

| Spills In Lined Containment                                      |       |
|--|-------|
| Measurements Of Standing Fluid                                   |       |
| Length(Ft)   | 60    |
| Width(Ft)  | 85    |
| Depth(in.)   | 0.75  |
| Total Capacity without tank displacements (bbls)                 | 56.77 |
| No. of 500 bbl Tanks In Standing Fluid                           | 8     |
| No. of Other Tanks In Standing Fluid                             |       |
| OD Of Other Tanks In Standing Fluid(feet)                        |       |
| Total Volume of standing fluid accounting for tank displacement. | 39.98 |



**Pima Environmental Services  
5614 N. Lovington Highway  
Hobbs, NM 88240  
575-964-7740**

March 8, 2024

NMOCD District 2  
811 S. First St  
Artesia, NM, 88210

**RE: Liner Inspection and Closure Report  
Thoroughbred 10 CTB 3  
API No. N/A  
GPS : Latitude 32.052615 Longitude -103.761754  
UL- O, Section 10, Township 26S, Range 31E  
Eddy County, NM  
NMOCD Reference No. NAPP2320157819**

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that happened at the Thoroughbred 10 CTB 3 (Thoroughbred). This incident was assigned Incident ID:NAPP2320157819, by the New Mexico Oil Conservation Division (NMOCD).

#### **Site Information and Site Characterization**

The Thoroughbred is located approximately twenty-two (22) miles southeast of Malaga, NM. This spill site is in Unit O, Section 10, Township 26S, Range 31E, Latitude 32.052615 Longitude -103.761754, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 300 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is 275 feet BGS. See Appendix A for referenced water surveys. The Thoroughbred is in a high karst area (Figure 3). A Topographic Map can be found in Figure 2.

#### **Release Information**

**NAPP2320157819:** On July 20, 2023, a pinhole was developed on a water pump causing a released of produced water onto containment. Approximately 40 barrels (bbls) of produced water were released from the pump, into the lined, secondary containment. A vacuum truck was dispatched and recovered approximately 40 bbls of fluid from the lined SPCC containment ring. Once standing fluids were removed, the liner was visually inspected by Devon field staff for any pinholes or punctures; none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

A Site Map can be found in Figure 4.

#### **Site Assessment and Liner Inspection**

On February 16, 2024, after submitting the 48-hour notification application ID:314395 to the OCD, Pima Environmental conducted a liner inspection at this location. Pima concluded that this liner and containment maintained its integrity and was able to retain the fluids. The liner inspection form and photographic documentation can be found in Appendix C.

#### **Closure Request**

After careful review, Pima requests that this incident ID: NAPP2320157819, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 575-964-7740 or [Gio@pimaoil.com](mailto:Gio@pimaoil.com).

