# AKM MEASUREMENT SERVICES

Natural Gas Analysis Report
GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

### **Sample Information**

	Sample Information
Sample Name	RANA SALADA FC 0106 133H
Effective/Start Date	12-1-2021
WELL NAME	
Laboratory	D RICO
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	2-28-2022
Sampling Flow Rate	
Air Temperature	65
Heat Tracing	Heated Hose & Gasifier
Type of Sample	SPOT PORTABLE GC
Sampling Method	FILL AND EMPTY
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2022-03-10 16:00:15
Report Date	2022-03-10 16:12:21
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.H2S.cfgx
Source Data File	583a2ede-679a-4acc-aebd-504ecfc66c45
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

# **Component Results**

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	41705.4	2.9086	0.00006974	2.9169	0.0	0.02821	0.000
Methane	863414.6	77.2412	0.00008946	77.4628	784.2	0.42907	0.000
CO2	1652.0	0.0941	0.00005696	0.0944	0.0	0.00143	0.000
Ethane	206543.3	11.4521	0.00005545	11.4849	203.7	0.11924	3.081
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000
Propane	114092.9	4.6315	0.00004059	4.6447	117.1	0.07072	1.284
iso-butane	42263.3	0.7287	0.00001724	0.7308	23.8	0.01467	0.240
n-Butane	81182.9	1.3976	0.00001722	1.4016	45.8	0.02813	0.443
iso-pentane	23494.2	0.3524	0.00001500	0.3534	14.2	0.00880	0.130
n-Pentane	23973.9	0.3544	0.00001478	0.3554	14.3	0.00885	0.129
hexanes	21588.0	0.2545	0.00001179	0.2553	12.2	0.00760	0.105
heptanes	17654.0	0.1689	0.00000956	0.1693	9.3	0.00586	0.078
octanes	13120.0	0.1029	0.00000784	0.1032	6.5	0.00407	0.053
nonanes+	3706.0	0.0273	0.00000735	0.0273	1.9	0.00121	0.015
Total:		99.7140		100.0000	1233.0	0.72785	5.560

## **Results Summary**

Result	Dry	Sat.
Total Un-Normalized Mole%	99.7140	
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	0.0	
Flowing Pressure (psia)	0.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1233.0	1211.6
Gross Heating Value (BTU / Real cu.ft.)	1237.3	1216.3
Relative Density (G), Real	0.7301	0.7285

# **Monitored Parameter Report**

Received by OCD: 4/11/2024 1:21:45 PM

**AKM MEASUREMENT SERVICES** 

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Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	99.7140	97.0000	103.0000	Pass	

\*\*\*Calculations for the total Mcf flared\*\*\*
End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 332572

#### **DEFINITIONS**

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	332572
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 332572

Phone:(505) 476-3470 Fax:(505) 476-3462				
Ql	STIONS			
Operator:	OGRID:			
NOVO OIL & GAS NORTHERN DELAWARE, LLC 300 N. Marienfeld St Ste 1000	372920 Action Number:			
Midland, TX 79701	332572			
	Action Type: IC-1291 Amend Ventin	g and/or Flaring (C-129A)		
QUESTIONS	L	5 . 5 ,		
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve the	se issues before continuing with the rest of the questions.			
Incident ID (n#)	Jnavailable.			
Incident Name	Jnavailable.			
Incident Type	Flare			
Incident Status	Jnavailable.			
Incident Facility	fAPP2201150858] Rana Salada Pad E CTB			
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	that are assigned to your current operator can be amended	with this C-129A application.		
D. A				
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nav provida addional guidanca			
Was this vent or flare caused by an emergency or malfunction	res			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.			
An appropriate shall file a form C 444 instead of a form C 420 for a valence that includes liquid during us	ing and/or flaving that is as may be a major or miner release	under 10 15 20 7 NMAC		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve  Was there at least 50 MCF of natural gas vented and/or flared during this event	rig and/or naring that is or may be a major or minor release.	under 19.15.29.7 NMAC.		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	100			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	77			
Nitrogen (N2) percentage if greater than one percent	3			
Hydrogen Sulfide (H2S) PPM, rounded up	)			
Carbon Dioxide (C02) percentage, if greater than one percent	)			
Oxygen (02) percentage, if greater than one percent	)			
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci				
Methane (CH4) percentage quality requirement	)			
Nitrogen (N2) percentage quality requirement	)			
Hydrogen Sufide (H2S) PPM quality requirement  Carbon Dioxide (C02) percentage guality requirement				

0

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 332572

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Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	332572
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	•

Date(s) and Time(s)			
Date vent or flare was discovered or commenced	01/29/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	2		

Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 554 MCF   Recovered: 0 MCF   Lost: 554 MCF.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[282301] CRESTWOOD NEW MEXICO PIPELINE LLC		
Date notified of downstream activity requiring this vent or flare	01/31/2024		
Time notified of downstream activity requiring this vent or flare	05:02 PM		

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	High line pressure due to compression issues at gas plant.			
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with midstream to coordinate service time and minimize downtime.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No way to avoid periodic downtime for maintenance / repairs to address unforeseen conditions.			

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ACKNOWLEDGMENTS

Action 332572

### **ACKNOWLEDGMENTS**

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 Ni	
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.	
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.	

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CONDITIONS

Action 332572

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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	332572
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### CONDITIONS

Created By	Condition	Condition Date
kmcbride- este	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/11/2024