

ItemID	AssetCode	AssetName	Team	Area	Rate	SampleDate	ReleaseDate	ItemCode	ItemName	ItemDesc	ItemUnit	CO1	CO2	CO3	CO4	CO5	CO6	CO7	CO8	CO9	CO10	CO11	CO12	CO13	CO14	CO15	CO16	CO17	CO18	CO19	CO20	CO21	CO22	CO23	CO24	CO25	CO26	CO27	CO28	CO29	CO30	CO31	CO32	CO33	CO34	CO35	CO36	CO37	CO38	CO39	CO40	CO41	CO42	CO43	CO44	CO45	CO46	CO47	CO48	CO49	CO50	CO51	CO52	CO53	CO54	CO55	CO56	CO57	CO58	CO59	CO60	CO61	CO62	CO63	CO64	CO65	CO66	CO67	CO68	CO69	CO70	CO71	CO72	CO73	CO74	CO75	CO76	CO77	CO78	CO79	CO80	CO81	CO82	CO83	CO84	CO85	CO86	CO87	CO88	CO89	CO90	CO91	CO92	CO93	CO94	CO95	CO96	CO97	CO98	CO99	CO100	CO101	CO102	CO103	CO104	CO105	CO106	CO107	CO108	CO109	CO110	CO111	CO112	CO113	CO114	CO115	CO116	CO117	CO118	CO119	CO120	CO121	CO122	CO123	CO124	CO125	CO126	CO127	CO128	CO129	CO130	CO131	CO132	CO133	CO134	CO135	CO136	CO137	CO138	CO139	CO140	CO141	CO142	CO143	CO144	CO145	CO146	CO147	CO148	CO149	CO150	CO151	CO152	CO153	CO154	CO155	CO156	CO157	CO158	CO159	CO160	CO161	CO162	CO163	CO164	CO165	CO166	CO167	CO168	CO169	CO170	CO171	CO172	CO173	CO174	CO175	CO176	CO177	CO178	CO179	CO180	CO181	CO182	CO183	CO184	CO185	CO186	CO187	CO188	CO189	CO190	CO191	CO192	CO193	CO194	CO195	CO196	CO197	CO198	CO199	CO200	CO201	CO202	CO203	CO204	CO205	CO206	CO207	CO208	CO209	CO210	CO211	CO212	CO213	CO214	CO215	CO216	CO217	CO218	CO219	CO220	CO221	CO222	CO223	CO224	CO225	CO226	CO227	CO228	CO229	CO230	CO231	CO232	CO233	CO234	CO235	CO236	CO237	CO238	CO239	CO240	CO241	CO242	CO243	CO244	CO245	CO246	CO247	CO248	CO249	CO250	CO251	CO252	CO253	CO254	CO255	CO256	CO257	CO258	CO259	CO260	CO261	CO262	CO263	CO264	CO265	CO266	CO267	CO268	CO269	CO270	CO271	CO272	CO273	CO274	CO275	CO276	CO277	CO278	CO279	CO280	CO281	CO282	CO283	CO284	CO285	CO286	CO287	CO288	CO289	CO290	CO291	CO292	CO293	CO294	CO295	CO296	CO297	CO298	CO299	CO300	CO301	CO302	CO303	CO304	CO305	CO306	CO307	CO308	CO309	CO310	CO311	CO312	CO313	CO314	CO315	CO316	CO317	CO318	CO319	CO320	CO321	CO322	CO323	CO324	CO325	CO326	CO327	CO328	CO329	CO330	CO331	CO332	CO333	CO334	CO335	CO336	CO337	CO338	CO339	CO340	CO341	CO342	CO343	CO344	CO345	CO346	CO347	CO348	CO349	CO350	CO351	CO352	CO353	CO354	CO355	CO356	CO357	CO358	CO359	CO360	CO361	CO362	CO363	CO364	CO365	CO366	CO367	CO368	CO369	CO370	CO371	CO372	CO373	CO374	CO375	CO376	CO377	CO378	CO379	CO380	CO381	CO382	CO383	CO384	CO385	CO386	CO387	CO388	CO389	CO390	CO391	CO392	CO393	CO394	CO395	CO396	CO397	CO398	CO399	CO400	CO401	CO402	CO403	CO404	CO405	CO406	CO407	CO408	CO409	CO410	CO411	CO412	CO413	CO414	CO415	CO416	CO417	CO418	CO419	CO420	CO421	CO422	CO423	CO424	CO425	CO426	CO427	CO428	CO429	CO430	CO431	CO432	CO433	CO434	CO435	CO436	CO437	CO438	CO439	CO440	CO441	CO442	CO443	CO444	CO445	CO446	CO447	CO448	CO449	CO450	CO451	CO452	CO453	CO454	CO455	CO456	CO457																																																																																																																																																																																														
68.635.01	3034634540	ROLO DTV 2V	SN	08	9801	21-Sep-23	01-Oct-23	0767	2295	1267		0.7384	0.01354	0.802404	0.000034	0.043085	0.000090	0.013391	0.005338	0.000996																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														</

Flowback Company	Mesa Production							
Hilcorp Consultant	Jose Morales							
Start Hour	14:00	(Enter a WHOLE # for the starting HOUR in Military Time [i.e. 3:00 p.m. = 15 hrs])						
Associated Wells:								
Hourly Required	X	X		X	X	X	X	
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Choke Size (xx/64th's)	Approx. Gas Flared (mcf)	CUM Gas Flared (mcf)
3/31/24 14:00	620	620						0
3/31/24 15:00	600	580		20	0	14	18	18
3/31/24 16:00	600	50		17	0	14	18	36
3/31/24 17:00	572	0		17	0	16	25	61
3/31/24 18:00	568	0		22	0	16	24	85
3/31/24 19:00	585	0		15	0	14	14	99
3/31/24 20:00	590	0		17	0	15	15	114
3/31/24 21:00	582	0		21	0	15	18	132
3/31/24 22:00	574	0		22	0	15	20	152
3/31/24 23:00	571	0		21	0	15	19	171
4/1/24 0:00	568	0		21	0	15	19	190

Note: Volumes shown above incorporate a pressure base of 14.73 psia in all measurements. However, Hilcorp uses a NM pressure base conversion when reporting volumes to the NMOCD. Submitted pressure volumes on the Form C-129 submittal are converted to 15.025 psia.

Flowback Report Total Volume	190	mcf
NMOCD Reported Volume	186	mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 333610

DEFINITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333610
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 333610

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333610
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-045-34540] ROELOFS #001N
Incident Facility	Unavailable.

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Flowback separator

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	81
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 333610

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333610
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/31/2024
Time vent or flare was discovered or commenced	02:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Separation Flowback Separator Natural Gas Flared Released: 186 Mcf Recovered: 0 Mcf Lost: 186 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content. O2 content must be below 10 ppm before diverting to sales.
Steps taken to limit the duration and magnitude of vent or flare	N/A
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 333610

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333610
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 333610

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 333610
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mkillough	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/15/2024