Respectfully,



Gio Gomez

Project Manager

Pima Environmental Services, LLC

**Attachments**

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys

Appendix B- 48 Hour Notification

Appendix C- Liner Inspection Form & Photographic Documentation



Pima Environmental Services

**Figures:**

1-Location Map

2-Topographic Map

3-Karst Map



4-Site Map

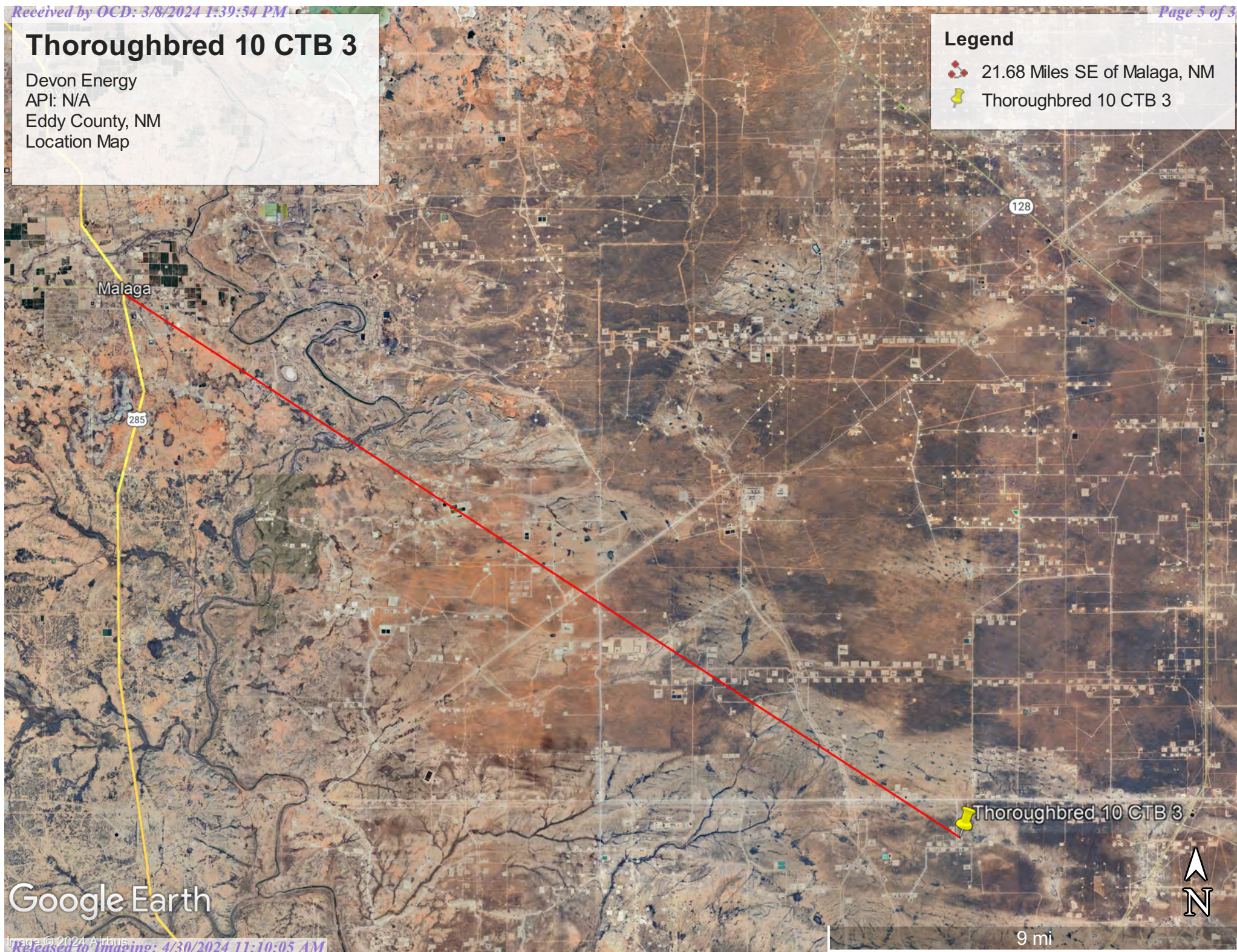


# Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
Location Map

## Legend

-  21.68 Miles SE of Malaga, NM
-  Thoroughbred 10 CTB 3



Google Earth


9 mi

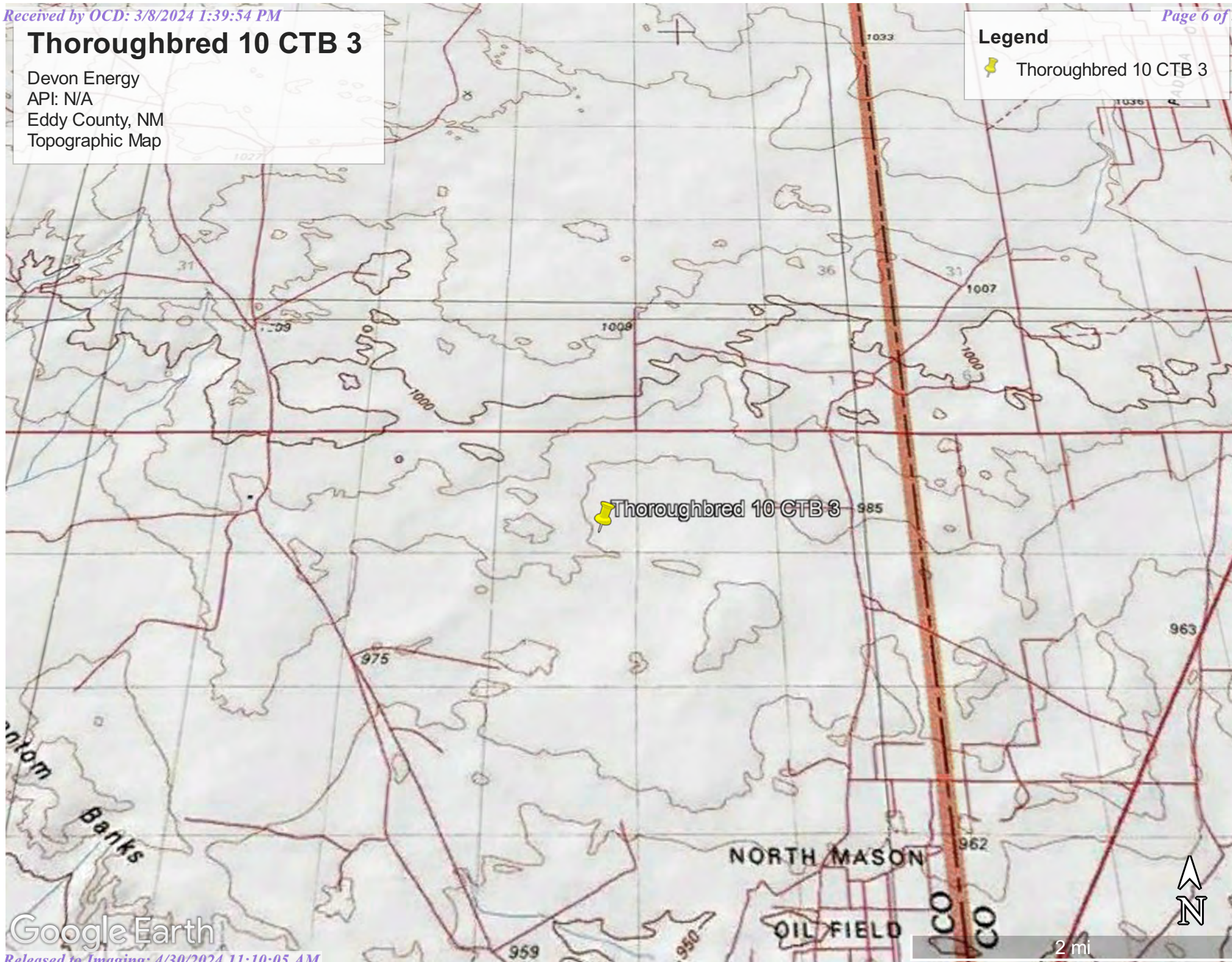


# Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
