	WASTE MANIFEST	/ DISPOSAL TICKET	
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	616	07 GENER	ATOR		
Generator Name	1. iler		Location of C	Drigin	r + -
					1: + 40
City, State, Zip					
1 1	TIME STAMP	DISPOSAL	FACILITY	RE Name/No. Land	
Site Name / Permit No. Co	mmercial Landfill (NM-01-0	 (119)		and the second second	
	. Box 1658 Roswell, NM 88		Phone No. 3	75-347-0434	
	Taken? (Circle One) YES	NO	If YES was n	eading > 50 micro roents	gens? (Circle One) YES NO
the second second second second second	ter Test? (Circle One) YES	NO	1 1 LO, 140 I	ociding > oo miscro room	
		TRANSPO	ORTER		
ransporter's Name					
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hereby certify that the above	named material(s) was/were (picked up at the Generator's			tent to the disposal facility listed below.
				i D	
SHIPMENT DATE	DRIVER'S SIGNA	TURE	DELIVE	TY DATE	DRIVER'S SIGNATURE
Vater Based Cuttings Produced Formation Solids Fank Bottoms 5&P Contaminated Soli	Cement W Cement W Truck Was Trash & De	hout /Jet Out	=	OTHER NON-EXEM	IPT WASTE
Gas Plant Waste					
NASTE GENERATION PROCE	SS: Drilling	Completion	O F	Production	Gathering Lines
	Non-Ex	empt E&P Waste/Servic	e Identification a	nd Amount	
(All non-	exempt E&P waste must be analy	yzed and be below the thresh	old limits for toxicity	(TCLP), ignition, corrosiven	ess, and reactivity.)
ion-Exempt Other:			*Please selec	t from Non-Exempt Waste L	list on back
QUANTITY:	B - Barrels	L-I	Liquid	Y - Yards	E - Each
		C-13	38		
hereby certify that according t lescribed waste load is (Check	o the Resource Conservation an the appropriate classification)			al Protection Agency's July	1988 regulatory determination, the above
RCRA EXEMPT:	Oil field wastes generated fi accepts certifications on a p	rom oil and gas exploration a per month only basis.)	nd production opera	ations and are not mixed wi	th non-exempt waste. (Gandy Marley, Inc.
RCRA NON-EXEMPT:	regulations, 40 CFR 261.21-	-hazardous that does not exc 261.24, or listed hazardous wa non-hazardous is attached. ((aste as defined by 40	CFR nart 261 subnart D	us by characteristics established in RCRA as amended. The following documentation
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(PRINT) AUTHORIZED A	AGENTS SIGNATURE	DATE			SIGNATURE
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NAME (PRINT)		DATE		ITTLE	SIGNATURE
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GAInc	t de	N-HAZARDOUS OILFIELD WASTE		
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te Name / Permit No. Co	ommercial Landfill (NM-01-001	9) Phy	one No. 575-347-	Serve and the server
The second s	D. Box 1658 Roswell, NM 88202	110	THE NO. 010 011	
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Pass the Paint Fil	Iter Test? (Circle One) YES	NO		
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ansporter's Name	may wy		nt Name	
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ereby certify that the above	a named material(s) was/were pick			ered without incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATUR		DELIVERY DATE	_ <u>{ </u>
and the second se	- P -			type in barrels or cubic yards)
oduced Formation Solids ik Bottoms P Contaminated Soll s Plant Waste	Truck Washou	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		OTHER NON-EXEMPT WASTE
STE GENERATION PROCE	SS: D Drilling	Completion	Productic	on Gathering Lines
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(All non-	exempt E&P waste must be analyzed	d and be below the threshold limits	for toxicity (TCLP), i	gnition, corrosiveness, and reactivity.)
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IANTITY:	B - Barrels	L - Llquid	20	Y - Yards E - Each
· ·		C-138		
areby certify that according t	to the Resource Conservation and R	and the second	nimpmontal Bestori	tion Agency's July 1988 regulatory determination, the above
scribed waste load is (Check	the appropriate classification)			
RCRA EXEMPT:	Oil field wastes generated from accepts certifications on a per r	oil and gas exploration and product month only basis.)	ction operations and	are not mixed with non-exempt waste. (Gandy Marley, Inc.
and the second se	100000000 0 0 0 0 0 0 0 201.21-201	zardous that does not exceed the n 1.24, or listed hazardous waste as de n-hazardous is attached. (Check the	mood by An CED po	for waste hazardous by characteristics established in RCRA int 261, subpart D, as amended. The following documentation
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RCRA NON-EXEMPT:	nomation	a non an nace dous waste A		
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EMERGENCY NON-OILFIEL	LD: Emergency non-hazardous, non ous waste determination and a d	n-oilfield waste that has been ordere description of the waste must accor	d by the Departmen mpany this form.) GMI	t of Public Safety. (The order, documentation of non-hazard-

