Hamlet, Robert, EMNRD

From:	Hamlet, Robert, EMNRD
Sent:	Thursday, February 27, 2020 9:15 AM
То:	Raley, Jim
Cc:	Bratcher, Mike, EMNRD; Venegas, Victoria, EMNRD; Eads, Cristina, EMNRD
Subject:	Closure Approval - WPX - Ross Draw Unit #41 - (2RP-5654) NAB1928159228
Attachments:	Closure Approval - WPX - Ross Draw Unit #41 - (2RP-5654).pdf

Jim,

We have received your closure report and final C-141 for Incident #NAB1928159228 Ross Draw Unit #41, thank you. This closure is approved.

Please let me know if you have any further questions.

Regards,

Robert J Hamlet State of New Mexico Energy, Minerals, and Natural Resources Oil Conservation Division 811 S. First St., Artesia NM 88210 (575) 748-1283 Robert.Hamlet@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Form C-141		State of New Mexico		
10111 0-141			Incident ID	
Page 5		Oil Conservation Division	District RP	2RP-5654
		Facility ID		
			Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jim Raley	Title:	Environmental Specialist		
Signature: / em fri	Date:	12/13/2019		
email: James.Ratey@wpxenergy.com	Telephone:	575-689-7597		
OCD Only				
Received by: <u>Robert Hamlet</u>	Date: 2/2	7/2020		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible				
party of compliance with any other federal, state, or local laws and/or re	egulations.			
Closure Approved by:	Date:/	27/2020		
Printed Name: Robert Hamlet	Title: <u> </u>	nvironmental Eng. Tech. III		



3300 North "A" Street Building 1, Unit 103 Midland, Texas 79705 432.704.5178



December 13, 2019

Mr. Mike Bratcher New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

RE: Closure Request Ross Draw Unit #041 Remediation Permit Number 2RP-5654 Eddy County, New Mexico

Dear Mr. Bratcher,

LT Environmental, Inc. (LTE), on behalf of WPX Energy Permian, Inc. (WPX), presents the following Closure Request detailing soil sampling and excavation activities at the Ross Draw Unit #041 (Site) in Unit L, Section 22, Township 26 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the soil sampling and excavation activities was to address impacts to soil following a produced water and crude oil release at the Site. Based on the excavation activities and results of the soil sampling events, WPX is submitting this Closure Request, describing remediation that has occurred and requesting no further action for this release event.

RELEASE BACKGROUND

On September 18, 2019, a flowline developed a leak near the wellhead allowing 7 barrels (bbls) of produced water and 6 bbls of oil to be released to the Site surface. Response efforts at the Site recovered 6 bbls of produced water and 4 bbls of oil. The spill volume was calculated by averaging the saturated soil depth and estimating the percentage of liquids based on soil type and liquid type. Any free liquids standing or recovered, were added to the total volume. The average saturation depth of the soil was observed to be equal to or less than 1 inch and no free liquids were present. The soil type was determined to be sand, which was estimated to have an available space (i.e. porosity) of 28 percent (%) total volume with a mixture of produced water and oil saturating the soils. Based on these assumptions, the following equation was used to calculate total volume:

[saturated soil volume (cubic feet) / 4.21 cubic feet per bbl of liquid] x estimated soil porosity (%)

WPX reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141) on September 16, 2019, and was assigned Remediation Permit (RP) Number 2RP-5654 (Attachment 1).

SITE CHARACTERIZATION

LTE characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on





Bratcher, M. Page 2

the nearest water well data. The nearest permitted water well with depth to water data is United States Geological Survey (USGS) well 320125103514701, located approximately 4,126 feet southwest of the Site. The water well has a depth to groundwater of 117 feet bgs. Ground surface elevation at the water well location is 3,044 feet above mean sea level (AMSL), which is approximately 9 feet higher in elevation than the Site. The closest continuously flowing water or significant watercourse to the Site is a tributary to the Pecos River located approximately 1,540 feet southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church. The Site is greater than 300 feet from a wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a high potential karst area. Based on these criteria, the following NMOCD Table 1 closure criteria apply: 10 milligrams per kilogram (mg/kg) benzene; 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX); 100 mg/kg total petroleum hydrocarbons (TPH); and 600 mg/kg chloride.

EXCAVATION SOIL SAMPLING ACTIVITIES

On September 25, 2019, LTE personnel inspected the Site to evaluate the release extent. WPX had conducted preliminary excavation activities prior to the visit. The release extent and excavation area were mapped utilizing a handheld Global Positing System (GPS) unit and are depicted on Figure 2. Preliminary field screening and observations within the excavation area indicated impacts to soil and that further excavation was warranted. Photographic documentation was conducted during the Site visit. Photographs are included in Attachment 2.

On October 2, 2019, LTE was on site to oversee excavation activities within the release area. Excavation activities were directed by field screening soil samples for volatile aromatic hydrocarbons using a PID and chloride using Hach® chloride QuanTab® test strips. Following completion of excavation activities, 5-point composite confirmation soil samples were collected from the floor (samples labeled as "FS") and sidewalls (samples labeled as "SW") of the excavation area. Each soil sample represented at most 200 square feet. The soil samples placed directly into a pre-cleaned glass jar, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Midland, Texas, for analysis of chloride following United States Environmental Protection Agency (USEPA) Method 300.0. Approximately 60 cubic yards of impacted soil were removed from the excavation area and transported to the R360 Red Bluff Facility in Orla, Texas for disposal. The excavation area measured approximately 1,200 square feet in area and 3.5 feet bgs in depth. The excavation area and soil sample locations are depicted on Figure 3.

ANALYTICAL RESULTS

Laboratory analytical results of final excavation conformation soil samples indicated that BTEX, TPH, and chloride concentrations were either below the laboratory detection limit or compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Attachment 3.





Bratcher, M. Page 3

CLOSURE REQUEST

A total of approximately 60 cubic yards of impacted soil were excavated from the Site. Laboratory analytical results of final excavation conformation soil samples indicated that BTEX, TPH, and chloride concentrations were compliant with the Closure Criteria and no further excavation was warranted.

Initial response efforts and excavation of impacted soil have mitigated impacts at this Site. WPX requests no further action for release number 2RP-5654. Upon approval of this closure request, WPX will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions. An updated NMOCD Form C-141 is included as Attachment 1.

If you have any questions or comments, please do not hesitate to contact Mr. Chris McKisson at (970) 285-9985.