Topographic Map

## Legend

 Thoroughbred 10 CTB 3







Google Earth

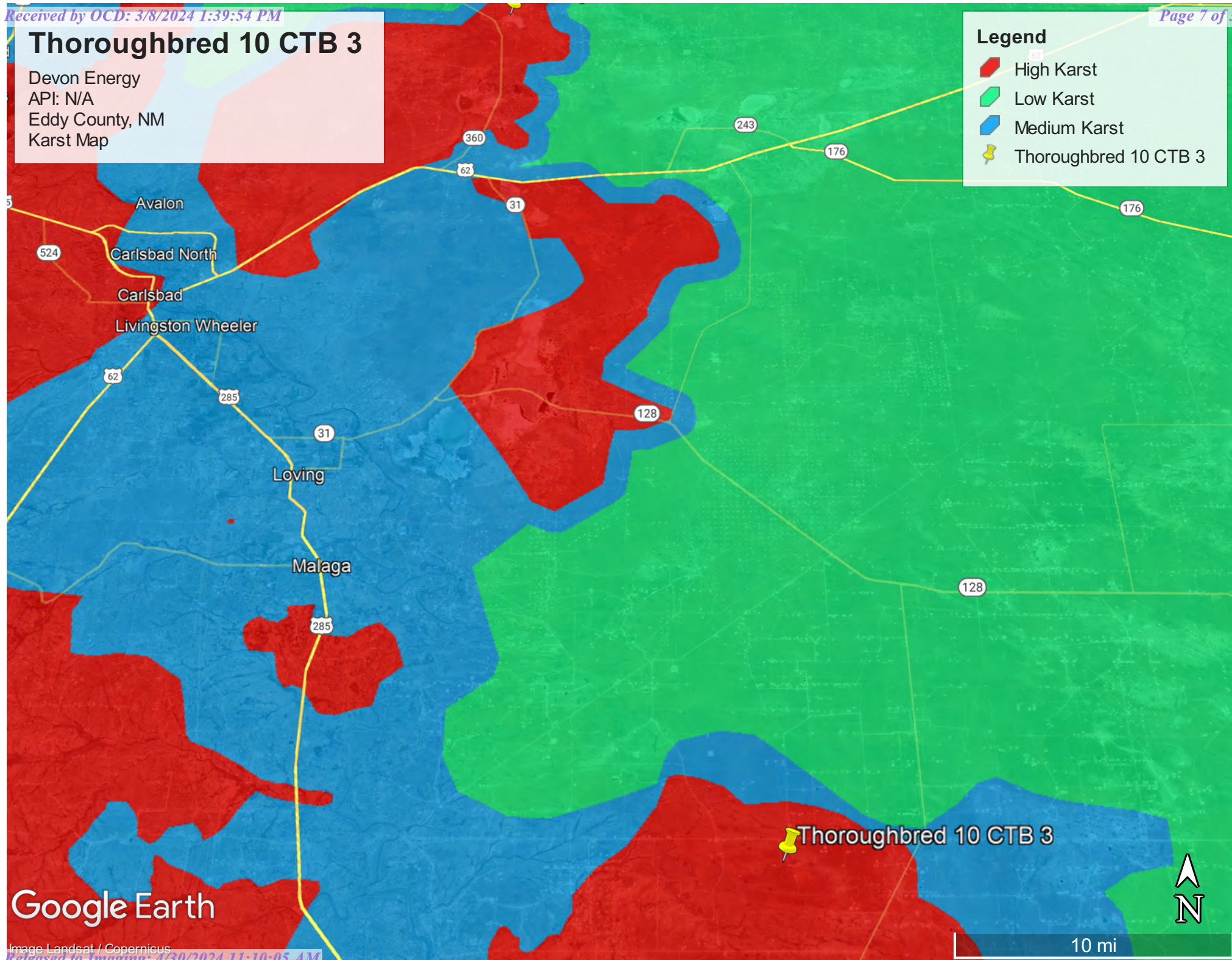


# Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
Karst Map

## Legend

-  High Karst
-  Low Karst
-  Medium Karst
-  Thoroughbred 10 CTB 3



Google Earth



Image Landsat / Copernicus



## Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
Site Map

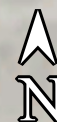
### Legend

-  Spill Area
-  Thoroughbred 10 CTB 3

 Thoroughbred 10 CTB 3

Google Earth

Image © 2024 Airbus  
Released to Imaging: 4/30/2024 11:10:05 AM



100 ft



Pima Environmental Services

**Appendix A**

Water Surveys:

OSE

USGS

Surface Water

Map Wetlands Map

FEMA



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,  
O=orphaned,  
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

| POD Number                   | Code | POD Sub-basin | County | Q 64 | Q 16 | Q 4 | Q 2 | Sec | Tws | Rng | X      | Y        | Distance | DepthWell | DepthWater | Water Column |
|------------------------------|------|---------------|--------|------|------|-----|-----|-----|-----|-----|--------|----------|----------|-----------|------------|--------------|
| <a href="#">C 04700 POD1</a> |      | CUB           | ED     | 2    | 1    | 2   | 10  | 26S | 31E |     | 616736 | 3548154  | 1243     |           |            |              |
| <a href="#">C 04637 POD1</a> |      | CUB           | ED     | 4    | 4    | 3   | 02  | 26S | 31E |     | 618068 | 3548423  | 1905     | 51        |            |              |
| <a href="#">C 01777</a>      |      | C             | ED     |      |      |     |     | 08  | 26S | 31E | 613245 | 3547409* | 3682     | 325       | 300        | 25           |
| <a href="#">C 02090</a>      |      | C             | ED     |      | 4    | 4   | 01  | 26S | 31E |     | 620329 | 3548533* | 3793     | 350       | 335        | 15           |
| <a href="#">C 02248</a>      |      | CUB           | ED     | 1    | 2    | 3   | 08  | 26S | 31E |     | 612942 | 3547316* | 3972     | 300       | 292        | 8            |
| <a href="#">C 02249</a>      |      | CUB           | ED     | 1    | 2    | 3   | 08  | 26S | 31E |     | 612942 | 3547316* | 3972     | 300       | 292        | 8            |
| <a href="#">C 03639 POD1</a> |      | CUB           | ED     | 3    | 4    | 2   | 01  | 26S | 31E |     | 620168 | 3549279  | 4034     | 700       | 365        | 335          |
| <a href="#">C 04256 POD1</a> |      | C             | ED     | 4    | 4    | 2   | 01  | 26S | 31E |     | 620384 | 3549257  | 4198     | 666       | 340        | 326          |
| <a href="#">C 03554 POD2</a> |      | CUB           | ED     | 2    | 2    | 4   | 01  | 26S | 31E |     | 620527 | 3549105  | 4238     | 650       | 355        | 295          |
| <a href="#">C 03554 POD1</a> |      | CUB           | ED     | 2    | 1    | 4   | 01  | 26S | 31E |     | 620547 | 3549148  | 4278     | 630       | 300        | 330          |
| <a href="#">C 04209 POD2</a> |      | C             | LE     | 2    | 3    | 3   | 06  | 26S | 32E |     | 620818 | 3548657  | 4289     | 340       | 155        | 185          |
| <a href="#">C 04209 POD1</a> |      | CUB           | LE     | 2    | 3    | 3   | 06  | 26S | 32E |     | 620903 | 3548619  | 4352     | 360       | 155        | 205          |
| <a href="#">C 03829 POD1</a> |      | CUB           | LE     | 3    | 3    | 1   | 06  | 26S | 32E |     | 620628 | 3549186  | 4366     | 646       | 350        | 296          |

Average Depth to Water: **294 feet**

Minimum Depth: **155 feet**

Maximum Depth: **365 feet**

**Record Count:** 13

**UTM NAD83 Radius Search (in meters):**

**Easting (X):** 616894.91

**Northing (Y):** 3546921.42

**Radius:** 5000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/26/23 10:18 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



# Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
C-01777 Pod Map

## Legend

- 2.25 Miles
- C-01777
- Thoroughbred 10 CTB 3



Google Earth





[USGS Home](#)  
[Contact USGS](#)  
[Search USGS](#)

## National Water Information System: Web Interface

USGS Water Resources

Data Category:


Groundwater ▼

Geographic Area:

United States ▼

GO

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#) 

Groundwater levels for the Nation



Important: [Next Generation Monitoring Location Page](#)

