GRI GlyCalc Information

Meter Number: -- Flow Pressure: 43

Meter Name:SJ Ballard Inlet 2-16-2023Flow Temp: 42Location:SJ Ballard CSH20, Lb/MMCF: --Sample Date:2/16/2023H2S, ppmmol: --

File name SJ Ballard Inlet 2-16-2023_1.D Type: Spot

Pulled by: Phil Cowan

Component	Mol%	Wt%	LV%
Carbon Dioxide	1.2155	2.6032	1.1115
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	1.9673	2.6819	1.1596
Oxygen	0.0140	0.0219	0.0067
Methane	80.7058	63.0066	73.3096
Ethane	8.7233	12.7647	12.5000
Propane	4.4486	9.5461	6.5668
Isobutane	0.6689	1.8919	1.1728
n-Butane	1.2104	3.4234	2.0445
Isopentane	0.3414	1.1985	0.6689
n-Pentane	0.2699	0.9476	0.5242
Cyclopentane	0.0246	0.0839	0.0390
n-Hexane	0.0655	0.2746	0.1443
Cyclohexane	0.0303	0.1240	0.0552
Other Hexanes	0.1552	0.6467	0.3303
Heptanes	0.0665	0.3228	0.1608
Methylcyclohexane	0.0333	0.1593	0.0718
2,2,4 Trimethylpentane	0.0000	0.0000	0.0000
Benzene	0.0096	0.0365	0.0144
Toluene	0.0126	0.0564	0.0226
Ethylbenzene	0.0005	0.0027	0.0011
Xylenes	0.0036	0.0187	0.0075
C8+ Heavies	0.0333	0.1889	0.0886
Total	100.0000	100.0000	100.0000

Constants Used: GPA Standard 2145-16 (FPS)

Gas Loss Calcuations Phillips #2

Release Parameters:

Pipeline	Purging	Calculation
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i ipcinic i diging odiculation	<u>.</u>	
Diameter of leak (inches)	2	
Operating Pressure PSIA	110	
Duration of Leak (Days)	0.0069	
	72.864	MCF (Gas Loss)
% Natural Gas	100	
Total Gas Loss	72.864	

Emission Factors:

gm-Moles/scf	1.263	
gm/lbs	454	5

Con	าทดา	er	ıts/	Mο	1%	١

Components (WO170)	
N2	1.96
CO2	1.12
C1 (ethane)	8.72
C2 (propane)	4.44
C3 (methane)	80.7
iC4 (Isobutane)	0.66
nC4 (butane)	1.12
iC5 (iso-pentane)	0.34
nC5 (n-pentane)	0.26
C6+ (heptane)	0.06
Avg MW(Total)	40.88
Avg MW(VOC)	44.64
BTU/SCF	2287.72

	Emissions to
Gas	Atmosphere
Loss	VOC (LBS)
72.864 MCF	7521.73

Final Report: 3/15/2024 7:35 AM

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 324036

DEFINITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	324036
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 324036

Phone:(505) 476-3470 Fax:(505) 476-3462	,		
ο	UESTIONS		
Operator:	OLO HOIGO	OGRID:	
Enterprise Field Services, LLC		241602	
PO Box 4324		Action Number:	
Houston, TX 77210		324036 Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2122931016] ENTERP	RISE FARMINGTON GS	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidance.		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour	No		
period from a single event Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	laring of natural gas.	
	_		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a			
watercourse, or otherwise, with reasonable probability, endanger public health, the	No		
environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Pipeline (Any)		
Additional details for Equipment Involved. Please specify	Not answered.		
Design and the Common attended Analysis of Vented on Flored Natural Con-			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	81		
Nitrogen (N2) percentage, if greater than one percent			
	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

QUESTIONS, Page 2

Action 324036

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	a Fe, NM 87505
QUEST	TIONS (continued)
Operator:	OGRID:
Enterprise Field Services, LLC PO Box 4324	241602 Action Number:
Houston, TX 77210	324036
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	(e izaj raining andari i iding (e iza)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/13/2024
Time vent or flare was discovered or commenced	
Time vent or flare was terminated	08:25 AM 08:35 AM
Cumulative hours during this event	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Cumulative flours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Liquids Unloading Pipeline (Any) Natural Gas Vented Released: 73 Mcf Recovered: 0 Mcf Lost: 73 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	T garage
and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

None

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 324036

ACKNOWLEDGMENTS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	324036
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 324036

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	324036
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
tjlong	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2024