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eceived by OCD: 11/29/2023 3:23:4	44 PM			Page 248 of 2
N	IEW MEXICO NON-HAZARDOUS	OILFIELD WASTE MANIFE	ST / DISPOSAL TICKE	T
GM inc	10	T 288 033		
	21E00	ENERATOR		
Generator Name Stoke holder		Location o Lease/We	Origin Brok	, 5, 3 Ke
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hone No		Rig Name	& No	
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TRUCK TIME STAMP	· · · · · · · · · · · · · · · · · · ·	OSAL FACILITY		RECEIVING AREA
IN: TIDAA OUT:			Name/No.	Landfill
Site Name / Permit No. Commercial Land	fill (NM-01-0019)	Phone No	575-347-0434	
Address P.O. Box 1658 Ros	A second s			
NORM Readings Taken? (Circle O Pass the Paint Filter Test? (Circle	One) YES NO		is reading > 50 micro	o roentgens? (Circle One) YES NO
Gen 1 and	- II	RANSPORTER		
Transporter's Name Genely Corr		Print Nam	212	
Address				
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hereby certiny that the above named material	(s) wastwere picked up at the (2 7 3	Renn. R. Dye
SHIPMENT DATE DR	IVER'S SIGNATURE		NERY DATE	DRIVER'S SIGNATURE
Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soll Gas Plant Waste	Gathering Line Water/Waste Cement Water Truck Washout /Jet Out Trash & Debris	=		ON-EXEMPT WASTE
WASTE GENERATION PROCESS: D Drilling	Comp	pletion	Production	Gathering Lines
(Ali non-exempt E&P wast	Non-Exempt E&P Wate te must be analyzed and be below	ste/Service Identification w the threshold limits for toxic		orrosiveness, and reactivity.)
Non-Exempt Other:		*Please s	elect from Non-Exemp	t Waste List on back
QUANTITY:	B - Barrels	L - Liquid	Y-Y	ards E - Each
		C-138		
I hereby certify that according to the Resource C described waste load is (Check the appropriate cl		RCRA) and the US Environm	nental Protection Ager	ncy's July 1988 regulatory determination, the above
BCRA EXEMPT: Oil field was			operations and are not	mixed with non-exempt waste. (Gandy Marley, Inc.
regulations, 4		hazardous waste as defined I	by 40 CFR, part 261, si	a hazardous by characteristics established in RCRA ubpart D, as amended. The following documentation ed.)
MSDS Information		RA Hazardous Waste Analysi	8	Other (Provide Description Below)
EMERGENCY NON-OILFIELD: Emergency r ous waste di	non-hazardous, non-oilfield wast etermination and a description of	e that has been ordered by t i the waste must accompany	he Department of Publ this form.)	lic Safety. (The order, documentation of non-hazard-
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ater Based Cuttings roduced Formation Solids ank Bottoms &P ContamInated Soli as Plant Waste ASTE GENERATION PROCES	Cernent Wath Truck Washo Trash & Debi	out /Jet Out		OTHER NON	-EXEMPT WASTE
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on-Exempt Other:			*Please sele	ct from Non-Exempt V	laste List on back
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hereby certify that according to escribed waste load is (Check ti	the appropriate classification)				's July 1988 regulatory determination, the abov
RCRA EXEMPT:	accepts certifications on a per	r month only basis.)			xed with non-exempt waste. (Gandy Marley, Inc
RCRA NON-EXEMPT:	Oil field waste which is non-h regulations, 40 CFR 261.21-20 demonstrating the waste as n	51.24, or listed hazardous was	ste as defined by 4	40 CFR, part 261, subp	azardous by characteristics established in RCR part D, as amended. The following documentatio
	formation	RCRA Hazardous	Waste Analysis	t	Other (Provide Description Below)
			o ordered by the	Department of Public	Safety. (The order, documentation of non-hazard
* MSDS Int	LD: Emergency non-hazardous, no ous waste determination and	on-oilfield waste that has been a description of the waste mu	ist accompany th	is form.)	
- MSDS Int	ous waste determination and	on-oilfield waste that has beer a description of the waste mu	ist accompany th	us torm.)	SIGNATURE
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MSDS In Emergency Non-Oilfiel	ous waste determination and	a description of the waste mu	ist accompany th	GMI	SIGNATURE

Received by OCD: 11/29/2023 3:23:44 PM Page 250 of 271 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET WT291002 inc 61683 GENERATOR Location of Origin IAKED JAL Ril Generator Name lease/Well Address Name & No. County_ City, State, Zip API No. Phone No._ Rig Name & No. Company Man_ AFE/PO No. _ **DISPOSAL FACILITY** TRUCK TIME STAMP **RECEIVING AREA** IN: OUT: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 P.O. Box 1658 Roswell, NM 88202 Address NORM Readings Taken? (Circle One) If YES, was reading > 50 micro roentgens? (Circle One) YES NO YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER CN Transporter's Name Print Name Address . A. Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. IF - --SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds Completion Fluid/Flowback** OTHER EXEMPT WASTE 101 **Oil Based Cuttings** Produced Water (Non-Injectable) Gathering Line Water/Waste Water Based Muds Water Based Cuttings Cement Water OTHER NON-EXEMPT WASTE Produced Formation Solids Truck Washout /Jet Out Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion C Production C Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back QUANTITY: B - Barrels L - Liquid - Y - Yards E - Each C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. CA EXEMPT: accepts certifications on a per month only basis.) RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA j. regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazardous waste determination and a description of the waste must accompany this form.) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