## Search Results -- 1 sites found

site\_no list =

- 320424103415401

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

## USGS 320424103415401 26S.31E.01.421322

Available data for this site

Groundwater: Field measurements ▼

GO

Eddy County, New Mexico

Hydrologic Unit Code 13070001

Latitude 32°04'24", Longitude 103°41'54" NAD27

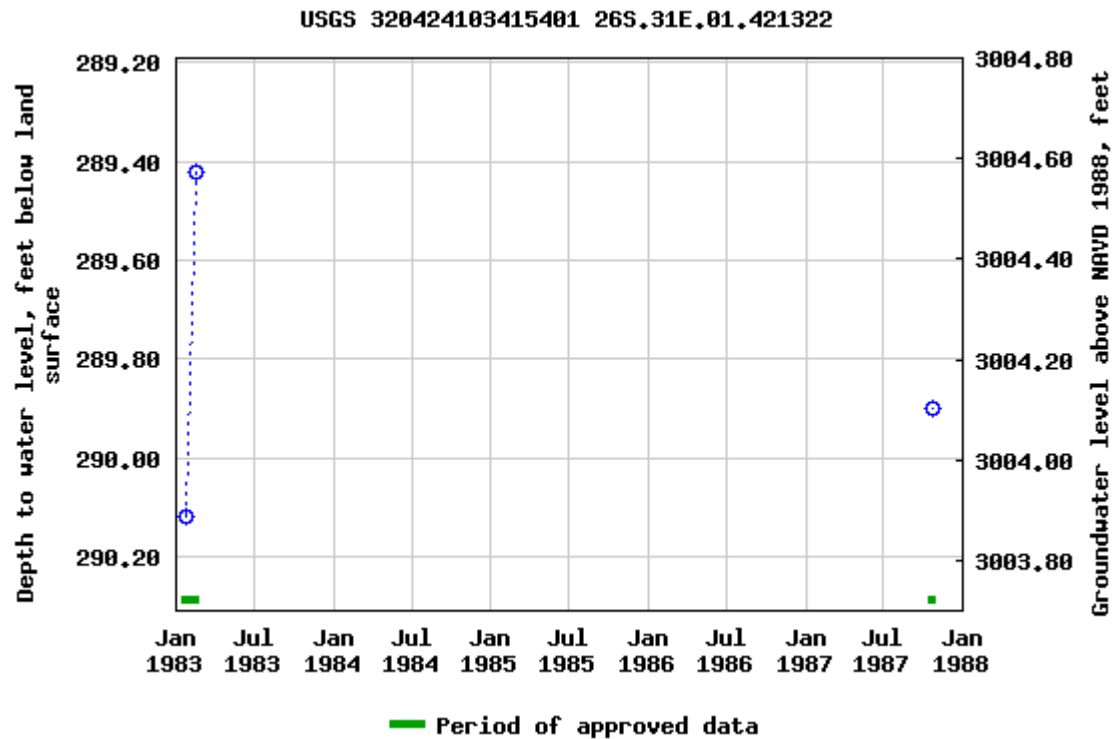
Land-surface elevation 3,294 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.



## Output formats

[Table of data](#)
[Tab-separated data](#)
[Graph of data](#)
[Reselect period](#)


Breaks in the plot represent a gap of at least one year between field measurements.

[Download a presentation-quality graph](#)

[Questions or Comments](#)

[Automated retrievals](#)

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[Data Tips](#)

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[Subscribe for system changes](#)




[News](#)



# Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
USGS 320424103415401

## Legend

-  3.95 Miles
-  Thoroughbred 10 CTB 3
-  USGS 320424103415401

Thoroughbred 10 CTB 3

USGS 320424103415401

Google Earth

2 mi







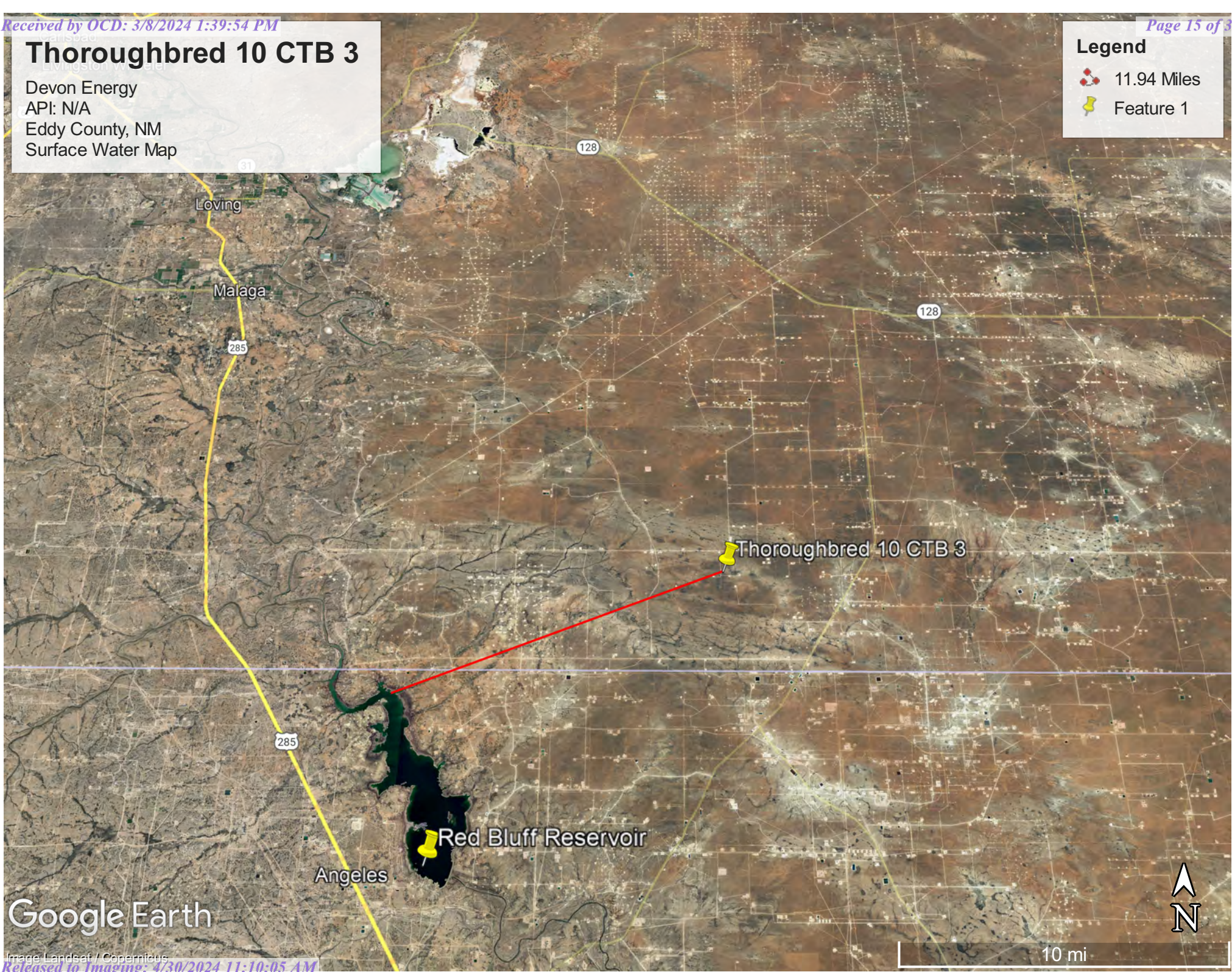
# Thoroughbred 10 CTB 3

Devon Energy  
API: N/A  
Eddy County, NM  
Surface Water Map

Legend

 11.94 Miles

 Feature 1



Google Earth





February 9, 2024

Wetlands

- |   |                                |   |                                   |   |          |
|---|--------------------------------|---|-----------------------------------|---|----------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland       |  | Lake     |
|  | Estuarine and Marine Wetland   |  | Freshwater Forested/Shrub Wetland |  | Other    |
|   |                                |  | Freshwater Pond                   |  | Riverine |

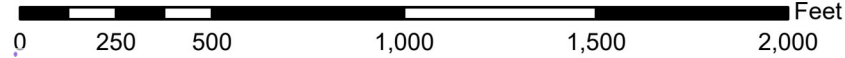
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



# National Flood Hazard Layer FIRMMette



103°46'1"W 32°3'25"N



1:6,000

103°45'24"W 32°2'54"N

Basemap Imagery Source: USGS National Map 2023

### Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

|                             |            |  |
|-----------------------------|------------|--|
| SPECIAL FLOOD HAZARD AREAS  |            | Without Base Flood Elevation (BFE)<br>Zone A, V, A99   |
|                             |            | With BFE or Depth Zone AE, AO, AH, VE, AR  |
|                             |            | Regulatory Floodway  |
| OTHER AREAS OF FLOOD HAZARD |            | 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile |
|                             |            | Future Conditions 1% Annual Chance Flood Hazard Zone X   |
|                             |            | Area with Reduced Flood Risk due to Levee. See Notes. Zone X   |
|                             |            | Area with Flood Risk due to Levee  |
| OTHER AREAS                 |            | NO SCREEN Area of Minimal Flood Hazard Zone X  |
|                             |            | Effective LOMRs  |
| GENERAL STRUCTURES          |            | Area of Undetermined Flood Hazard Zone D   |
|                             |            | Channel, Culvert, or Storm Sewer   |
| OTHER FEATURES              |            | Levee, Dike, or Floodwall  |
|                             |            | Cross Sections with 1% Annual Chance Water Surface Elevation   |
|                             |            | Coastal Transect   |
|                             |            | Base Flood Elevation Line (BFE)  |
|                             |            | Limit of Study   |
|                             |            | Jurisdiction Boundary  |
|                             |            | Coastal Transect Baseline  |
|                             |            | Profile Baseline   |
|                             |            | Hydrographic Feature   |
|                             | MAP PANELS |  |
|                             |            | No Digital Data Available  |
|                             |            | Unmapped   |

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **3/8/2024 at 2:38 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Released to Imaging: 4/30/2024 11:10:05 AM

Received by OCD: 3/8/2024 1:39:54 PM

Page 17 of 31



Pima Environmental Services

## **Appendix B**

### 48-Hour Notification

**lynsey@pimaoil.com**

---

**From:** Woodall, Dale <Dale.Woodall@dvn.com>  
**Sent:** Wednesday, February 14, 2024 1:24 PM  
**To:** 'Gio PimaOil'; Lynsey Pima Oil  
**Subject:** Fwd: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 314395

Dale Woodall  
Environmental Professional  
Hobbs, NM 88240  
Office: 575-748-1838  
Mobile: 405-318-4697

---

**From:** OCDOnline@state.nm.us <OCDOnline@state.nm.us>  
**Sent:** Wednesday, February 14, 2024 1:22:18 PM  
**To:** Woodall, Dale <Dale.Woodall@dvn.com>  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 314395

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for Liner Inspection for a Release (C-141L)*, for incident ID (n#) nAPP2320157819.

