Received by OCD: 3/28/2024 4:33:37 PM Name: 631228 A State 42 53 of 69

. 001220	7.0.0			9 01 03
General	Value	Last Modified	User	Comment
Contract hour	5.00			
Log period (mins)	60			
Meter type	Orifice			
Base temp (F)	60			
Base pressure(psi)	14.65			
Primary calc method	AGA3-13	7/9/19 16:19	DMS\cygnet	
FPV calc method	AGA 8 - Detail			
SP tap location	Upstream			
DP tap type	Flange			
Pipe diameter(in)	4.026	8/1/17 10:05	GF\hhickey	
Tube material	Unspecified			
Orifice bore size(in)	1.875	11/5/19 11:06 3	S (Service AKM.UIS)	
Orifice ref temp(F)	68			
SP sensor type	Absolute			
Viscosity (cp)	0.010268			
Isentropic exp	1.3			
Name	631228			
Description	A State 42	7/24/17 14:21	GF\hhickey	
Gas Composition	Value	Last Modified	User	Comment
Heating value (BTU/CF)	1345	4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity	1345 0.8391	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%)	1345 0.8391 1.471	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%)	1345 0.8391 1.471 1.854	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%)	1345 0.8391 1.471 1.854 0.8	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%)	1345 0.8391 1.471 1.854 0.8	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3 DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) Isopentane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567	4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%) Isopentane (%) neoPentane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%) lsopentane (%) neoPentane (%) n-Hexane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567 0	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%) Isopentane (%) neoPentane (%) n-Hexane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567 0 1.394	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%) Isopentane (%) neoPentane (%) n-Hexane (%) n-Heptane (%) n-Octane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567 0 1.394 0	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%) Isopentane (%) neoPentane (%) n-Hexane (%) n-Heptane (%) n-Octane (%) n-Nonane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567 0 1.394 0 0	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment
Heating value (BTU/CF) Specific gravity Nitrogen (%) Carbon dioxide (%) Hydrogen sulfide (%) Water (%) Methane (%) Ethane (%) Propane (%) Isobutane (%) n-Butane (%) n-Pentane (%) Isopentane (%) neoPentane (%) n-Hexane (%) n-Heptane (%) n-Octane (%)	1345 0.8391 1.471 1.854 0.8 0 66.733 15.764 7.687 0.954 2.19 0.586 0.567 0 1.394 0	4/1/22 5:00 4/1/22 5:00	DMS\cygnet3	Comment

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Hydrogen (%)	0			
Oxygen (%)	0	10/1/19 5:00	DMS\cygnet	
Argon (%)	0			
Helium (%)	0			

Factors	Value	Last Modified	User	Comment
Meter factor	1			
IV variables	None	7/9/19 16:19	DMS\cygnet	
Use exp AGA-8	Yes			
Use exp AGA-3	Yes			
Gas exp factor calc	None			
Pipe exp coefficient	0.0000062			

Limits / Calibration	Value	Last Modified	User	Comment
DP alarm low(inH2O)	0.5			
DP alarm high(inH2O)	150	7/24/17 14:21	GF\hhickey	
Temp alarm low	0			
Temp alarm high	150			
Low flow cutoff DP	0.5			
DP calibrate low	0			
DP calibrate high	150			
SP calibrate low	13	5/3/18 9:27	GF\hhickey	
SP calibrate high	113	5/3/18 9:27	GF\hhickey	
Temp calibrate low	0			
Temp calibrate high	0			
Temp calibrate zero(F)	0			
Changes Overview	Item	Old Value	New Value	User

A state 42

Transporter	Prod Date	Flow Time	Volume
DURANGO MIDSTREAM L	LC 03/26/2	2024 12:58:58	161.600
Emergency 20 S	stem upset - 3rd party	-	Durango High lin

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 327995

DEFINITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	327995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 327995

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	UESTIONS	
Operator:	OLOTIONO	OGRID:
APACHE CORPORATION		873
303 Veterans Airpark Ln Midland, TX 79705		Action Number: 327995
Wildiana, 177700		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2117668933] A Sta	te 42
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
E		
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
<u></u>		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	67	
, ,,		
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 327995

QUESTIONS (continued)	
	OGRID:
	873
	Action Number:

327995

Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Operator:

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/26/2024
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 PM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 161 Mcf Recovered: 0 Mcf Lost: 161 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	durango compressor down causing HLP
Steps taken to limit the duration and magnitude of vent or flare	only flare due to safety reasons
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	go back to sales once compresssor is up and running

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 327995

ACKNOWLEDGMENTS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	327995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 327995

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	327995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
afulton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/28/2024