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	NEW MEXICO NON-H	AZARDOUS OILFIELD WASTE MANI	FEST / DISPOSAL TICKET		
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	named material(s) was/were picked			lent to the disposal facility lis	ted below.
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Gas Plant Waste					
VASTE GENERATION PROCES	S: D Drilling	Completion	D Production	Gathering Lines	
	Non-Exemp	t E&P Waste/Service Identific	ation and Amount	and monthinks)	
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Ion-Exempt Other:		Pleas		I lot on hack	
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	B - Barrels	L - Liquid	NII		
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Generator Name	Stancoster		Location of Ori	in Briken Sale			
Address			Name & No.				
City, State, Zip			API No.				
Phone No.							
Company Man			AFE/PO No.				
TRUCK	TIME STAMP	DISPOSAL					
IN: 2. 3-317		DISPOSAL F	ACILITY	RECEIVING AREA			
1				Name/No. Landfill			
	mmercial Landfill (NM-01-001		Phone No. 575				
vddress P.C	D. Box 1658 Roswell, NM 8820	2	FIIONB NO. 010				
NORM Readings	Taken? (Circle One) YES	NO	If YES, was read	ding > 50 micro roentgens? (Circle One) YES NO			
Pass the Paint Fil	Iter Test? (Circle One) YES	NO		NO			
ransporter's Name	i monta 1%	TRANSPO	RTER				
ddress			Print Name	2			
			Truck No.	21			
hone No.			Bin No.				
	named material/a) was to an in						
	manieu material(s) was/were pick	ted up at the Generator's s	ite listed above and	delivered without incident to the disposal fecility listed below.			
SHIPMENT DATE	DRIVER'S SIGNATUR		211	x 2 Alle Wh & Call			
Exempt			DELIVERY D	DATE DRIVER'S SIGNATURE			
Based Muds	Car Waster Geraice Identifica	nion and Amount (Place	e volume next to w	vaste type in barrels or cubic yards)			
Based Cuttings		ruic/riowdack		OTHER EXEMPT WASTE			
Based Muda	Gathering Lin	ter (Non-Injectable) e Water/Waste					
ater Based Cuttings	Cement Water						
oduced Formation Solids	Truck Washou			the second s			
nk Bottoms	Trash & Debris			OTHER NON-EXEMPT WASTE			
P Contaminated Soil				1			
s Plant Waste							
ASTE GENERATION PROCES	S: D Driffing	Completion	D Prode	uction D Gathering Unes			
(All pop o	Non-Exem	pt E&P Waste/Service I	dentification and				
n-Exempt Other:	tempt L&P waste must be analyzed	and be below the threshold	limits for toxicity (TCL	Amount .P), Ignition, corrosiveness, and reactivity.)			
				n Non-Exempt Waste List on back			
ANTITY:	B - Barrels	L - Liqu		i v v ·			
				F - Yards E - Each			
		C-138					
reby certify that according to	the Resource Conservation and Re	COVERY Act (PCPA) and the					
cribed waste load is (Check th	e appropriate classification)	the increase and the	US Environmental Pro	otection Agency's July 1988 regulatory determination, the above			
RCRA EXEMPT:	Oil field wastes generated from a	oil and gas exploration and path and path	production operations	and are not mixed with non-exempt waste. (Gandy Marley, Inc.			
RCRA NON-EXEMPT:							
LIGHT ENGINE I.	regulations, 40 CFR 261,21-261,2	indous that does not exceed	I the minimum standa	rds for waste hazardous by characteristics established in RCRA			
	cemonstrating the waste as non-	hazardous is attached. (Chei	ck the appropriate iter	rds for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following documentation ins as provided)			
1.000	mation	RCRA Hazardous Wa	and the second second second				
MSDS Info				Other (Provide Description Below)			
				2			
	Emergency non-hazardous, non-c	pilfield waste that has been o	ordered by the Departr	ment of Public Safety (The order dealers			
	: Emergency non-hazardous, non-c ous waste determination and a de	bilfield waste that has been c	accompany this form.	ment of Public Safety. (The order, documentation of non-hazard-			
	: Emergency non-hazardous, non-c ous waste determination and a de	pilfield waste that has been c sscription of the waste must	ordered by the Departu accompany this form.	ment of Public Safety. (The order, documentation of non-hazard-			
EMERGENCY NON-OILFIELD		pilfield waste that has been c ascription of the waste must	ordered by the Departs accompany this form.	ment of Public Safety. (The order, documentation of non-hazard-)			
		oilfield waste that has been c escription of the waste must	ordered by the Departi accompany this form.				
EMERGENCY NON-OILFIELD			ordered by the Depart accompany this form.	ment of Public Safety. (The order, documentation of non-hazard-)) SIGNATURE			
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EMERGENCY NON-OILFIELD			ordered by the Departr accompany this form.				
EMERGENCY NON-OILFIELD							
		194					
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GM_inc.	1	NEW MEXICO NON-H	AZARDOUS OILFIELD	D WASTE MANIFEST	DISPOSAL TICKET		- Service