Sincerely,

LT ENVIRONMENTAL, INC.

iffin

Chris McKisson Project Environmental Scientist

cc: Jim Raley, WPX Robert Hamlet, NMOCD Victoria Venegas, NMOCD Bureau of Land Management

Attachments:

Figure 1	Site Location Map
Figure 2	Site Map
Figure 3	Excavation Soil Sample Locations
Table 1	Soil Analytical Reports
Attachment 1	Initial/Final NMOCD Form C-141
Attachment 2	Photographic Log
Attachment 3	Laboratory Analytical Reports



Ashley L. Ager, P.G. Senior Geologist



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FIGURES









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Page:10 of 44

TABLES



TABLE 1 SOIL ANALYTICAL RESULTS

ROSS DRAW UNIT #041 EDDY COUNTY, NEW MEXICO WPX ENERGY PERMIAN, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	Sum of GRO + DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
SW01	0-3.5	10/4/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	365
SW02	0-3.5	10/4/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	181
SW03	0-3.5	10/4/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<50.0	<50.0	<50.0	<50.0	<50.0	226
FS01	3.5	10/4/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<49.8	68.5	<49.8	68.5	68.5	193
FS02	3.5	10/4/2019	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<49.9	<49.9	<49.9	<49.9	<49.9	80.6
FS03	2.5-3.5	10/4/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<50.0	<50.0	<50.0	<50.0	<50.0	95.3
NMOCD Table	e 1 Closure Crite	eria	10	NE	NE	NE	50	NE	NE	NE	NE	100	600

Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

mg/kg - milligrams per kilogram

NE - not established

NMOCD - New Mexico Oil Conservation Division

DRO - diesel range organics GRO - gasoline range organics ORO - oil range organics

< - indicates result is below laboratory reporting limits

TPH - total petroleum hydrocarbons

Bold- indicates result exceeds the applicable regulatory

standard



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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1928159228
District RP	2RP-5654
Facility ID	
Application ID	pAB1928158952

Release Notification

KEEBA-190919-C-1410

Responsible Party

Responsible Party: WPX Energy Permian, LLC.	OGRID: 246289
Contact Name: Jim Raley	Contact Telephone: 575-689-7597
Contact email: james.raley@wpxenergy.com	Incident # (assigned by OCD) NAB1928159228
Contact mailing address: 5315 Buena Vista Dr., Carlsbad, NM 88220	

Location of Release Source

Latitude 32.02611

Longitude -103.87665 (NAD 83 in decimal degrees to 5 decimal places)

Site Name: ROSS DRAW UNIT #041	Site Type: Production Facility
Date Release Discovered: 9/18/2019	API# (if applicable): 30-015-42944

Unit Letter	Section	Township	Range	County
L	22	26S	30E	Eddy

Surface Owner: 🗌 State 🖾 Federal 🗌 Tribal 🗌 Private

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 6	Volume Recovered (bbls) 4
Produced Water	Volume Released (bbls) 7	Volume Recovered (bbls) 6
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	line developed leak near wellhead, resulting in 13bbls of epaired and investigated for cause and extent. Impacted	1 0

Form C-141 Page 2	State of New Mexico Oil Conservation Division	Incident ID District RP Facility ID	NAB1928159228 2RP-5654
		Application ID	pAB1928158952
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible par	ty consider this a major release?	
🗌 Yes 🖾 No			

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name	: Jim Raley
	101
Signature:	Than Your

email: james.raley@wpxenergy.com

Title: Environmental Specialist

Date: 9/18/2019

Telephone: 575-689-7597

OCD	Only
-	

Received	by:

Amalia Bustamante

Date: 10/8/2019

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Form C-141 Page 3

State of New Mexico **Oil Conservation Division**

Incident ID	
District RP	2RP-5654
Facility ID	
Application ID	

Page 15 of 44

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🔀 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔀 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔀 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🛛 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🔀 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🖂 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

- Field data
- \boxtimes Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- \boxtimes Boring or excavation logs
- \square Photographs including date and GIS information
- \boxtimes Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received/by (OCD:14/2/2024 9:085330/AMI

Form C-141State of New MexicoPage 4Oil Conservation Divisio				
			Incident ID	
Page 4	Oil Conservation Division	1	District RP	2RP-5654
			Facility ID	
			Application ID	
regulations all ope public health or th failed to adequate addition, OCD acc and/or regulations		otifications and perfor e OCD does not relieve meat to groundwater, s of responsibility for co	m corrective actions for rele e the operator of liability sho urface water, human health ompliance with any other fee	ases which may endanger ould their operations have or the environment. In deral, state, or local laws
Printed Name:	Jim Raley	Title:	Environmental Spec	ialist
Signature:	live half	Date:	12/13/2019	
email:	James:Raley@wpxenergy.com	Telephone:	575-689-7597	
OCD Only				
Received by:		_ Date:		Din stanne mission

Form C-141 Page 5	State of New Mexico Oil Conservation Division	Incident ID District RP	2RP-5654
		Facility ID	211-3034
		Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:	Jim Raley	Title:	Environmental Specialist			
Signature:	Nem Front	Date:	12/13/2019			
email:	James.Raley@wpxenergy.com	Telephone:	575-689-7597			
OCD Only						
Received by:		Date:				
remediate contan	l by the OCD does not relieve the responsible party of l nination that poses a threat to groundwater, surface wat nce with any other federal, state, or local laws and/or r	er, human health, c				
Closure Approve	ed by:	Date:				
Printed Name:		Title:				

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LT?

PHOTOGRAPHIC LOG



Photograph 1: View south of excavation.



Photograph 3: View northwest of excavation.



Photograph 2: View west of excavation.



Photograph 4: View north of excavation.



Ross Draw Unit #041

Page 1 of 1

Received/by(OCD:14/2/2024/92085330/AMI



Analytical Report 639206

for LT Environmental, Inc.

Project Manager: Chris McKisson

RDU 41

034819058

15-OCT-19

Collected By: Client



1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142), North Carolina (681)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Tampa: Florida (E87429), North Carolina (483)



15-OCT-19

Project Manager: **Chris McKisson LT Environmental, Inc.** 4600 W. 60th Avenue Arvada, CO 80003

Reference: XENCO Report No(s): 639206 RDU 41 Project Address: Eddy County, NM

Chris McKisson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 639206. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 639206 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

fession Vramer

 Jessica Kramer

 Project Assistant

 Recipient of the Prestigious Small Business Administration Award of Excellence in 1994. Certified and approved by numerous States and Agencies.

 A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

Sample Cross Reference 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SW01	S	10-04-19 12:15	0 - 3.5 ft	639206-001
SW02	S	10-04-19 12:20	0 - 3.5 ft	639206-002
SW03	S	10-04-19 12:25	0 - 3.5 ft	639206-003
FS01	S	10-04-19 12:30	3.5 ft	639206-004
FS02	S	10-04-19 12:35	3.5 ft	639206-005
FS03	S	10-04-19 12:40	2.5 - 3.5 ft	639206-006

Version: 1.%



CASE NARRATIVE

Client Name: LT Environmental, Inc. Project Name: RDU 41

 Project ID:
 034819058

 Work Order Number(s):
 639206

Report Date: 15-OCT-19 Date Received: 10/07/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments: Batch: LBA-3104086 BTEX by EPA 8021B Benzene, Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene Relative Percent Difference (RPD) between matrix spike and duplicate were above quality control limits. Samples in the analytical batch are: 639206-001, -002, -003, -004, -005, -006

Lab Sample ID 639206-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Benzene, Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 639206-001, -002, -003, -004, -005, -006.

