



Athens, TX (903) 677-0700 | Beeville, TX (361) 354-5200 | Midland, TX (432) 704-5351 | Pauls Valley, OK (405) 926-8779

C6+ Analysis Report | Sample Date: 1/23/2024

Lab Report Number: ET-00640123241602midland

Customer: BTA OIL PRODUCERS
Station Number: 8101284
Station Name: HIDEOUT 1H
Producer: Bta

Date On: 1/23/2024
Date Off: 1/23/2024
Analyzed: 1/23/2024
Effective: 1/1/2024

Component	Mole%	GPM	Mass%
H2S	0.000		0.000
Oxygen	0.005		0.007
Nitrogen	2.320		2.678
Carbon Dioxide	0.308		0.558
Methane	64.658		42.750
Ethane	17.215	4.600	21.334
Propane	10.194	2.806	18.526
I-Butane	0.922	0.301	2.208
N-Butane	2.752	0.867	6.593
I-Pentane	0.485	0.177	1.442
N-Pentane	0.548	0.198	1.628
Hexane Plus	0.593	0.258	2.276
Total	100.000	9.207	100.000

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.8415
Dry (BTU/cf): 1408.1
Saturated (BTU/cf): 1384.1
As-Delivered (BTU/cf): 1402.7
Molar Mass: 24.264
Flow Rate (Mcf/d): 1293.96

H2O (lbs/MMcf):
H2S (ppm): 0.5
CO2 (%):
Sample (psig): 112.22
Sample (F): 77.64

Sample Type: Spot
Location: Hideout 1h
Notes:

Cylinder No: ET-0064

Sampled By: Fernando Gonzalez
County/State: Lea, New Mexico



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C6+ Analysis Report | Sample Date: 1/23/2024

Lab Report Number: HM51530123241603midland

Customer: BTA OIL PRODUCERS
Station Number: 8101285
Station Name: HIDEOUT 2H
Producer: Bta

Date On: 1/23/2024
Date Off: 1/23/2024
Analyzed: 1/23/2024
Effective: 1/1/2024

Component	Mole%	GPM	Mass%
H2S	0.000		0.000
Oxygen	0.003		0.004
Nitrogen	2.221		2.530
Carbon Dioxide	0.299		0.535
Methane	63.729		41.559
Ethane	17.486	4.673	21.373
Propane	10.604	2.919	19.007
I-Butane	0.961	0.314	2.270
N-Butane	2.896	0.912	6.843
I-Pentane	0.511	0.187	1.500
N-Pentane	0.593	0.215	1.740
Hexane Plus	0.697	0.304	2.639
Total	100.000	9.524	100.000

ALL VALUES ARE CALCULATED AT 14.65 PSIA 60 F

Real Dry Relative Density: 0.8533
Dry (BTU/cf): 1428.3
Saturated (BTU/cf): 1403.9
As-Delivered (BTU/cf): 1421.9
Molar Mass: 24.600
Flow Rate (Mcf/d): 1395.59

H2O (lbs/MMcf):
H2S (ppm): 0.5
CO2 (%):
Sample (psig): 119.97
Sample (F): 84.08

Sample Type: Spot
Location: Hideout 2H
Notes:

Cylinder No: HM5153

Sampled By: Fernando Gonzalez
County/State: Lea, New Mexico



Hideout Flare Meter

3/3/2024

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 323657

DEFINITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 323657
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 323657

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 323657
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2400532173] Hideout Tank Battery

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Gas surge

Representative Compositional Analysis of Vented or Flared Natural Gas
Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

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QUESTIONS, Page 2

Action 323657

QUESTIONS (continued)

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	Action Number: 323657
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/03/2024
Time vent or flare was discovered or commenced	11:00 AM
Time vent or flare was terminated	04:00 PM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Well Natural Gas Flared Released: 72 Mcf Recovered: 0 Mcf Lost: 72 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Unexpected surge in gas
Steps taken to limit the duration and magnitude of vent or flare	will pinch back well
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will continue to monitor

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ACKNOWLEDGMENTS

Action 323657

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
vanessa king	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/15/2024