		61654					
Generator Name	Stake	Relation	GENER,		igin 1 tim.) 	
Address				Lease/Well	1-2101	in San	e1'
						1.	
City, State, Zip				ADI No			
		and the second sec		Rig Name 8 M			
Company Man				AFE/DO Na			
TRUCK	TIME STAMP		DISDOCAL	ALTO NO	1		
	_OUT:		DISPOSAL F	ACILITY	1	ECEIVING AREA	
Site Name / Permit No	Commercial Landfi	III (NM-01-0019)			Name/No. Land	Fill	
Address P	P.O. Box 1658 Rosv	well, NM 88202		Phone No. 575	-347-0434		
NORM Reading Pass the Paint F	gs Taken? (Circle Or Filter Test? (Circle C	ne) YES NO Dne) YES NO			ling > 50 micro ment	gens? (Circle One) YE	s no
ransporter's Name	Listend	of alis	TRANSPO				
ddress		1		Print Name	-21	4.15	1
hone No.				Phone No.			
nereby certify that the abov	ve named material(s)	was/were picked up	at the Generator's s	ite listed above and	dalking du bit	ent to the disposal facility lis	
SHIPMENT DATE				5-15	without Inclo	ent to the disposal facility lis	ted below.
		ER'S SIGNATURE		DELIVERY	ATE aste type in barrels		
ater Based Muds ater Based Cuttings oduced Formation Solids nk Bottoms P Contaminated Soli	\equiv	Produced Water (Nor Gathering Line Water Cement Water Truck Washout /Jet C Trash & Debris	Waste		OTHER EXEMPT W	and the second s	
as Plant Waste						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>
ASTE GENERATION PROCE	SS: D Drilling	0	Completion	C Prode	iction	D. C	······································
(All non-	exempt F&P wasto m	Non-Exempt E&	P Waste/Service &			Gathering Lines	
• / · · / · · · · · · · · · · · · · · ·			and a set thou it	uerruncation and	mount	11	14
n-Exempt Other:		ust be analyzed and be	below the threshold	limits for toxicity (TCL	P), ignition, corrosivenes	s, and reactivity.)	
			below the threshold	limits for toxicity (TCL	Vinount P), ignition, corrosivenes Vion-Exempt Waste Lis	s, and reactivity.)	
		B - Barrels	e below the threshold I	*Please select from	P), ignition, corrosivenes	s, and reactivity.)	
JANTITY:		B - Barreis	L - Liqu	Imits for toxicity (TCL *Please select from	P), Ignition, corrosivenes Non-Exempt Waste Lis	s, and reactivity.) t on back E - Each	
IANTITY:		B - Barreis	L - Liqu	Imits for toxicity (TCL *Please select from	P), Ignition, corrosivenes Non-Exempt Waste Lis	s, and reactivity.) t on back E - Each	
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weby certify that according to cribed waste load is (Check t	the Resource Consettee appropriate classifi	B - Barrels	<u>C-138</u> Act (RCRA) and the L	Imits for toxicity (TCL *Please select from ald	P), Ignition, corrosivenes	s, and reactivity.) t on back E - Each 288 regulatory determination. (the above
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Oil field wastes generated from accepts certifications on a per r Oil field waste which is non-ha- regulations, 40 CFR 261.21-261 demonstrating the waste as nor nformation	n oil and gas exploration and month only basis.) azardous that does not excee 1.24, or listed hazardous was n-hazardous is attached. (Ch RCRA Hazardous V	B le US Environmental Pro d production operations ed the minimum standa ste as defined by 40 CFF heck the appropriate iter Waste Analysis	Y - Yards	E - Each regulatory determination, the above n-exempt waste. (Gandy Marley, Inc. characteristics established in RCRA ended. The following documentation ovide Description Below) order, documentation of non-hazard- SIGNATURE
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	<u>C-138</u>	B	Y - Yards	E - Each
B - Barrels			1.	
B - Barrels	l -1k	auld	1.	
		"Please select from	Non-Exempt Waste List or	brok
-exempt E&P waste must be analyze	and be below the threshold	Id limits for toxicity (TCL	P), ignition, corrosiveness, a	
Non-Free	mot E&D Waste /Camilas	Identify of the second	installed and	Gathering Lines
SS: O Drilling	Demotor			
1				
Cement Wat	ter		OTHER NON-EVENIOT	a El tarres a como
Gathering Lin	later (Non-Injectable) ine Water/Waste			
Completion	Fluid/Flowback	ce volume next to w		
		DELIVERY D	ATE	DRIVER'S SIGNATI IDE
		515	The second without incident	to the disposal facility listed below
	cked up at the Generator's	Disease Miles		
		BIN NO.		
	/	Truck No. 7	22	
	IDANSPC	and the second sec		
1 1	NO			(Sindia Grief) TES NC
s Taken? (Circle One) YES	NO	If YES, was read	ing > 50 micro roentoene	s? (Circle One) YES NO
O. Box 1658 Roswell, NM 8820	and the second se	Phone No. 575-	347-0434	
	19)		Name/No. Landfill	
Cherry Strategy R	2101 Sont	LAVINILL	ST. J. COMP. Z. COM.	EIVING AREA
TIME STAMP	DISPOSAL	FACILITY		
		AFE/PO No.		
		API No.		
	2.	Location of Orig	in Succes	5220
	50 2700 GENER	ATOR		
	- 9/6	30		
	TIME STAMP OUT:	61.65.0 2.926 Junning	S155 SPACE	Dispose Dispose API No.