The Laboratory Control Sample for Toluene, Benzene, m,p-Xylenes, Ethylbenzene, o-Xylene is within laboratory Control Limits, therefore the data was accepted.

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Project Id:	034819058					
Contact:	Chris McKisson					
Project Location:	Eddy County, NM					

Certificate of Analysis Summary 639206

LT Environmental, Inc., Arvada, CO

Project Name: RDU 41

Date Received in Lab:Mon Oct-07-19 12:50 pmReport Date:15-OCT-19Project Manager:Jessica Kramer

	Lab Id:	639206-001		639206-0	6-002 639206-003		003	639206-004		639206-005		639206-006	
Analysis Requested	Field Id:	SW01		SW02	SW02 SW03		FS01		FS02		FS03	;	
Analysis Kequesied	Depth:	0-3.5 f	ť	0-3.5 f	ť	0-3.5 ft		3.5- ft		3.5- ft	t	2.5-3.5 ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL	,	SOIL		SOIL	
	Sampled:	Oct-04-19	12:15	Oct-04-19	12:20	Oct-04-19	12:25	Oct-04-19	12:30	Oct-04-19	12:35	Oct-04-19	12:40
BTEX by EPA 8021B	Extracted:	Oct-10-19	16:15	Oct-10-19	16:15	Oct-10-19	16:15	Oct-10-19	16:15	Oct-10-19	16:15	Oct-10-19 16:15	
SUB: T104704400-19-19	Analyzed:	Oct-12-19	22:07	Oct-12-19	22:27	Oct-12-19	22:47	Oct-12-19	23:07	Oct-12-19	23:27	Oct-12-19	23:47
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		< 0.00202	0.00202	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199
Toluene		< 0.00202	0.00202	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199
Ethylbenzene		< 0.00202	0.00202	< 0.00200	0.00200	<0.00199	0.00199	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199
m,p-Xylenes		< 0.00404	0.00404	< 0.00399	0.00399	< 0.00398	0.00398	< 0.00400	0.00400	< 0.00396	0.00396	< 0.00398	0.00398
o-Xylene		< 0.00202	0.00202	< 0.00200	0.00200	<0.00199	0.00199	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199
Total Xylenes		< 0.00202	0.00202	< 0.00200	0.00200	<0.00199	0.00199	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199
Total BTEX		< 0.00202	0.00202	< 0.00200	0.00200	<0.00199	0.00199	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199
Chloride by EPA 300	Extracted:	Oct-08-19	16:10	Oct-08-19 16:10		Oct-08-19 16:10		Oct-08-19 16:10		Oct-08-19 16:10		Oct-08-19 16:10	
SUB: T104704400-19-19	Analyzed:	Oct-08-19	16:46	Oct-09-19 08:24		Oct-09-19 08:34		Oct-08-19 17:33		Oct-08-19 17:42		Oct-08-19 18:10	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		365	5.02	181	4.98	226	5.00	193	5.04	80.6	4.96	95.3	4.99
TPH by SW8015 Mod	Extracted:	Oct-10-19	17:00	Oct-10-19	17:00	Oct-10-19 17:00		Oct-10-19 17:00		Oct-10-19 17:00		Oct-10-19 17:00	
SUB: T104704400-19-19	Analyzed:	Oct-11-19	03:48	Oct-11-19	04:09	Oct-11-19 04:31		Oct-11-19 04:52		Oct-11-19 05:13		Oct-11-19 05:35	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<49.9	49.9	<50.0	50.0	<50.0	50.0	<49.8	49.8	<49.9	49.9	<50.0	50.0
Diesel Range Organics (DRO)		<49.9	49.9	<50.0	50.0	<50.0	50.0	68.5	49.8	<49.9	49.9	<50.0	50.0
Motor Oil Range Hydrocarbons (MRO)		<49.9	49.9	<50.0	50.0	<50.0	50.0	<49.8	49.8	<49.9	49.9	<50.0	50.0
Total GRO-DRO		<49.9	49.9	<50.0	50.0	<50.0	50.0	68.5	49.8	<49.9	49.9	<50.0	50.0
Total TPH		<49.9	49.9	<50.0	50.0	<50.0	50.0	68.5	49.8	<49.9	49.9	<50.0	50.0

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Jessica Kramer Project Assistant

Page	25	of 444

Received/by(OCD:14/2/2024/92085360AMI



Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id:SW01Lab Sample Id:639206-001		Matrix: Date Collec	Soil cted: 10.04.19 12.15		Date Received:10. Sample Depth:0 -		0
Analytical Method: Chloride by EPA	300				Prep Method: E3	00P	
Tech: CHE					% Moisture:		
Analyst: CHE		Date Prep:	10.08.19 16.10		Basis: We	t Weight	
Seq Number: 3103711					SUB: T104704400)-19-19	
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	365	5.02	mg/kg	10.08.19 16.46		1

Analytical Method: TPH by SW801	5 Mod				Р	Prep Method: SW	/8015P	
Tech: DVM					%	6 Moisture:		
Analyst: DVM		Date Pre	p: 10.10.	19 17.00	E	Basis: We	t Weight	
Seq Number: 3104059					S	SUB: T104704400)-19-19	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9		mg/kg	10.11.19 03.48	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9		mg/kg	10.11.19 03.48	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	10.11.19 03.48	U	1
Total GRO-DRO	PHC628	<49.9	49.9		mg/kg	10.11.19 03.48	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	10.11.19 03.48	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	85	%	70-135	10.11.19 03.48		
o-Terphenyl		84-15-1	93	%	70-135	10.11.19 03.48		

Page 6 of 23

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Received/by(OCD:14/2/2024/92085330/AMI