The liner inspection is expected to take place:

**When:** 02/16/2024 @ 08:00

**Where:** N-10-26S-31E 220 FSL 1500 FWL (32.05247,-103.761778)

**Additional Information:** Andrew Franco 806-200-0054

**Additional Instructions:** O-10-26S-31E, ( 32.052615, -103.761754 NAD83) From the intersection of County Rd 1 (Orla Rd) and Pipeline Rd, travel West on Pipeline Rd for 5.21 miles, turn South on lease road for 0.87 of a mile, arriving at the location on the left.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**



If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive

Santa Fe, NM 87505

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.





Pima Environmental Services

## **Appendix C**

Liner Inspection Form

Photographic Documentation



Pima Environmental Services, LLC

**Liner Inspection Form**Company Name: Devon EnergySite: Thoroughbred 10 CTB 3Lat/Long: 32.052615, -103.761754NMOCD Incident ID  
& Incident Date: NAPP2320157819 7/20/20232-Day Notification  
Sent: via Email by Dale Woodall on OCD portal 2/14/2024Inspection Date: 2/16/2024

Liner Type:      Earthen w/liner                      Earthen no liner                      Polystar

**Steel w/poly liner**                      Steel w/spray epoxy                      No Liner

Other: \_\_\_\_\_

| Visualization                                    | Yes | No | Comments |
|--|-----|----|----------|
| Is there a tear in the liner?                    |     | X  |          |
| Are there holes in the liner?                    |     | X  |          |
| Is the liner retaining any fluids?               |     | X  |          |
| Does the liner have integrity to contain a leak? | X   |    |          |

Comments: \_\_\_\_\_

Inspector Name: Andrew Franco      Inspector Signature: Andrew Franco



**SITE PHOTOGRAPHS**  
**DEVON ENERGY – LINER INSPECTION**  
**THOROUGHbred 10 CTB 3**

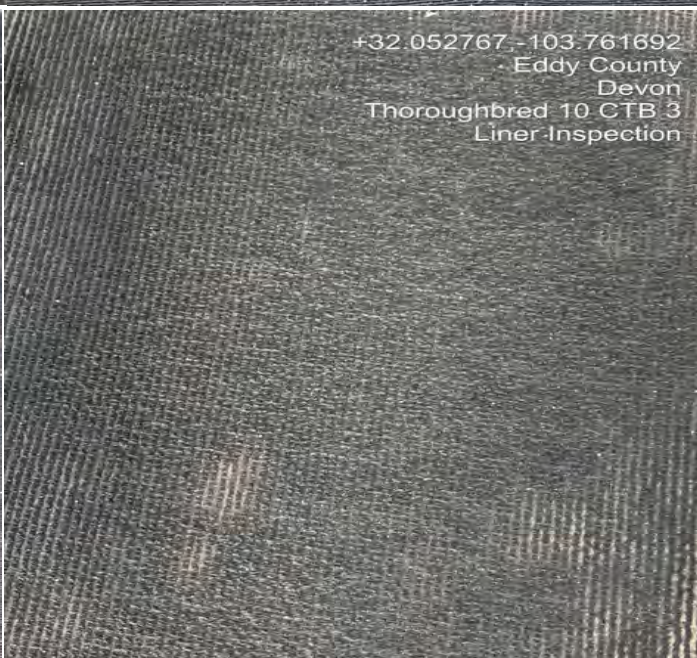
**Liner Inspection**











**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS  
  
Action 321701

QUESTIONS

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>321701  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

|                      |   |
|----------------------|---|
| <b>Prerequisites</b> |   |
| Incident ID (n#)     | nAPP2320157819                          |
| Incident Name        | NAPP2320157819 THOROUGHbred 10 CTB3 @ 0 |
| Incident Type        | Produced Water Release                  |
| Incident Status      | Remediation Closure Report Received     |
| Incident Facility    | [fAPP2123651723] THOROUGHbred 10 CTB 3  |

|  |                      |
|--|----------------------|
| <b>Location of Release Source</b><br><i>Please answer all the questions in this group.</i> |                      |
| Site Name  | THOROUGHbred 10 CTB3 |
| Date Release Discovered  | 07/20/2023           |
| Surface Owner  | Federal              |

|  |                        |
|--|------------------------|
| <b>Incident Details</b><br><i>Please answer all the questions in this group.</i>                     |                        |
| Incident Type  | Produced Water Release |
| Did this release result in a fire or is the result of a fire   | No                     |
| Did this release result in any injuries  | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

|  |   |
|--|---|
| <b>Nature and Volume of Release</b><br><i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> |   |
| Crude Oil Released (bbls) Details  | Not answered.   |
| Produced Water Released (bbls) Details   | Cause: Equipment Failure   Pump   Produced Water   Released: 40 BBL   Recovered: 40 BBL   Lost: 0 BBL.  |
| Is the concentration of chloride in the produced water >10,000 mg/l  | No  |
| Condensate Released (bbls) Details   | Not answered.   |
| Natural Gas Vented (Mcf) Details   | Not answered.   |
| Natural Gas Flared (Mcf) Details   | Not answered.   |
| Other Released Details   | Not answered.   |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)   | Lease Operator found a pin hole leak in the strainer pot for a water transfer pump. The valve on the inlet/outlet was shut to isolate the leak. Vacuum truck picked up 40 bbls of produced water. Spill did not breach the lined containment. |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 321701