Received by OCD: 11/29/2023 3:23:44 PM Page 255 of 27 NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST / DISPOSAL TICKET Inc 291 61661 ocation of Origin Mainchelder' **Generator Name** Lease/Well Address 22. Name & No. County . City, State, Zip API No. Phone No._ Rig Name & No. Company Man AFE/PO No. DISPOSAL FACILITY TRUCK TIME STAMP **RECEIVING AREA** Ini_OUT: IN: Name/No. Landfill Site Name / Permit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 P.O. Box 1658 Roswell, NM 88202 Address NORM Readings Taken? (Circle One) If YES, was reading > 50 micro roentgens? (Circle One) YES NO YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER Transporter's Name Print Name Address Truck No. Bin No. Phone No. Phone No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Exempt E&P Waste/Service Identification and Amount (Place volume next to waste type in barrels or cubic yards) **Oil Based Muds** Completion Fluid/Flowback OTHER EXEMPT WASTE Oil Based Cuttings Produced Water (Non-Injectable) Water Based Muds Gathering Line Water/Waste Water Based Cuttings Cement Water Produced Formation Solids Truck Washout /Jet Out OTHER NON-EXEMPT WASTE Tank Bottoms Trash & Debris E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: D Drilling Completion D Production Gathering Lines Non-Exempt E&P Waste/Service Identification and Amount (All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), ignition, corrosiveness, and reactivity.) Non-Exempt Other: *Please select from Non-Exempt Waste List on back ALLANTIFAL. B - Barrels L - Liquid Y - Yarda E-Eath C-138 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification) Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. (Gandy Marley, Inc. RCRA EXEMPT: accepts certifications on a per month only basis.) BCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided.)