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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id:	SW01		Matrix:	Soil		Date Received:10.	07.19 12.5	0
Lab Sample I	d: 639206-001		Date Col	lected: 10.04.19 12.15		Sample Depth: 0 -	3.5 ft	
Analytical Me	ethod: BTEX by EPA 8	8021B				Prep Method: SW	75030B	
Tech:	KTL					% Moisture:		
Analyst:	KTL		Date Prej	p: 10.10.19 16.15		Basis: We	t Weight	
Seq Number:	3104086					SUB: T104704400)-19-19	
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Parameter Benzene		Cas Number 71-43-2	Result <0.00202	RL 0.00202	Units mg/kg	Analysis Date 10.12.19 22.07	Flag U	Dil
						•		Dil 1 1
Benzene		71-43-2	< 0.00202	0.00202	mg/kg	10.12.19 22.07	U	Dil 1 1 1
Benzene Toluene		71-43-2 108-88-3	<0.00202 <0.00202	0.00202 0.00202	mg/kg mg/kg	10.12.19 22.07 10.12.19 22.07	U U U	Dil 1 1 1 1
Benzene Toluene Ethylbenzene		71-43-2 108-88-3 100-41-4	<0.00202 <0.00202 <0.00202	0.00202 0.00202 0.00202	mg/kg mg/kg mg/kg	10.12.19 22.07 10.12.19 22.07 10.12.19 22.07	U U U U	Dil 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Total BTEX	< 0.00202	0.00202		mg/kg	10.12.19 22.07	U
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	88	%	70-130	10.12.19 22.07	
4-Bromofluorobenzene	460-00-4	107	%	70-130	10.12.19 22.07	

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id: SW02 Lab Sample Id: 639206-002		Matrix: Date Collect	Soil ted: 10.04.19 12.20		Date Received:10. Sample Depth:0 -		0
Analytical Method: Chloride by EP.	A 300				Prep Method: E3	00P	
Tech: CHE					% Moisture:		
Analyst: CHE		Date Prep:	10.08.19 16.10		Basis: We	et Weight	
Seq Number: 3103711					SUB: T10470440	0-19-19	
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	181	4.98	mg/kg	10.09.19 08.24		1

Analytical Method: TPH by SW801	5 Mod				P	rep Method: SV	V8015P	
Tech: DVM					%	6 Moisture:		
Analyst: DVM		Date Pre	p: 10.10.1	9 17.00	E	Basis: We	et Weight	
Seq Number: 3104059					S	UB: T10470440	0-19-19	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0		mg/kg	10.11.19 04.09	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0		mg/kg	10.11.19 04.09	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0		mg/kg	10.11.19 04.09	U	1
Total GRO-DRO	PHC628	<50.0	50.0		mg/kg	10.11.19 04.09	U	1
Total TPH	PHC635	<50.0	50.0		mg/kg	10.11.19 04.09	U	1
Surrogate 1-Chlorooctane		Cas Number 111-85-3	% Recovery 93	Units %	Limits 70-135	Analysis Date 10.11.19 04.09	Flag	
o-Terphenyl		84-15-1	101	%	70-135	10.11.19 04.09		

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

SW02		Matrix:	Soil		Date Received:10	0.07.19 12.5	50
639206-002		Date Col	lected: 10.04.19 12.20		Sample Depth: 0	- 3.5 ft	
hod:BTEX by EPA 8 KTL	021B				1	W5030B	
KTL		Date Prej	p: 10.10.19 16.15			et Weight	
3104086					SUB: T10470440	00-19-19	
	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
	71-43-2	< 0.00200	0.00200	mg/kg	10.12.19 22.27	U	1
	108-88-3	< 0.00200	0.00200	mg/kg	10.12.19 22.27	U	1
	100-41-4	< 0.00200	0.00200	mg/kg	10.12.19 22.27	U	1
	179601-23-1	< 0.00399	0.00399	mg/kg	10.12.19 22.27	U	1
	95-47-6	< 0.00200	0.00200	mg/kg	10.12.19 22.27	U	1
	639206-002 hod: BTEX by EPA 8 KTL KTL	639206-002 hod: BTEX by EPA 8021B KTL KTL 3104086 Cas Number 71-43-2 108-88-3 100-41-4 179601-23-1	639206-002 Date Col hod: BTEX by EPA 8021B KTL KTL Date Prep 3104086 Cas Number Result 71-43-2 <0.00200 108-88-3 <0.00200 100-41-4 <0.00200 179601-23-1 <0.00399	639206-002 Date Collected: 10.04.19 12.20 hod: BTEX by EPA 8021B KTL KTL Date Prep: 10.10.19 16.15 3104086 Cas Number RL 71-43-2 <0.00200 0.00200 108-88-3 <0.00200	639206-002 Date Collected: 10.04.19 12.20 hod: BTEX by EPA 8021B KTL Date Prep: 10.10.19 16.15 S104086 Cas Number Result RL Units 71-43-2 <0.00200 0.00200 mg/kg 100-41-4 <0.00200 0.00200 mg/kg 100-41-4 <0.00399 0.00399 mg/kg	639206-002 Date Collected: 10.04.19 12.20 Sample Depth: 0 hod: BTEX by EPA 8021B Prep Method: SY KTL Date Prep: 10.10.19 16.15 Basis: W S104086 Date Prep: 10.10.19 16.15 Basis: W Cas Number Result RL Units Analysis Date 71-43-2 <0.00200	639206-002 Date Collected: 10.04.19 12.20 Sample Depth: 0 - 3.5 ft hod: BTEX by EPA 8021B Prep Method: SW5030B KTL Date Prep: 10.10.19 16.15 Basis: Wet Weight S104086 Exas Number RL Units Analysis Date Flag 71-43-2 <0.00200

Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	10.12.19 22.27	U	
Total BTEX		< 0.00200	0.00200		mg/kg	10.12.19 22.27	U	
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	119	%	70-130	10.12.19 22.27		
1,4-Difluorobenzene		540-36-3	88	%	70-130	10.12.19 22.27		

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id:SW03Lab Sample Id:639206-003	Matrix: Date Colle	Soil cted: 10.04.19 12.25		Date Received:10 Sample Depth:0 -		0
Analytical Method: Chloride by EPA 300				Prep Method: E3	00P	
Tech: CHE				% Moisture:		
Analyst: CHE	Date Prep:	10.08.19 16.10		Basis: We	et Weight	
Seq Number: 3103711	-			SUB: T10470440	0-19-19	
Parameter Cas Nur	ber Result	RL	Units	Analysis Date	Flag	Dil
Chloride 16887-00-	5 226	5.00	mg/kg	10.09.19 08.34		1

Analytical Method: TPH by SW801	5 Mod					Prep Method: SW	/8015P	
Tech: DVM					%	6 Moisture:		
Analyst: DVM		Date Pre	p: 10.10.1	19 17.00	E	Basis: We	t Weight	
Seq Number: 3104059					S	UB: T10470440)-19-19	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0		mg/kg	10.11.19 04.31	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0		mg/kg	10.11.19 04.31	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0		mg/kg	10.11.19 04.31	U	1
Total GRO-DRO	PHC628	<50.0	50.0		mg/kg	10.11.19 04.31	U	1
Total TPH	PHC635	<50.0	50.0		mg/kg	10.11.19 04.31	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	86	%	70-135	10.11.19 04.31		
o-Terphenyl		84-15-1	92	%	70-135	10.11.19 04.31		

