

C9+ Analysis
GPA 2172-19/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	MIRROR CTB SALES
Operator	Franklin Mountain Energy
Lease	MIRROR CTB SALES
PA#	
CA#	
Sample Date/Time:	4-8-24 1:30 PM
Effective Date	
Laboratory	Laboratory Services and Measurement
Technician	LC
Analyzer Type	Gas Chromatograph - TCD
Analyzer Make & Model	Agilent Micro GC 3000
Last Calibration/Validation Date	04-08-2024
Sample Temperature	100 F
Sample Pressure	150 PSIA
Sample Flow Rate	20 MCF
Ambient Temperature	71 F
Heat Tracing	No
Sample Type	Spot
Sampling Method	Fill and Purge
Company Collecting Sample	Blackhawk Measurement Consulting
Sampled By	Jaime Valles
Cylinder #	458
Mole, Weight, or Percent (For Flowcal DON'T EDIT)	M
Sample Calculation Method(For Flowcal DON'T EDIT)	GPA 2172/API 14.5 Report with GPA 2145 Physical Properties
Analysis Date	2024-04-09 15:38:06

Component Results

Component Name	Un-Normalized Mole%	Norm Mole%	
Nitrogen	1.4830	1.4929	
Carbon Dioxide	0.5580	0.5617	
Methane	72.2660	72.7483	
Ethane	13.2030	13.2911	

Component Name	Un-Normalized Mole%	Norm Mole%	
Propane	7.5610	7.6115	
isobutane	0.8700	0.8758	
n-Butane	2.0270	2.0405	
isopentane	0.4320	0.4349	
n-Pentane	0.3850	0.3876	
hexanes	0.2440	0.2456	
heptanes	0.1990	0.2003	
octanes	0.0840	0.0846	
nonanes+	0.0250	0.0252	
hydrogen sulfide	0.0000	0.0000	
Total:	99.3370	100.0000	

Results Summary

Result	Dry	Wet/Sat
Total Un-Normalized Mole%	99.3370	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1315.1	1292.1
Gross Heating Value (BTU / Real cu.ft.)	1320.5	1298.0
Relative Density (G), Ideal	0.7775	0.7748
Relative Density (G), Real	0.7804	0.7780
Compressibility (Z) Factor	0.9959	0.9955
Total GPM	19.694	19.457

Facility ID

fAPP2402350173 - Mirror CTB

Date/Time Flaring/Venting Began:

2024-01-07 12:24:00

Date/Time Flaring/Venting Ended:

2024-01-07 14:42:00

Cumulative Hours Of Event:

0.66

Total (MCF)

83.98

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 333725

DEFINITIONS

Operato		OGRID:
	Franklin Mountain Energy LLC	373910
	44 Cook Street, Suite 1000	Action Number:
	Denver, CO 80206	333725
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 333725

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
Franklin Mountain Energy LLC 44 Cook Street, Suite 1000		373910 Action Number:
Denver, CO 80206		333725
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wa	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2402350173] Mirror	СТВ
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		9.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 **Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico Energy, Minerals and Natural Resources QUESTIONS, Page 2

Action 333725

Phone:(505) 476-3470 Fax:(505) 476-3462	IONS (continued)
Operator:	IONS (continued)
Franklin Mountain Energy LLC	373910
44 Cook Street, Suite 1000 Denver, CO 80206	Action Number: 333725
33,16, 66 6525	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-123] Venting analor Harring (0-123)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/07/2024
Time vent or flare was discovered or commenced	12:24 PM
Time vent or flare was terminated	02:42 PM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 83 Mcf Recovered: 0 Mcf Lost: 83 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T.,
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	No
Date notified of downstream activity requiring this vent or flare	[331548] Targa Northern Delaware, LLC. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
This issued of domination addition of the control indicates	Not allowered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Plant cut back. Down on recycle
Steps taken to limit the duration and magnitude of vent or flare	Continued to monitor line pressure. Curtail production as needed

Regular group chat with Targa area representatives to monitor, discuss, and alert

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 333725

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
ব	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
< < >	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 333725

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CONDITIONS

Created By	Condition	Condition Date
ygelfand	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/16/2024