MSDS Information

RCRA Hazardous Waste Analysis

Other (Provide Description Below)

0	EMERGENCY NON-OILFIELD:	Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety. (The order, documentation of non-hazard- ous waste determination and a description of the waste must accompany this form.)

(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		SIGNATURE
1 1			All and a second
all and the dill	122 - 2	GMI	114 12 1 1 31 JAB
NAME (PRINT)	DATE	TITLE	SIGNATURE

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GENERATOR Generator Name Multicular Splich Kiness Name & No. Courty AN No. Splich ys, Stain, Zp AN No. Splich Courty AN No. ys, Stain, Zp AN No. Splich Courty AN No. ys, Stain, Zp AN No. Splich Courty An No. ys, Stain, Zp DisPOSAL FACILITY RECEIVING AREA N. ATEPO No. Splich Nome & No. Mamo/No. Longith RECEIVING AREA Name/No. No TRUCK TIME STAMP DisPOSAL FACILITY RECEIVING AREA No Mamo/No. Longith No No Modeling Taken/T (Cick One) VES NO NO No manocraris No ITANSPORTER No No manocraris No ITANSPORTER No No manocraris No ITANSPORTER Defineration on oneigness? (Circle One) No manocraris No ITANSPORTER Defineration oneigness? (Circle One) No Bistend Circle Dinters Stanture <td>G.</td> <td></td> <td></td> <td></td> <td>DISPOSAL TICKET</td> <td></td> <td></td>	G.				DISPOSAL TICKET		
GENERATOR Generator Name Multiple bdress Doctor of Origin Multiple Splitch y, State, Zp API No. Courty API No. ympraver Man APEPO No. Fig. Name & No. Marrie A No. APEPO No. Fig. Name & No. Marrie A No. APEPO No. FIG. Name & No. Marrie A No. Courty APEPO No. Marrie A No. Courty No No. DBSPOSAL FACILITY RECEIVING AREA No. Courty APEPO No. SECONTROL Courty No. DBSPOSAL FACILITY RECEIVING AREA No No. DBSPOSAL FACILITY RECEIVING AREA No Marrie Mar	Minc.	616	55 WT 29	1004			
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y, Sala, 2p	dress			Name & No		1	
Provide Fig. Name & No. APE/PO No. APE/PO No. Provide DISPOSAL FACILITY RecENTING AREA Namer/ Pernit No. Commercial Landfill (NM-01-0019) Phone No. 575-347-0434 Integration of the standard standard (No. 100) Phone No. 575-347-0434 No. Provide No. Standard Standard (No. 100) YES NO. Pass the Paint Filter Test? (Circle One) YES NO. YES NO. Pass the Paint Filter Test? (Circle One) YES NO. Provide No. Phone No. Phone No. Phone No. Phone No. Phone No. NO. YES NO. Pass the Paint Filter Test? (Circle One) YES NO. Phone No.				County			
mpany Man				API No.			
THUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA an Amer / Permit No. Commercial Landfill (NN-01-0019) Phone No. 575-347-0434 Normal Addition of the State of the S							
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a Name / Permit No. <u>Commercial Landfill (NM-01-0019)</u> Phone No. <u>575-347-0434</u> Proc. No. 1668 Roewell, NM 68202 NOPM Readings Taken? (Circle One) YES NO Pass the Paint Filter Test? (Circle One) YES NO TRANSPORTER memortar's Name	N: 11.15.11	TIME STAMP	DISPOSAL	FACILITY			
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why carlify that the above named material(s) was/were picked up at the Generator's site listed above and delivend without incident to the disposed licitity listed below. SHEMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S BIGNATURE Based Mucks Completion Picker/Bovetack DELIVERY DATE DRIVER'S BIGNATURE Based Mucks Completion Picker/Bovetack DELIVERY DATE DRIVER'S BIGNATURE Based Cuttings Completion Induction and Amount (Place volume next to waste type in barrels or cubic yards) Based Cuttings Completion Induction DIHER EXEMPT WASTE Based Cuttings Completion DIHER NON-EXEMPT WASTE Took Weahout /Jet Out Completion Deliver Waste Portaminated Soli Drilling Completion Deliver Waste Non-Exempt E&P Weater Mater Non-Exempt E&P Weater Mater Non-Exempt E&P Weater Mater All non-exempt E&P weater must be analyzed and be below the threahol limits for toxidity (TCP), finition, correlavenes, and reactivity: All non-exempt E&P weater must be analyzed and be below to threahol limits for toxidity (TCP), finition, correlavenes, and reactivity: All non-exempt E&P weater must be analyzed and be below the threahol limits for weater weater weater. Correl Deliver Provide Decreptinter Exemater analyzed and be aperiodic in and production operatio	one No						
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Been Huss Been Auss Been Huss Been Auss Been Auss			icked up at the Generator	9.15	231	T to the disposal jacanty iste	ea perow.
Based Muds Completion Fluid/Fowhack OTHER EXEMPT WASTE Based Outings Produced Water (Non-Injectable) Image: Commit Water Water Water Water Water Commit Water Water Water Commit Water Water Water Commit Committee Commit Water Commit Committee Commi	SHIPMENT DATE	DRIVER'S SIGNAT	URE	DELIVERY	DATE	DRIVER'S SIGNATURE	
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C	I-HAZARDOUS OILFIELD WASTE MANIFEST	T / DISPOSAL TICKET
Mine_	WT 29/004 O GENERATOR	- the
6166	() GENERATOR Location of	Origin
enerator Name	Lease/Well	Origin 22. A. a. Alke
ddress	Name & No.	·
	County	
ity, State, Zip	API No	
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ompany Man	AFE/PO No.	
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: X. 31.317 OUT:		Name/No. Landfill
ite Name / Permit No. Commercial Landfill (NM-01-0019	Phone No.	575-347-0434
ddress P.O. Box 1658 Roswell, NM 88202		
NORM Readings Taken? (Circle One) YES Pass the Paint Filter Test? (Circle One) YES	NO	reading > 50 micro roentgens? (Circle One) YES NO
ransporter's Name Dund (21)	TRANSPORTER	
	Print Name Truck No.	218
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		and delivered without incident to the disposal facility listed below.
	5-1	5-57
SHIPMENT DATE DRIVER'S SIGNATUR	IE DELW	VERY DATE DRIVER'S SIGNATURE
Exempt E&P Waste/Service Identifica	ition and Amount (Place volume next	t to waste type in barrels or cubic yards)
bil Based Muds Completion Fi		OTHER EXEMPT WASTE
	ter (Non-Injectable)	
Vater Based Cuttings Cement Water		
Produced Formation Solids Truck Washou		OTHER NON-EXEMPT WASTE
ank Bottoms Trash & Debris	5	
as Plant Waste		· · · · · · · · · · · · · · · · · · ·
WASTE GENERATION PROCESS: D Drilling	Completion	Production Gathering Lines
(All non-exempt E&P waste must be analyzed		ity (TCLP), ignition, corrosiveness, and reactivity.)
Ion-Exempt Other:	*Please sel	lect from Non-Exempt Waste List on back
QUANTITY: B - Barrels	L - Liquid	Y - Yards E - Each
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	ecovery Act (RCRA) and the US Environme	ental Protection Agency's July 1988 regulatory determination, the above
lescribed waste load is (Check the appropriate classification)	oil and nas exploration and production on	erations and are not mixed with non-exempt waste. (Gandy Marley, Inc
BCRA EXEMPT: Oil held wastes generated from accepts certifications on a per n		or allowing and all for mixed with non-occupt waste. (damay many, mi
regulations, 40 CFR 261.21-261		n standards for waste hazardous by characteristics established in RCR/ y 40 CFR, part 261, subpart D, as amended. The following documentation riste items as provided.)
MSDS Information	RCRA Hazardous Waste Analysis	
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ous waste determination and a	accompany in the mast ender accompany a	
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	Box 1658 Roswell,				
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tress	1		Print Name	18	
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araby cartify that the above	named material(s) was	s/were picked up at the Genera	itor's site listed above and	delivered without incide	ent to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S	S SIGNATURE	DELIVERY	DATE	DRIVER'S SIGNATURE
Exemp	t E&P Waste/Service	Identification and Amount	(Place volume next to)	waste type in barrels	
DISIO MODS		ompletion Fluid/Flowback		OTHER EXEMPT W	
Based Cuttings		roduced Water (Non-Injectable)			
ter Based Muds ter Based Cuttings		athering Line Water/Waste		-	the second second
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k Bottoms	-f Tr	rash & Debris			
P Contaminated Soil s Plant Waste					
STE GENERATION PROCE	SS: D Drilling	Completion	D Pro	duction	Gathering Lines
		Non-Exempt E&P Waste/Se	srvice Identification and	Amount	
(All non-	exempt E&P waste must	t be analyzed and be below the th	weshold limits for toxicity (TC	CLP), ignition, corrosivene	ss, and reactivity.)
-Exempt Other:			*Please select fn	on Non-Exempt Waste L	st on back
ANTITY:	—— В-	Barrels	L - Liquid	Y - Yards	E - Each
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reby certify that according t	to the Resource Conserv	vation and Recovery Act (RCRA)	and the US Environmental I	Protection Agency's July	1988 regulatory determination, the above
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RCRA EXEMPT:	Oil field waste whic regulations, 40 CFF	ch is non-hazardous that does no 1261.21-261.24, or listed hazardo waste as non-hazardous is attach	ous waste as defined by 40 C	FR, part 261, subpart D, a	s by characteristics established in RCR/ s amended. The following documentation
RCRA EXEMPT: RCRA NON-EXEMPT:	demonstration the v		ardous Waste Analysis		er (Provide Description Below)
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RCRA NON-EXEMPT:	demonstrating the v nformation LD: Emergency non-haz		as been ordered by the Dep ste must accompany this fo	artment of Public Safety. (rm.)	The order, documentation of non-hazard
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TRUCK TIM			DISPOSAL FA	CILITY	F	ECEIVING AREA	
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I CLA AM OU	JT:			Phone No. 575-34	7-0434		
Name / Permit No. Comm	nercial Landfill (N	IM-01-0019)		Phone No. 510 04			
P.O. B	Box 1658 Roswell	, NWI 68202		IF VES was reading	a > 50 micro roe	ntgens? (Circle One) YES	NO
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Section 2