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id: SW03 Lab Sample Id: 639206-003		Matrix: Date Coll	Soil lected: 10.04.19 12.25		Date Received:10. Sample Depth:0 -		0
Analytical Method: BTEX by EPA 8 Tech: KTL Analyst: KTL Seq Number: 3104086	021B	Date Prep	o: 10.10.19 16.15		Prep Method: SW % Moisture: Basis: We SUB: T104704400	t Weight	
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199	mg/kg	10.12.19 22.47	U	1
Toluene	108-88-3	< 0.00199	0.00199	mg/kg	10.12.19 22.47	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199	mg/kg	10.12.19 22.47	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398	mg/kg	10.12.19 22.47	U	1
o-Xylene	95-47-6	< 0.00199	0.00199	mg/kg	10.12.19 22.47	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199	mg/kg	10.12.19 22.47	U	1
Total BTEX		< 0.00199	0.00199	mg/kg	10.12.19 22.47	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	115	%	70-130	10.12.19 22.47	
1,4-Difluorobenzene	540-36-3	85	%	70-130	10.12.19 22.47	

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Chloride		16887-00-6	193	5.04	mg/kg	10.08.19 17.33		1
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Seq Number:	3103711				1	SUB: T104704400)-19-19	
Analyst:	CHE		Date Prep	: 10.08.19 16.10]	Basis: We	et Weight	
Tech:	CHE				0	% Moisture:		
Analytical Me	thod: Chloride by EPA	300]	Prep Method: E3	00P	
Lab Sample Io	l: 639206-004		Date Colle	ected: 10.04.19 12.30	:	Sample Depth: 3.5	ft	
Sample Id:	FS01		Matrix:	Soil]	Date Received:10.	07.19 12.5	0

Analytical Method: TPH by SW801	5 Mod				F	Prep Method: SW	/8015P	
Tech: DVM					9	6 Moisture:		
Analyst: DVM		Date Prep	p: 10.10.	19 17.00	E	Basis: We	t Weight	
Seq Number: 3104059					S	SUB: T104704400)-19-19	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8		mg/kg	10.11.19 04.52	U	1
Diesel Range Organics (DRO)	C10C28DRO	68.5	49.8		mg/kg	10.11.19 04.52		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8		mg/kg	10.11.19 04.52	U	1
Total GRO-DRO	PHC628	68.5	49.8		mg/kg	10.11.19 04.52		1
Total TPH	PHC635	68.5	49.8		mg/kg	10.11.19 04.52		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	89	%	70-135	10.11.19 04.52		
o-Terphenyl		84-15-1	96	%	70-135	10.11.19 04.52		

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id:	FS01		Matrix:	Soil		Date Received:10.	07.19 12.50	0
Lab Sample Id: 639206-004			Date Colle	ected: 10.04.19 12.30		Sample Depth: 3.5 ft		
Analytical Me Tech:	thod: BTEX by EPA 80 KTL)21B				Prep Method: SW % Moisture:	75030B	
Analyst:	KTL		Date Prep	: 10.10.19 16.15		Basis: We	t Weight	
Seq Number:	3104086					SUB: T104704400)-19-19	
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Parameter Benzene		Cas Number 71-43-2	Result <0.00200	RL 0.00200	Units mg/kg	Analysis Date 10.12.19 23.07	Flag U	Dil
						•		Dil 1 1
Benzene		71-43-2	< 0.00200	0.00200	mg/kg	10.12.19 23.07	U	Dil 1 1 1
Benzene Toluene		71-43-2 108-88-3	<0.00200 <0.00200	0.00200 0.00200	mg/kg mg/kg	10.12.19 23.07 10.12.19 23.07	U U U	Dil 1 1 1
Benzene Toluene Ethylbenzene		71-43-2 108-88-3 100-41-4	<0.00200 <0.00200 <0.00200	0.00200 0.00200 0.00200	mg/kg mg/kg mg/kg	10.12.19 23.07 10.12.19 23.07 10.12.19 23.07	U U U	Dil 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Total BTEX	< 0.00200	0.00200		mg/kg	10.12.19 23.07	U
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	108	%	70-130	10.12.19 23.07	
1,4-Difluorobenzene	540-36-3	88	%	70-130	10.12.19 23.07	

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id: FS02 Lab Sample Id: 639206-005		Matrix: Date Collect	Soil ted: 10.04.19 12.35		Date Received: Sample Depth: 3)
Analytical Method: Chloride by EPA 300					Prep Method: 1	E300P	
Tech: CHE					% Moisture:		
Analyst: CHE		Date Prep:	10.08.19 16.10		Basis:	Wet Weight	
Seq Number: 3103711					SUB: T1047044	400-19-19	
Parameter Ca	as Number	Result	RL	Units	Analysis Dat	e Flag	Dil
Chloride 1688	87-00-6	80.6	4.96	mg/kg	10.08.19 17.4	2	1

Analytical Method: TPH by SW801	5 Mod				Р	Prep Method: SW	/8015P	
Tech: DVM					%	6 Moisture:		
Analyst: DVM		Date Pre	p: 10.10.	19 17.00	E	Basis: We	t Weight	
Seq Number: 3104059					S	SUB: T104704400)-19-19	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9		mg/kg	10.11.19 05.13	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9		mg/kg	10.11.19 05.13	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	10.11.19 05.13	U	1
Total GRO-DRO	PHC628	<49.9	49.9		mg/kg	10.11.19 05.13	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	10.11.19 05.13	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	89	%	70-135	10.11.19 05.13		
o-Terphenyl		84-15-1	97	%	70-135	10.11.19 05.13		

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Received/by(OCD:14/2/2024/92085360AMI



Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id: FS02 Lab Sample Id: 639206-005		Matrix: Date Colle	Soil ected: 10.04.19 12.35	Date Received:10.07.19 12.5 Sample Depth: 3.5 ft			0
Analytical Method: BTEX by E Tech: KTL	PA 8021B				Prep Method: SW % Moisture:	5030B	
Analyst: KTL		Date Prep	10.10.19 16.15]	Basis: We	t Weight	
Seq Number: 3104086				:	SUB: T104704400	-19-19	
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198	mg/kg	10.12.19 23.27	U	1
Toluene	108-88-3	< 0.00198	0.00198	mg/kg	10.12.19 23.27	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198	mg/kg	10.12.19 23.27	U	1
m,p-Xylenes	179601-23-1	< 0.00396	0.00396	mg/kg	10.12.19 23.27	U	1
o-Xylene	95-47-6	< 0.00198	0.00198	mg/kg	10.12.19 23.27	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198	mg/kg	10.12.19 23.27	U	1
Total BTEX		< 0.00198	0.00198	mg/kg	10.12.19 23.27	U	1
			%				

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	86	%	70-130	10.12.19 23.27	
4-Bromofluorobenzene	460-00-4	110	%	70-130	10.12.19 23.27	

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Received by (OCD:14/2/2024 92085360AMI



Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id: FS03 Lab Sample Id: 639206-006		Matrix: Date Colle	Soil cted: 10.04.19 12.40		Date Received:10. Sample Depth: 2.5		0
Analytical Method: Chloride by EPA	A 300				Prep Method: E3	00P	
Tech: CHE					% Moisture:		
Analyst: CHE		Date Prep:	10.08.19 16.10		Basis: We	et Weight	
Seq Number: 3103711		-			SUB: T10470440	0-19-19	
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	95.3	4.99	mg/kg	10.08.19 18.10		1

Analytical Method: TPH by SW801:	5 Mod				P	rep Method: SW	/8015P	
Tech: DVM					%	6 Moisture:		
Analyst: DVM		Date Pre	p: 10.10.1	9 17.00	E	Basis: We	t Weight	
Seq Number: 3104059					S	UB: T104704400)-19-19	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0		mg/kg	10.11.19 05.35	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0		mg/kg	10.11.19 05.35	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0		mg/kg	10.11.19 05.35	U	1
Total GRO-DRO	PHC628	<50.0	50.0		mg/kg	10.11.19 05.35	U	1
Total TPH	PHC635	<50.0	50.0		mg/kg	10.11.19 05.35	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	95	%	70-135	10.11.19 05.35		
o-Terphenyl		84-15-1	102	%	70-135	10.11.19 05.35		

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Certificate of Analytical Results 639206

LT Environmental, Inc., Arvada, CO

RDU 41

Sample Id: FS03		Matrix:	Soil]	Date Received:10.0	07.19 12.5	0
Lab Sample Id: 639206-006		Date Col	lected: 10.04.19 12.40	:	Sample Depth: 2.5	- 3.5 ft	
Analytical Method: BTEX by	EPA 8021B]	Prep Method: SW	5030B	
Tech: KTL				(% Moisture:		
Analyst: KTL		Date Prep	p: 10.10.19 16.15]	Basis: We	t Weight	
Seq Number: 3104086		-		SUB: T104704400-19-19			
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199	mg/kg	10.12.19 23.47	U	1
Toluene	108-88-3	< 0.00199	0.00199	mg/kg	10.12.19 23.47	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199	mg/kg	10.12.19 23.47	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398	mg/kg	10.12.19 23.47	U	1
o-Xylene	95-47-6	< 0.00199	0.00199	mg/kg	10.12.19 23.47	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199	mg/kg	10.12.19 23.47	U	1
Total BTEX		< 0.00199	0.00199	mg/kg	10.12.19 23.47	U	1
G (1)			%				

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	109	%	70-130	10.12.19 23.47	
1,4-Difluorobenzene	540-36-3	88	%	70-130	10.12.19 23.47	

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- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.
- **BRL** Below Reporting Limit.
- RL Reporting Limit
- MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection
- PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation
- **DL** Method Detection Limit
- NC Non-Calculable

SMP Clie	ent Sample	BLK	Method Blank	
BKS/LCS	S Blank Spike/Laboratory Control Sample	BKSD/LCSD	Blank Spike Duplicate/Labo	ratory Control Sample Duplicate
MD/SD	Method Duplicate/Sample Duplicate	MS	Matrix Spike	MSD: Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Received by OCD:14/2/2024 92085360AMI



LT Environmental, Inc.

RDU 41

Analytical Method:	Chloride by EPA 3	00						Pr	ep Metho	d: E300)P	
Seq Number:	3103711			Matrix:	Solid				Date Pre	p: 10.0	8.19	
MB Sample Id:	7687722-1-BLK		LCS Sar	nple Id:	7687722-	1-BKS		LCSI	O Sample	Id: 7687	722-1-BSD	
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD]	RPD Limi	t Units	Analysis Date	Flag
Chloride	< 5.00	250	243	97	244	98	90-110	0	20	mg/kg	10.08.19 16:27	

Analytical Method:	Chloride by EPA 30	00						Pı	ep Metho	od: E30	0P	
Seq Number:	3103711			Matrix:	Soil				Date Pr	ep: 10.0	8.19	
Parent Sample Id:	639206-001		MS Sar	nple Id:	639206-00	01 S		MS	D Sample	e Id: 639	206-001 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	365	251	611	98	603	95	90-110	1	20	mg/kg	10.08.19 16:56	

Analytical Method:	Chloride by EPA 30)0						Р	rep Metho	od: E30	0P	
Seq Number:	3103711			Matrix:	Soil				Date Pre	ep: 10.0	8.19	
Parent Sample Id:	639218-005		MS Sar	nple Id:	639218-00	05 S		MS	D Sample	e Id: 6392	218-005 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	100	250	352	101	346	98	90-110	2	20	mg/kg	10.08.19 19:06	

Analytical Method:	TPH by S	SW8015 M	od						I	Prep Method	i: SW	8015P	
Seq Number:	3104059				Matrix:	Solid				Date Prep	p: 10.1	10.19	
MB Sample Id:	7687890-	1-BLK		LCS Sar	nple Id:	7687890-	1-BKS		LCS	SD Sample	Id: 768	7890-1-BSD	
Parameter		MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocart	oons (GRO)	<15.0	1000	1080	108	1100	110	70-135	2	20	mg/kg	10.10.19 21:24	
Diesel Range Organics	(DRO)	<15.0	1000	1040	104	1060	106	70-135	2	20	mg/kg	10.10.19 21:24	
Surrogate		MB %Rec	MB Flag		CS Rec	LCS Flag	LCSI %Re		-	Limits	Units	Analysis Date	
1-Chlorooctane		88		9	99		115		7	0-135	%	10.10.19 21:24	
o-Terphenyl		96			97		101		7	0-135	%	10.10.19 21:24	

Analytical Method:TPH by SW8015 ModSeq Number:3104059	Matrix: MB Sample Id:	Solid 7687890-1-BLK	Prep Method: Date Prep:			
Parameter	MB Result		τ	Inits	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0		m	ıg/kg	10.10.19 21:03	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference [D] = 100*(C-A) / B RPD = 200* | (C-E) / (C+E) | [D] = 100 * (C) / [B] Log Diff. = Log(Sample Duplicate) - Log(Original Sample) LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result

Final 1.000

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Page 19 of 23

Released to Imaging: 4/2/2024 9:12:59 AM

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Received/by (OCD:14/2/2024/92085360AMI



LT Environmental, Inc. RDU 41

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P 3104059 Seq Number: Matrix: Soil Date Prep: 10.10.19 MS Sample Id: 639118-004 S MSD Sample Id: 639118-004 SD Parent Sample Id: 639118-004 Spike MS MS %RPD RPD Limit Units Parent MSD MSD Limits Analysis Flag Parameter Result Amount Result %Rec Result %Rec Date Gasoline Range Hydrocarbons (GRO) <15.0 999 991 99 1000 20 10.10.19 22:29 100 70-135 1 mg/kg 10.10.19 22:29 Diesel Range Organics (DRO) <15.0 999 947 95 965 70-135 2 20 mg/kg 97 MS MS MSD Limits Units Analysis MSD Surrogate Flag Flag %Rec %Rec Date 92 10.10.19 22:29 1-Chlorooctane 90 70-135 % 87 90 10.10.19 22:29 o-Terphenyl 70-135 %

