

FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC 2901 Via Fortuna Austin, Texas 78746

Sample: Firethorn CTB

Outlet of Contact Tower

Spot Gas Sample @ 25 psig & 81°F

Date Sampled: 02/02/2024 Job Number: 241269.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

	Un-Normalized		
COMPONENT	Mol%	MOL%	GPM
Hydrogen Sulfide*		0.600	
Nitrogen	2.252	2.309	
Carbon Dioxide	0.183	0.188	
Methane	72.008	73.740	
Ethane	5.482	5.614	1.539
Propane	8.023	8.215	2.320
Isobutane	1.512	1.548	0.519
n-Butane	3.648	3.735	1.207
2-2 Dimethylpropane	0.012	0.013	0.005
Isopentane	1.104	1.130	0.424
n-Pentane	0.992	1.016	0.377
Hexanes	0.806	0.838	0.354
Heptanes Plus	<u>1.038</u>	<u>1.054</u>	0.426
	97.060	100.000	7.170
Computed Real Charac		tanes Plus	:
Specific Gravity		3.304	(Air=1)
Molecular Weight		95.22	
Gross Heating Value -		5100	BTU/CF
Computed Real Charac	teristics Of Tota	l Sample:	
Specific Gravity		0.848	(Air=1)
Compressibility (Z)		0.9950	
Molecular Weight		24.43	
Gross Heating Value			
Dry Basis		1444	BTU/CF
Saturated Basis		1420	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377) 377.4 Gr/100 CF, 6000 PPMV or 0.600 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) M. Martinez

Analyst: JS Processor: HB Cylinder ID: T-6368 Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

Job Number: 241269.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.600	OI IVI	0.837
Nitrogen	2.309		2.648
Carbon Dioxide	0.188		0.339
Methane	73.740		48.427
Ethane	5.614	1.539	6.910
Propane	8.215	2.320	14.829
Isobutane	1.548	0.519	3.683
n-Butane	3.735	1.207	8.887
2,2 Dimethylpropane	0.013	0.005	0.038
Isopentane	1.130	0.424	3.337
n-Pentane	1.016	0.377	3.001
2,2 Dimethylbutane	0.013	0.006	0.046
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.091	0.038	0.321
2 Methylpentane	0.265	0.113	0.935
3 Methylpentane	0.167	0.070	0.589
n-Hexane	0.302	0.127	1.065
Methylcyclopentane	0.133	0.048	0.458
Benzene	0.133	0.032	0.4361
Cyclohexane	0.162	0.057	0.558
2-Methylhexane	0.041	0.020	0.168
3-Methylhexane	0.047	0.022	0.100
2,2,4 Trimethylpentane	0.020	0.022	0.193
Other C7's	0.079	0.035	0.321
n-Heptane	0.077	0.036	0.316
Methylcyclohexane	0.119	0.049	0.478
Toluene	0.088	0.030	0.332
Other C8's	0.080	0.038	0.361
n-Octane	0.022	0.012	0.103
Ethylbenzene	0.007	0.003	0.030
M & P Xylenes	0.015	0.006	0.065
O-Xylene	0.004	0.002	0.003
Other C9's	0.029	0.015	0.150
n-Nonane	0.005	0.003	0.026
Other C10's	0.009	0.005	0.020
n-Decane	0.003	0.003	0.032
Undecanes (11)	<u>0.002</u>	<u>0.001</u>	0.012
Totals	100.000	7.170	100.000
Totals	100.000	7.170	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.848	(Air=1)
Compressibility (Z)	0.9950	
Molecular Weight	24.43	
Gross Heating Value		
Dry Basis	1444	BTU/CF
Saturated Basis	1420	BTU/CF

Sample Date: 02/02/2024 Ambient Air Temp: 64 °F Sample Time: 11:35 Heating Method Utilized: Yes

Analysis Date: 02/06/2024 Sampling Method: Fill & Empty
Analysis Time: 11:57 Device: (GC) S15

Sample Pressure: 25 psig Make & Model: Shimadzu GC 2014

Sample Temp: 81 °F Last Verification Date: 02/01/2024

Sampling Flow Rate: N/A MCF/D

3/18/2024	3/1/2024	Red Bud	LP Flare Estimation Sheet - Tank Pressure, Valve Status	217.44	Flared	3:28 AM	9:35 PM	20.53	Flared m
3/18/2024	D: 3/16/2024 3:33::	Firethorn	Contact Tower	70.42	Flared			1.48	Page 3 of 9
3/18/2024	3/2/2024	Nan 1.5N	HP Flare	110.91	Flared			0.12	Insufficie
3/18/2024	3/2/2024	Red Bud	HP Flare - VRU Discharge	89.50	Flared			3.42	(
3/18/2024	3/2/2024	Red Bud	LP Flare Estimation Sheet - Tank Pressure, Valve Status	89.99	Flared	4:40 AM	11:34 PM	9.26	Flared m
3/18/2024	3/2/2024	Firethorn	Tripod Flare	334.12	Flared	12:01 AM	11:50 PM	16.12	Flared m
Reteased to Im	aging:3871872 02 4 4:0	P.20 PM	LP Flare Estimation Sheet - Tank Pressure, Valve Status	80.92	Flared	7:04 AM	11:44 PM	12.18	Flared m
3/18/2024	3/3/2024	Firethorn	Tripod Flare	126.71	Flared	12:04 AM	11:56 PM	6.29	Flared m



District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 324444

DEFINITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	324444
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 324444

٥	UESTIONS	
Operator:		OGRID:
AMEREDEV OPERATING, LLC		372224
2901 Via Fortuna Austin, TX 78746		Action Number: 324444
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[6 :20] ************************************
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2203855966] FIRETH	ORN
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	the a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 324444

QUESTIONS (continued)	
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Operator: AMEREDEV OPERATING, LLC		OGRID: 372224	
2901 Via Fortuna		Action Number:	
Austin, TX 78746		324444	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	03/02/2024		
Time vent or flare was discovered or commenced	12:01 AM		
Time vent or flare was terminated	11:50 PM		
Cumulative hours during this event	16		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Hatara Gas verted (Well) Betails			
Natural Gas Flared (Mcf) Details		Cause: Commissioning to Purge Tank (Any) Natural Gas Flared Released: 334 Mcf Recovered: 0 Mcf Lost: 334 Mcf.	
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	I volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Tripod Flare got liquid in it and sales blowers were purging the tanks at that time, so they were switched off at that time causing tank vent line flaring. Tanks were being purged from the sales blower causing Tripod Flared volume and Contact tower flared despite not pressuring up. Control Room is unaware of why the Contact Tower flares randomly. Clean VRT Flare Valve has been opening non stop these last few days.			
Steps taken to limit the duration and magnitude of vent or flare	We fix the issue once discovered to prevent further flaring.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We will work closely with field operators to prevent unaware issue from flaring in the future.			

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ACKNOWLEDGMENTS

Action 324444

ACKNOWLEDGMENTS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	324444
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 324444

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	324444
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2024