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APPENDIX G

FINAL SAMPLING NOTIFICATIONS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

From:	Wells, Shelly, EMNRD
То:	Robert Carte
Cc:	Bratcher, Michael, EMNRD; Velez, Nelson, EMNRD
Subject:	RE: [EXTERNAL] RE: Sampling Notification (Incident ID: NAPP2319154352)
Date:	Monday, September 11, 2023 3:37:53 PM

Hi Robert,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

Shelly Wells * Environmental Specialist-Advanced Environmental Bureau EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520<u>|Shelly.Wells@emnrd.nm.gov</u> http://www.emnrd.state.nm.us/OCD/

From: Robert Carte <robert.carte@flatrockenergy.net>
Sent: Monday, September 11, 2023 2:23 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Enviro, OCD, EMNRD
<OCD.Enviro@emnrd.nm.gov>
Cc: Jeff Sammons <jeff.sammons@flatrockenergy.net>
Subject: [EXTERNAL] RE: Sampling Notification (Incident ID: NAPP2319154352)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon,

We are planning on performing closure sampling at the Stakeholder – Broken Spoke Pipeline Release (Incident ID: NAPP2319154352) at the following times:

• 9/14/23: 8:00 - 16:00

Please let me know if you have any questions or comments on our upcoming sampling event.

Thanks, Robby Robert Carte, GIT Geologist Flatrock Engineering and Environmental 19026 Ridgewood Pkwy, Suite 230 San Antonio, Texas 78259 Mobile: 210-291-7894 http://www.flatrockenergy.net

From: Robert Carte
Sent: Monday, August 28, 2023 11:59 AM
To: nelson.velez@emnrd.nm.gov; Enviro, OCD, EMNRD <ocd.enviro@emnrd.nm.gov>
Cc: Jeff Sammons <jeff.sammons@flatrockenergy.net>
Subject: Sampling Notification (Incident ID: NAPP2319154352)

Good Morning,

We are planning on performing closure sampling at the Stakeholder – Broken Spoke Pipeline Release (Incident ID: NAPP2319154352) at the following times:

- 8/30/23: 12:00 16:00
- 8/31/23: 8:00 16:00

Please let me know if you have any questions or comments on our upcoming sampling event.

Thanks, Robby

Robert Carte, GIT Geologist Flatrock Engineering and Environmental 19026 Ridgewood Pkwy, Suite 230 San Antonio, Texas 78259 Mobile: 210-291-7894 http://www.flatrockenergy.net

APPENDIX H

STATE OF TEXAS WELL REPORTS

Release Assessment and Response Action Completion Report 4" Broken Spoke Pipeline Release (NMOCD Incident ID: NAPP2319154352) Flatrock Engineering & Environmental, LLC

	STATE OF TEXAS WELL REPORT for Tracking #385766					
Owner:	DAN FIELD	Owner Well #:	1			
Address:	PO BOX 1105 LOVINGTON, NM 88260	Grid #:	25-56-8			
Well Location:	SECT 534 BLOCK D	Latitude:	33° 07' 32" N			
	TX	Longitude:	103° 03' 22" W			
Well County:	Gaines	Elevation:	No Data			
Type of Work:	New Well	Proposed Use:	Irrigation			

Drilling Start Date: 10/23/2014 Drilling End Date: 10/24/2014

	Diameter (in.) Top De	pth (ft.)	Bottom Depth (ft.)
Borehole:	14	()	257
Drilling Method:	Mud (Hydraulic) Rotary			
Borehole Completion:	Straight Wall			
	Top Depth (ft.)	Bottom Depth (ft.)	De	scription (number of sacks & material)
Annular Seal Data:	0	10		12
Seal Method: re	ady mix	Di	stance to Pr	operty Line (ft.): 40
Sealed By: goertzen				ic Field or other ntamination (ft.): No Data
		C	istance to S	Septic Tank (ft.): No Data
			Metho	d of Verification: No Data
Surface Completion:	Surface Slab Inst	talled		
Water Level:	110 ft. below lan	d surface on 2014-10	-23 Meas	surement Method: Unknown
Packers:	No Data			
Type of Pump:	No Data			
Well Tests:	No Test Data Sp	pecified		

.

	Strata Depth (ft.)	Water Type		
Water Quality:	No Data	No Data		
		Chemical Analysis Made:	No	
	Did the driller	knowingly penetrate any strata which contained injurious constituents?:	Unknov	wn
	driller's direct superv correct. The driller u	nat the driller drilled this well (or the we rision) and that each and all of the stat inderstood that failure to complete the eturned for completion and resubmittal	ements her required ite	ein are true and
Company Information:	GOERTZEN DRILI	LING		
	RT 1 BOX 505 SEMINOLE, TX 79	9360		
Driller Name:	JOHN GOERTZEN	License	Number:	50304
Comments:	^EM			

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	4	TOP SOIL
4	10	CALICHE
10	28	SAND
28	50	SANDSTONE
50	70	ROCK
70	130	SANDSTONE
130	165	SAND
165	180	YELLOW CLAY
180	208	BLUE CLAY
208	48	SAND
248	255	BLUE CLAY
255	257	RED BED

Casing: BLANK PIPE & WELL SCREEN DATA

Dia. (in.) New/Used Type Setting From/To (ft.)

