

19930G			607H				SKY DWELLER	R 14 ST COM
Sample Point Code		Sample Point Name			Sample Point Location			
Laboratory	Services	2024083	660	0434			JOHN B - Spo	ot
Source Lab		Lab File I		Container Id			Sampler	
USA		USA		USA		New Mexico		
District		Area Name	_	Field Name			Facility Name	
Jan 25, 2024	11:00	Jan	1, 2024		Jan 25, 2	2024 13:46	Jan	26, 2024
Date Sampl	ed	Date	e Effective		Date	Received	Date	Reported
55.00		Admir	<u> </u>					
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	ī		I @ Temp °F			
				Source	Conditions			
Avant Oper	rating				_		NG	
Operato	r					L	ab Source Descript	ion
Component	Normalized	Un-Normalized	GPM		Gross	Heating Value	es (Real, BTU/f	t ³)
	Mol %	Mol %			14.696 PSI @ 60			@ 60.00 °F
H2S (H2S)	0.0800	0.08		1.51	Dry 15.0000	Saturated 1,490.1	Dry 1,518.5	Saturated 1,493.5
Nitrogen (N2)	3.5310	3.53425		╛┝		•	ample Propertie	
CO2 (CO2)	0.5590	0.5599					at Contract Condition	
Methane (C1)	59.1200	59.1666		7	Relative Density 0.9277			ensity Ideal 1226
Ethane (C2)	16.2560	16.26891	4.3460	7	Molecular We	ight	0.3	.220
Propane (C3)	11.8710	11.88056	3.2700	Ī	26.719	9		
I-Butane (IC4)	1.4090	1.40982	0.4610	7		C6+ Group Assumed Co	•	
N-Butane (NC4)	3.6830	3.68578	1.1610	Cé	5 - 60.000%	C7 - 30.0		3 - 10.000%
I-Pentane (IC5)	0.8900	0.89093	0.3250	1		Field I	H2S	
N-Pentane (NC5)	0.8320	0.83244	0.3020	7		800 F	PPM	
Hexanes Plus (C6+)	1.7690	1.7708	0.7670	PPOTPE	ND STATUS:		DATA SO	IIRCE:
TOTAL	100.0000	100.0800	10.6320			on Jan 26, 202		
				PASSED	BY VALIDATOR	R REASON:		

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analy	/70r	Infor	mation
Anan	/zer	TUILOLI	Hation

Device Type: Gas Chromatograph Shimadzu Device Make: Device Model: GC-2014 Last Cal Date: Jan 15, 2024 Close enough to be considered reasonable.

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

OK

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	
Sky Dweller CTB	4/20/24	82.3	6	4/20/24	0:00 AM	4/20/24	6:00 AM

The midstream generator was not able to process the full amount of sales gas resulting in some temporary flaring events throughout the morning.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 341425

DEFINITIONS

Operator:	OGRID:
LARIO OIL & GAS CO	13089
301 S. Market St.	Action Number:
Wichita, KS 67202	341425
Γ.	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 341425

Phone:(505) 476-3470 Fax:(505) 476-3462		
a	IESTIONS	
Operator:	OGRID:	
LARIO OIL & GAS CO 301 S. Market St.	13089	
Wichita, KS 67202	Action Number: 341425	
	Action Type: [C-129] V	enting and/or Flaring (C-129)
QUESTIONS	, ,	<u> </u>
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	ese issues before continuing with the rest of the question	ons.
Incident Well	[30-025-51528] SKY DWELLER 14 STATE COM	I #607H
Incident Facility	Unavailable.	
Determination of Reporting Requirements	d may provide addicable suidense	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural ga	s.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	nting and/or flaring that is or may be a major or minor re	lease under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
,, -1		
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	50	
Methane (CH4) percentage	59	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	800	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 341425

QU	ESTIONS (continued)
Operator:	OGRID:
LARIO OIL & GAS CO 301 S. Market St.	13089 Action Number:
Wichita, KS 67202	341425
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	•
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/20/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	06:00 AM
Cumulative hours during this event	6
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Generator Natural Gas Flared Released: 82 Mcf Recovered: 0 Mcf Lost: 82 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	·
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	[332407] CRUSOE ENERGY SYSTEMS LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current e and it was beyond this operator's control.	True True
Please explain reason for why this event was beyond this operator's control	The generator was intermittently running below minimum suction pressure that resulted in downtime
Steps taken to limit the duration and magnitude of vent or flare	Have personnel on location to troubleshoot the generator quickly

Decreased power output on generator to run more efficiently

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 341425

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 341425

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CONDITIONS

Created	Condition	Condition
Ву		Date
bryanm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/6/2024