

Station Number: 7060928

Sample Point: Meter Run

Station Location: Civitas

Instrument:

Analyzed:

Station Name: Mulva C Production 1

Last Inst. Cal.: 12/07/2023 17:24 PM

6030\_GC2 (Agilent GC-7890B)

01/16/2024 08:28:14 by EBH

# Certificate of Analysis

Number: 6030-24010163-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jan. 16, 2024

Sampled By: Dustin Sharp
Sample Of: Gas Spot
Sample Date: 01/11/2024 11:30

Sample Conditions: 124.7 psig, @ 70.3 °F Ambient: 61 °F

Effective Date: 01/11/2024 11:30
Flow Rate: 5314.2554 MSCFD
Method: GPA-2261M
Cylinder No: 1111-007906

**Analytical Data** 

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.0000	0.5000	0.7383		GPM TOTAL C2+	6.352
Nitrogen	1.7440	1.7466	2.1197		GPM TOTAL C3+	3.083
Methane	70.0940	70.1990	48.7895		GPM TOTAL iC5+	0.411
Carbon Dioxide	4.9990	5.0065	9.5456			
Ethane	12.1880	12.2063	15.9011	3.269		
Propane	6.7590	6.7691	12.9315	1.868		
Iso-butane	0.8120	0.8132	2.0477	0.266		
n-Butane	1.7010	1.7036	4.2898	0.538		
Iso-pentane	0.3820	0.3826	1.1959	0.140		
n-Pentane	0.3030	0.3035	0.9487	0.110		
Hexanes Plus	0.3690	0.3696	1.4922	0.161		
	99.3510	100.0000	100.0000	6.352		
Calculated Physica	I Properties	Tot	al	C6+		
Relative Density Rea	ıl Gas	0.799	98	3.2176		
Calculated Molecular	r Weight	23.0	)8	93.19		
Compressibility Factor	or	0.996	80			
<b>GPA 2172 Calculati</b>	on:					
<b>Calculated Gross B</b>	TU per ft <sup>3</sup> @ 14.696	psia & 60°F				
Real Gas Dry BTU		123	32	5129		
Water Sat. Gas Base	BTU	121	1	5040		
Ideal, Gross HV - Dry	y at 14.696 psia	1227	.0	5129.2		
Ideal, Gross HV - We	et	1205	.5	5039.7		

13 Bulger

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content .5 %

# FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 324267

#### **DEFINITIONS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	324267
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 324267

Pnone:(505) 476-3470 Fax:(505) 476-3462	UESTIONS			
Operator:	OLOTIONO	OGRID:		
Civitas Permian Operating, LLC		332195		
555 17th Street Denver, CO 80202		Action Number: 324267		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS		()		
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2330037934] MAN H	[fAPP2330037934] MAN HANDS MULVA CTB C		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidanc	е.		
Was this vent or flare caused by an emergency or malfunction	No			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ny be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	70			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	5,000			
Carbon Dioxide (C02) percentage, if greater than one percent	5			
Oxygen (02) percentage, if greater than one percent	0			
	1 *			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 324267

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	ΠONS (continued)
Operator: Civitas Permian Operating, LLC	OGRID: 332195
555 17th Street Denver, CO 80202	Action Number: 324267
Deliver, CO 60202	Action Type:
QUESTIONS	[C-129] Venting and/or Flaring (C-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/09/2024
Time vent or flare was discovered or commenced	03/08/2024 12:01 AM
Time vent or flare was discovered of commenced	11:59 PM
Cumulative hours during this event	4
Cumulauve hours during this event	*
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Normal Operations   Tank (Any)   Natural Gas Flared   Released: 394 Mcf   Recovered: 0 Mcf   Lost: 394 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare  Time notified of downstream activity requiring this vent or flare	Not answered.
Time founded of downstream activity requiring this vent of hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The location experienced normal operations and the flaring can be attributed to flash gas/tank vapors coming off the tank and going to low pressure flare.
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address

unforeseen issues.

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ACKNOWLEDGMENTS

Action 324267

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	324267
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 324267

## **CONDITIONS**

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Denver, CO 80202	324267
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2024