10 3/4 N STEEL 0 258

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

ST	ATE OF TEXAS			
Owner: DAI	N FIELD		Owner Well	#: 23-132
	BOX 1105	.	Grid #:	25-64-2
Well Location: NW	/INGTON, NM 8826 /4	U	Latitude:	33° 07' 24.74" N
SEC	CTION 585 DCK D	KD		103° 03' 36.11" W
	AINS, TX			No Data
Well County: Yoa	kum			
Type of Work: New	Well		Proposed Us	se: Irrigation
Porobolo:		.)	Top Depth (ft.)	Bottom Depth (ft.)
	Diameter (in.	1		
3orehole:	15	.)	Top Depth (tt.) 0	Bottom Depth (ft.) 172
Drilling Method:	15 Mud (Hydraulic)			
Drilling Method:	15 Mud (Hydraulic)		0	
Drilling Method: Borehole Completion:	15 Mud (Hydraulic) Straight Wall	Rotary	0 (ft.) Des	172
Drilling Method: Borehole Completion:	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0	Rotary Bottom Depth	0 (ft.) Des	172 scription (number of sacks & materia
Drilling Method: Borehole Completion: Annular Seal Data:	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 Hand Mixed	Rotary Bottom Depth	0 (ft.) Des Distance to Pro	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: I	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 Hand Mixed	Rotary Bottom Depth	0 (ft.) Des Distance to Pro Distance to Septio concentrated con	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: I	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 Hand Mixed	Rotary Bottom Depth	0 (ft.) Des Distance to Pro Distance to Septio concentrated con Distance to S	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other ntamination (ft.): NA
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: I Sealed By: I	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 Hand Mixed	Rotary Bottom Depth	0 (ft.) Des Distance to Pro Distance to Septio concentrated con Distance to S Method	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other ntamination (ft.): NA Septic Tank (ft.): NA
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: I Sealed By: I	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 Hand Mixed Driller	Rotary Bottom Depth	0 (ft.) Des Distance to Pro Distance to Septio concentrated con Distance to S Method	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other ntamination (ft.): NA Septic Tank (ft.): NA d of Verification: PERMIT
Sealed By: I	15 Mud (Hydraulic) Straight Wall <i>Top Depth (ft.)</i> 0 Hand Mixed Driller Steel Cased	Rotary Bottom Depth	0 (ft.) Des Distance to Pro Distance to Septio concentrated con Distance to S Method	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other ntamination (ft.): NA Septic Tank (ft.): NA d of Verification: PERMIT
Drilling Method: Borehole Completion: Annular Seal Data: Seal Method: I Sealed By: I Surface Completion: Water Level:	15 Mud (Hydraulic) Straight Wall Top Depth (ft.) 0 Hand Mixed Driller Steel Cased No Data	Rotary Bottom Depth	0 (ft.) Des Distance to Pro Distance to Septio concentrated con Distance to S Method	172 scription (number of sacks & materia Concrete 14 Bags/Sacks operty Line (ft.): 300+ c Field or other ntamination (ft.): NA Septic Tank (ft.): NA d of Verification: PERMIT

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	Strata Depth (ft.)	Water Type		
Water Quality:	No Data	No Data		
		Chemical Analysis M	ade: No	
		wingly penetrate any strata wh		
		contained injurious constituer	nts?: No	
	—			
Certification Data:		ne driller drilled this well (or th		
Certification Data:	driller's direct supervision correct. The driller under	 and that each and all of the stood that failure to complete 	statements her the required ite	ein are true and
Certification Data:	driller's direct supervision correct. The driller under) and that each and all of the	statements her the required ite	ein are true and
	driller's direct supervision correct. The driller under the report(s) being return	 and that each and all of the stood that failure to complete ed for completion and resubm 	statements her the required ite	ein are true and
Certification Data: Company Information:	driller's direct supervision correct. The driller under the report(s) being return	 and that each and all of the stood that failure to complete ed for completion and resubm 	statements her the required ite	ein are true and
	driller's direct supervision correct. The driller under the report(s) being return Vanguard Well Resour P.O. Box 2278	 and that each and all of the stood that failure to complete ed for completion and resubm rces, LLC 	statements her the required ite	ein are true and
Company Information:	driller's direct supervision correct. The driller under the report(s) being return Vanguard Well Resour P.O. Box 2278 Seminole, TX 79360	and that each and all of the stood that failure to complete ed for completion and resubm rces, LLC Lice	statements her the required ite hittal.	tein are true and ems will result in 59936

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	4	TOPSOIL
4	25	CALICHE
25	75	ROCK
75	110	SANDSTONE
110	167	SAND AND SMALL GRAVEL
167	172	BLUE CLAY

Casing: BLANK PIPE & WELL SCREEN DATA

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
10	Blank	New Steel		-2	92
10	Perforated or Slotted	New Steel		92	172

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Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
STAKEHOLDER MIDSTREAM CRUDE OIL PIPELINE, LLC	371407
19122 US HWY 281 N.	Action Number:
San Antonio, TX 78258	286347
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
nvelez	None	3/12/2024

Action 286347