Analytical Method: Seq Number: MB Sample Id:	BTEX by EPA 802 3104086 7687878-1-BLK	1B	LCS San	Matrix: nple Id:	~ ~ ~ ~ ~ ~	1-BKS			Prep Metho Date Pre SD Sample	p: 10.1	5030B 0.19 7878-1-BSD	
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPE) RPD Limit	Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.0815	82	0.0775	78	70-130	5	35	mg/kg	10.12.19 18:46	
Toluene	< 0.00200	0.100	0.0878	88	0.0835	84	70-130	5	35	mg/kg	10.12.19 18:46	
Ethylbenzene	< 0.00200	0.100	0.0955	96	0.0906	91	70-130	5	35	mg/kg	10.12.19 18:46	
m,p-Xylenes	< 0.00400	0.200	0.188	94	0.179	90	70-130	5	35	mg/kg	10.12.19 18:46	
o-Xylene	< 0.00200	0.100	0.101	101	0.0968	97	70-130	4	35	mg/kg	10.12.19 18:46	
Surrogate	MB %Rec	MB Flag		CS Rec	LCS Flag	LCSI %Re		-	Limits	Units	Analysis Date	
1,4-Difluorobenzene	85		ç	90		91		7	70-130	%	10.12.19 18:46	
4-Bromofluorobenzene	103		1	13		112		2	70-130	%	10.12.19 18:46	

Analytical Method: Seq Number: Parent Sample Id:	BTEX by EPA 802 3104086 639206-001	1B		Matrix: nple Id:		01 S			Prep Metho Date Pr SD Sample	ep: 10.1	5030B 0.19 206-001 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPI	ORPD Lim	it Units	Analysis Date	Flag
Benzene	< 0.00199	0.0996	0.00757	8	0.0222	22	70-130	98	35	mg/kg	10.12.19 19:27	XF
Toluene	< 0.00199	0.0996	0.00368	4	0.0176	18	70-130	131	35	mg/kg	10.12.19 19:27	XF
Ethylbenzene	< 0.00199	0.0996	0.00426	4	0.0164	16	70-130	118	35	mg/kg	10.12.19 19:27	XF
m,p-Xylenes	< 0.00398	0.199	0.00401	2	0.0132	7	70-130	107	35	mg/kg	10.12.19 19:27	XF
o-Xylene	< 0.00199	0.0996	0.00985	10	0.0280	28	70-130	96	35	mg/kg	10.12.19 19:27	XF
Surrogate				1S Rec	MS Flag	MSD %Red		-	Limits	Units	Analysis Date	
1,4-Difluorobenzene			8	38		87		~	70-130	%	10.12.19 19:27	
4-Bromofluorobenzene			1	20		122			70-130	%	10.12.19 19:27	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100*(C-A) / B RPD = 200* | (C-E) / (C+E) | [D] = 100 * (C) / [B] Log Diff. = Log(Sample Duplicate) - Log(Original Sample) LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result

Final 1.000

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Page 20 of 23

					ch	ain o	of Cu	Chain of Custody		Wor	k Order No:	Work Order No: U39204	
X	XENCO		Mousto Midla Midla (575-39	on, I.X (281) 240- ind,TX (432-704- 92-7550) Phoeni	7200 Ualla 5440) EL I 4,AZ (480-;	s, I X (214) ^o aso, T X (9 355-0900)	902-0300 15)585-34 Atlanta,G/	Houston, I X (281) 240-4200 Uallas, I X (214) 902-0300 San Amtonio, I X (210) 909-3334 Midland, TX (432-704-5440) EL Paso, TX (915)585-3433 Lubbock, TX (805)794-1296 575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (81;	Houston, I X (281) 240-4200 Dallas, I X (214) 902-0300 San Antonio, I X (210) 509-3334 Midland, I X (432-704-5440) EL Paso, I X (915)585-3443 Lubbock, T X (806)794-1296 Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)		www.xenco.com P	Page of	
Project Manager: C	Chris McKisson			Bill to: (if different)		Chris McKisson	sson			>	No.	ents	
Company Name: L	LT Environmental, Inc.			Company Name:		LT Environmental	nental		Prog	Program: UST/PST	PRP Brownfields	RRC Superfund	
Address: 8	820 Megan Avenue, Unit B	Jnit B		Address:					S	State of Project:			
City, State ZIP: R	Rifle, CO 81650			City, State ZIP:	ė.				Repo	Reporting:Level II he	hevel III PST/UST		
Phone: (9	(970) 285-9985		Email	: Ilaumbach@I	tenv.com	cmckiss	on@ltenv	Email: llaumbach@ltenv.com, cmckisson@ltenv.com, asmith@ltenv.com		Deliverables: EDD	D ADaPT	5	
Project Name:	RDU 41	41	F	Turn Around				ANAL	ANALYSIS REQUEST			Work Order Notes	_
Project Number:	(B4819058	058	Routine	tine 🔨									
P.O. Number:	Eddy County, NM/ Task #002	M/ Task #00		ï		_							
Sampler's Name:	Lynda Laumbach	mbach	Due	Due Date:									
SAMPLE RECEIPT	PT Temp Blank:	k: Kes No	Wet Ice:	: Res No									
Temperature (°C).	11	1	Ther	5	ors								
Received Intact:	Mes No	t	teen MN-	tes	niste	(12	(0.0						
Cooler Custody Seals:	Yes No.	Cor	Correction Factor:	7.0-		0.02-04	0E 4						
Sample Custody Seals:	Yes No		Total Containers:	0			43)				TAT	TAT starts the day recevied by the lab, if received by 4:30pm	
		Data	Timo		-		əbi	_					
Sample Identification	fication Matrix	Campled Sampled Sam	Sampled	Depth	muN) нчт хэта	Chlor					Sample Comments	
45	No) S	10/04/01	7 12:15	0-3,5'	1	XX	X						
CNNZ	2 20		12:20	0-3.5'	-	У Х	X						
SW0.	2 50		12:25	0-3.5'	-	XX	X						
120	2 1		12:30	3.5'	-	X	X						
F50 .	2 S		12:35	3,5'	X I	X	X						
FSO	S	A	oh:21	2.5-3.5'	× -	Y	X						
1	-			0	1	-	-						
			1	X	1	0							
				3 m				1					
Total 200.7 / 6010 Circle Method/s) a	otal 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed		8RCRA 13F	RCRA 13PPM Texas 11 A TCLP / SPLP 6010: 8RCRA	_	As	Be	B Cd Ca Cr Co Cd Cr Co Cu Pb	M Cu	Fe Pb Mg Mn Mo Ni K Se Mo Ni Se Ag TI U	Ag SiO2	Na Sr TI Sn U V Zn 1631/245.1/7470 /7471: Ha	
Notice: Signature of this do of service. Xenco will be lia	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of service.	of samples con ples and shall n	stitutes a valid p ot assume any r	urchase order fro esponsibility for a	m client cor ny losses o	npany to Xe	inco, its aff	iliates and subcont / the client if such	tractors. It assigns stands	ard terms and condition tances beyond the cont		>	
Dol Xenco, A hinimum vian	or Xenco. A minimum charge or y/o.uw will be applied to each project and a charge or so reach sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	O eacit project	and a charge or	55 TOT BACII SAIIIµI	namiluons	to Aelico, u		7 - 11	III pa suite a unite a	eviously negonated.			
Relinguished by: (Signature)	Signature)	Received	Received by: (Signature)	ure)		Date/Time		Relinquishe	Relinquished by: (Signature)	Received	Received by: (Signature)	Date/Time	
The day	9	A	2	Z	10/01	6/02/	2.50 2						
3	>						4						
5							9						
												Revised Date 051418 Rev. 2018.1	

