



19930G	607H	SKY DWELLER 14 ST COM	
Sample Point Code	Sample Point Name	Sample Point Location	

Laborato	ry Services	2024083660	0434		JOHN B - Spot
Source L	aboratory	Lab File No	Container Ide	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name	e Facility Name	
Jan 25, 202	24 11:00	Jan 1, 2024		Jan 25, 2024 13:46	Jan 26, 2024
Date Sar	npled	Date Effective		Date Received	Date Reported
55.00		Admin			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		@ Temp °F Conditions	
Avant Op	perating				NG
Oper	ator	_			Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0800	0.08	
Nitrogen (N2)	3.5310	3.53425	
CO2 (CO2)	0.5590	0.5599	
Methane (C1)	59.1200	59.1666	
Ethane (C2)	16.2560	16.26891	4.3460
Propane (C3)	11.8710	11.88056	3.2700
I-Butane (IC4)	1.4090	1.40982	0.4610
N-Butane (NC4)	3.6830	3.68578	1.1610
I-Pentane (IC5)	0.8900	0.89093	0.3250
N-Pentane (NC5)	0.8320	0.83244	0.3020
Hexanes Plus (C6+)	1.7690	1.7708	0.7670
TOTAL	100.0000	100.0800	10.6320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information				
Device Type:	Gas Chromatograph	Device Make:	Shimadzu	
Device Model:	GC-2014	Last Cal Date:	Jan 15, 2024	

14.696 PSI @ 60.0	00 °F	14.7	3 PSI @ 60.0	00 °F
Dry	Saturated	Dry		Saturated
1,515.0000	1,490.1	1,518.5	5	1,493.5
Calcu	lated Total	Sample Prop	erties	
GPA21	45-16 *Calculate	ed at Contract Co	nditions	
Relative Density	Real	Rela	ative Density	Ideal
0.9277			0.9226	i
Molecular Weig	ght			
26.7199)			
	C6+ Group	p Properties		
	Assumed	Composition		
C6 - 60.000%	C7 - 30	0.000%	C8 - 1	0.000%
	Fiel	d H2S		
	800	PPM		

Gross Heating Values (Real, BTU/ft3)

PROTREND STATUS: DATA SOURCE: Passed By Validator on Jan 26, 2024 Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

OK

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	
Sky Dweller	4/11/24	108.9	8	4/11/24	00:00 AM	4/11/24	8:00 AM

Generator went down multiple times throughout the morning for a total of 8 hrs on 4/11/24 resulting in 108.9 mcf flared.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 337802

DEFINITIONS

Operator:	OGRID:
LARIO OIL & GAS CO	13089
301 S. Market St.	Action Number:
Wichita, KS 67202	337802
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 337802

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator:	320110110	OGRID:	
LARIO OIL & GAS CO		13089	
301 S. Market St. Wichita, KS 67202		Action Number: 337802	
		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wi	th the rest of the questions.	
Incident Well	[30-025-51528] SKY DWEL	LER 14 STATE COM #607H	
Incident Facility	Unavailable.		
	•		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No		
environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in existence	No		
existence			
Equipment Involved			
Primary Equipment Involved	Not answered.		
Filliary Equipment involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Additional details for Equipment involved. Flease specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	59		
Nitrogen (N2) percentage, if greater than one percent	4		
Hydrogen Sulfide (H2S) PPM, rounded up	800		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Dipoline Consideration places around the	ifications for each acc		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement Oxygen (02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 337802

Phone: (505) 476-3470 Fax: (505) 476-3462	,		
QUESTI	IONS (continued)		
Operator:	OGRID:		
LARIO OIL & GAS CO 301 S. Market St.	13089 Action Number:		
Wichita, KS 67202	337802		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	04/11/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	08:00 AM		
Cumulative hours during this event	8		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Generator Natural Gas Flared Released: 109 Mcf Recovered: 0 Mcf Lost: 109 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	HP flare was metered during the intermittent flaring activity taking place		
Is this a gas only submission (i.e. only significant Mcf values reported) Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
	<u> </u>		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False		
Please explain reason for why this event was beyond this operator's control	Not answered.		
Steps taken to limit the duration and magnitude of vent or flare	Monitor gas scrubbing procedures going to unit		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Discuss operations with generator company		

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ACKNOWLEDGMENTS

Action 337802

ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 337802

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
bryanm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/25/2024