

16475G

Sample Point Code

Ironhorse 19 SC & 20 SC 1H, 2H, 3H, 4H

Sample Point Name

onhorse 19 SC & 20 SC 1H, 2H, 3H, 4

Sample Point Location

Laboratory Services		2023066292	1422		Hunter Pinson - Spot
Source Laboratory		Lab File No	Container Ide	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Mar 28, 2023 11:00		Mar 28, 2023 11:00		Mar 29, 2023 11:	43 Mar 30, 2023
Date San	npled	Date Effective		Date Received	Date Reported
50.00		System Administrator	61	@ 61	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		@ Temp °F Conditions	
Franklin Mour	ntain Energy	_			Ng
Operator				-	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	3.4320	3.432	
CO2 (CO2)	0.3370	0.337	
Methane (C1)	31.1070	31.107	
Ethane (C2)	20.0980	20.098	5.3440
Propane (C3)	23.8750	23.875	6.5400
I-Butane (IC4)	3.5960	3.596	1.1700
N-Butane (NC4)	10.0890	10.089	3.1630
I-Pentane (IC5)	2.3790	2.379	0.8650
N-Pentane (NC5)	2.2150	2.215	0.7980
Hexanes Plus (C6+)	2.8720	2.872	1.2390
TOTAL	100.0000	100.0000	19.1190

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzou	Information
Analyzei	Information

Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Feb 13, 2023

Gross Heating Values (Real, BTU/ft³)				
14.696 PSI @ 60.00 °F		14.65 PSI @ 60.00 °F		
Dry	Saturated	Dry	Saturated	
2,055.1	2,021.7	2,048.7	2,015.4	

Calculated Total Sample Properties				
GPA2145-16 *Calculated at Contract Conditions				
Relative Density Real	Relative Density Ideal			
1.2790	1.2644			
Molecular Weight				
36.6161				

C6+ Group Properties		
	Assumed Composition	
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S 0 PPM

PROTREND STATUS: DATA SOURCE: Passed By Validator on Mar 31, 2023 Imported

## PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

## VALIDATOR:

Brooke Rush

## **VALIDATOR COMMENTS:**

Hexanes at 2%

Facility ID

fAPP2410951182 - IRONHOUSE 19/20 CTB

Date/Time Flaring/Venting Began:

2024-03-26 06:53:00

Date/Time Flaring/Venting Ended:

2024-03-26 23:59:00

Cumulative Hours Of Event:

14.36

Total (MCF)

60.41

Index

51

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 337616

#### **DEFINITIONS**

Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	337616
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 337616

Ω	UESTIONS	
Operator:		OGRID:
Franklin Mountain Energy 3, LLC		331595
44 Cook Street Denver, CO 80206		Action Number: 337616
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[O 120] Volking Gridor Fidning (O 120)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2410951182] IRONH	OUSE 19/20 CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Danves enteting Compositional Anglusia of Vantad or Flored Natural Con-		
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	31	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
	0	
Carbon Dioxide (CO2) percentage, if greater than one percent		
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 337616

## **QUESTIONS** (continued)

Operator:		OGRID:
Franklin Mountain Energy 3, LLC		331595
44 Cook Street		Action Number:
Denver, CO 80206		337616
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	03/26/2024	
Time vent or flare was discovered or commenced	06:53 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	14	

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Released: 60 Mcf   Recovered: 0 Mcf   Lost: 60 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331548] Targa Northern Delaware, LLC.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Compressors down	
Steps taken to limit the duration and magnitude of vent or flare	Continued to monitor line pressure	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Regular group chat with Targa area representatives to monitor, discuss, and alert	

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ACKNOWLEDGMENTS

Action 337616

## **ACKNOWLEDGMENTS**

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 337616

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#### CONDITIONS

Created	Sy Condition	Condition Date
ygelfa	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/25/2024