Received/by (OCD:14/2/2024 9:085330/AMI

Page 31 of 44



Inter-Office Shipment

Page 1 of 1

IOS Number 49493

Date/Time: 10/07/19 15:09 Lab# From: Carlsbad Lab# To: Midland

Delivery Priority:

Air Bill No.:

Created by: Elizabeth Mcclellan

Jessica Kramer Please send report to:

Address: 1089 N Canal Street

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	РМ	Analytes	Sign
639206-001	S	SW01	10/04/19 12:15	SW8015MOD_NM	TPH by SW8015 Mod	10/11/19	10/18/19	JKR	GRO-DRO PHCC10C28 PH	
639206-001	S	SW01	10/04/19 12:15	SW8021B	BTEX by EPA 8021B	10/11/19	10/18/19	JKR	BR4FBZ BZ BZME EBZ X	
639206-001	S	SW01	10/04/19 12:15	E300_CL	Chloride by EPA 300	10/11/19	04/01/20	JKR	CL	
639206-002	S	SW02	10/04/19 12:20	SW8015MOD_NM	TPH by SW8015 Mod	10/11/19	10/18/19	JKR	GRO-DRO PHCC10C28 PH	
639206-002	S	SW02	10/04/19 12:20	E300_CL	Chloride by EPA 300	10/11/19	04/01/20	JKR	CL	
639206-002	S	SW02	10/04/19 12:20	SW8021B	BTEX by EPA 8021B	10/11/19	10/18/19	JKR	BR4FBZ BZ BZME EBZ X	
639206-003	S	SW03	10/04/19 12:25	SW8021B	BTEX by EPA 8021B	10/11/19	10/18/19	JKR	BR4FBZ BZ BZME EBZ X	
639206-003	S	SW03	10/04/19 12:25	SW8015MOD_NM	TPH by SW8015 Mod	10/11/19	10/18/19	JKR	GRO-DRO PHCC10C28 PH	
639206-003	S	SW03	10/04/19 12:25	E300_CL	Chloride by EPA 300	10/11/19	04/01/20	JKR	CL	
639206-004	S	FS01	10/04/19 12:30	SW8021B	BTEX by EPA 8021B	10/11/19	10/18/19	JKR	BR4FBZ BZ BZME EBZ X	
639206-004	S	FS01	10/04/19 12:30	SW8015MOD_NM	TPH by SW8015 Mod	10/11/19	10/18/19	JKR	GRO-DRO PHCC10C28 PH	
639206-004	S	FS01	10/04/19 12:30	E300_CL	Chloride by EPA 300	10/11/19	04/01/20	JKR	CL	
639206-005	S	FS02	10/04/19 12:35	SW8015MOD_NM	TPH by SW8015 Mod	10/11/19	10/18/19	JKR	GRO-DRO PHCC10C28 PH	
639206-005	S	FS02	10/04/19 12:35	E300_CL	Chloride by EPA 300	10/11/19	04/01/20	JKR	CL	
639206-005	S	FS02	10/04/19 12:35	SW8021B	BTEX by EPA 8021B	10/11/19	10/18/19	JKR	BR4FBZ BZ BZME EBZ X	
639206-006	S	FS03	10/04/19 12:40	SW8015MOD_NM	TPH by SW8015 Mod	10/11/19	10/18/19	JKR	GRO-DRO PHCC10C28 PH	
639206-006	S	FS03	10/04/19 12:40	E300_CL	Chloride by EPA 300	10/11/19	04/01/20	JKR	CL	
639206-006	S	FS03	10/04/19 12:40	SW8021B	BTEX by EPA 8021B	10/11/19	10/18/19	JKR	BR4FBZ BZ BZME EBZ X	

Inter Office Shipment or Sample Comments:

Relinquished By:

Elizabeth McClellan

Date Relinquished: 10/07/2019

Received By:

Brianna Teel

Date Received: 10/08/2019 13:36

Cooler Temperature: 0.4

Page 22 of 23

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Received by OCD:14/2/2024 92085330AMI

XENCO Laboratories

Inter Office Report- Sample Receipt Checklist

Sent To: Midland IOS #: 49493

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient Temperature Measuring device used : R8

Sent By:	Elizabeth McClellan	Date Sent:	10/07/2019 03:09 PM
Received By:	Brianna Teel	Date Received:	10/08/2019 01:36 PM

Sample Receipt Chee	cklist	Comments
#1 *Temperature of cooler(s)?	.4	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received with appropriate temperature?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	Yes	
#5 *Custody Seals Signed and dated for Containers/coolers	Yes	
#6 *IOS present?	Yes	
#7 Any missing/extra samples?	No	
#8 IOS agrees with sample label(s)/matrix?	Yes	
#9 Sample matrix/ properties agree with IOS?	Yes	
#10 Samples in proper container/ bottle?	Yes	
#11 Samples properly preserved?	Yes	
#12 Sample container(s) intact?	Yes	
#13 Sufficient sample amount for indicated test(s)?	Yes	
#14 All samples received within hold time?	Yes	

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Contact:

Nonconformance Documentation

Contacted by :

Date:

Checklist reviewed by:

R.		TA	
Wark.	10	In	
power	un	alay	
		<u>.</u>	_

Date: 10/08/2019

Brianna Teel

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	328775
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)
CONDITIONS	

Created By Condition

Documents will be added to the incident file and incident will be closed. rhamlet

CONDITIONS

Action 328775

Condition Date

4/2/2024