**QUESTIONS (continued)**

|   |                |   |
|---|----------------|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:         | 6137  |
|   | Action Number: | 321701  |
|   | Action Type:   | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
|   |                |   |

**QUESTIONS**

|   |  |
|---|--|
| <b>Nature and Volume of Release (continued)</b>   |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)   | No, according to supplied volumes this does not appear to be a "gas only" report.  |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC  | Yes  |
| Reasons why this would be considered a submission for a notification of a major release   | From paragraph A. "Major release" determine using:<br>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |  |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |
|--|--|
| I hereby agree and sign off to the above statement | Name: Dale Woodall<br>Title: EHS Professional<br>Email: Dale.Woodall@dmn.com<br>Date: 03/08/2024 |
|--|--|



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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 321701

**QUESTIONS (continued)**

|   |                |   |
|---|----------------|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:         | 6137  |
|   | Action Number: | 321701  |
|   | Action Type:   | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
|   |                |   |

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

|  |                                      |
|--|--------------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 100 and 500 (ft.)            |
| What method was used to determine the depth to ground water  | NM OSE iWaters Database Search       |
| Did this release impact groundwater or surface water   | No                                   |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>   |                                      |
| A continuously flowing watercourse or any other significant watercourse  | Greater than 5 (mi.)                 |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  | Greater than 5 (mi.)                 |
| An occupied permanent residence, school, hospital, institution, or church  | Greater than 5 (mi.)                 |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes  | Greater than 5 (mi.)                 |
| Any other fresh water well or spring   | Greater than 5 (mi.)                 |
| Incorporated municipal boundaries or a defined municipal fresh water well field  | Greater than 5 (mi.)                 |
| A wetland  | Between 1 and 5 (mi.)                |
| A subsurface mine  | Greater than 5 (mi.)                 |
| An (non-karst) unstable area   | Zero feet, overlying, or within area |
| Categorize the risk of this well / site being in a karst geology   | High                                 |
| A 100-year floodplain  | Greater than 5 (mi.)                 |
| Did the release impact areas not on an exploration, development, production, or storage site                               | No                                   |

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

|  |            |
|--|------------|
| Requesting a remediation plan approval with this submission  | Yes        |
| Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.  |            |
| Have the lateral and vertical extents of contamination been fully delineated   | Yes        |
| Was this release entirely contained within a lined containment area  | Yes        |
| Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.  |            |
| On what estimated date will the remediation commence   | 03/11/2024 |
| On what date will (or did) the final sampling or liner inspection occur  | 03/11/2024 |
| On what date will (or was) the remediation complete(d)   | 03/11/2024 |
| What is the estimated surface area (in square feet) that will be remediated  | 0          |
| What is the estimated volume (in cubic yards) that will be remediated  | 0          |
| These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.  |            |
| The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required. |            |



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QUESTIONS, Page 4

Action 321701

**QUESTIONS (continued)**

|   |                |   |
|---|----------------|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:         | 6137  |
|   | Action Number: | 321701  |
|   | Action Type:   | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
|   |                |   |

**QUESTIONS**

|  |  |
|--|--|
| <b>Remediation Plan (continued)</b>  |  |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>   |  |
| <b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>   |  |
| <i>(Select all answers below that apply.)</i>  |  |
| Is (or was) there affected material present needing to be removed  | Yes  |
| Is (or was) there a power wash of the lined containment area (to be) performed   | Yes  |
| OTHER (Non-listed remedial process)  | No   |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>   |  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |  |
| I hereby agree and sign off to the above statement   | Name: Dale Woodall<br>Title: EHS Professional<br>Email: Dale.Woodall@dmn.com<br>Date: 03/08/2024 |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>  |  |

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QUESTIONS, Page 6

Action 321701

**QUESTIONS (continued)**

|   |                |   |
|---|----------------|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:         | 6137  |
|   | Action Number: | 321701  |
|   | Action Type:   | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
|   |                |   |

**QUESTIONS**

| Liner Inspection Information  |            |
|---|------------|
| Last liner inspection notification (C-141L) recorded  | 314395     |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 02/16/2024 |
| Was all the impacted materials removed from the liner   | Yes        |
| What was the liner inspection surface area in square feet   | 6946       |

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

|   |            |
|---|------------|
| Requesting a remediation closure approval with this submission                  | Yes        |
| Have the lateral and vertical extents of contamination been fully delineated    | Yes        |
| Was this release entirely contained within a lined containment area             | Yes        |
| What was the total surface area (in square feet) remediated                     | 0          |
| What was the total volume (cubic yards) remediated                              | 0          |
| Summarize any additional remediation activities not included by answers (above) | see report |

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

|  |  |
|--|--|
| I hereby agree and sign off to the above statement | Name: Dale Woodall<br>Title: EHS Professional<br>Email: Dale.Woodall@dmn.com<br>Date: 03/08/2024 |
|--|--|

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CONDITIONS  
  
Action 321701

CONDITIONS

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>321701  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| rhamlet    | We have received your Remediation Closure Report for Incident #NAPP2320157819 THOROUGHbred 10 CTB3, thank you. This Remediation Closure Report is approved. | 4/30/2024      |