District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 1 of 84

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Longitude

Latitude			

Site Name	Site Type
Date Release Discovered	API# (if applicable)

(NAD 83 in decimal degrees to 5 decimal places)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	1	

Page 2

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

<i>Received by OCD: 4/2/2024 8:25:03 AM</i> Provide any known details about the event:	Hole in Flowline Primary Cause (dropdown):			Internal Corrosion - Other	Secondary Cause (dropdown):	Page 3 of 84 External Corrosion - Other	
	Was the Release to S (dropdown	Soli / Caliche	Release On/Off Pad (dropdown):	Recovered Volume (bbl.) (if available, not included in volume calculations)	Release Type (dro	pdown):	Method of Determination (dropdown):
Permian Asset Area: DBE - Asset Avg.	Yes	~	Off-Pad ∽	0 BBS	Oil Mixture	~	Field Measurement
Known Volume (dropdown):	No						
Known Area (dropdown): Released to Imaging: 5/7/2024 1:01:06 PM		(sq. ft.)	Average Depth (in.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	(bbl.)	Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
	~	250	0.5	50%	1.8580	0.9290	0.9290



March 27, 2024

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure Report ConocoPhillips (Heritage COG Production, LLC) Windward Federal Com #001H Steel Flowline Release Unit Letter D, Section 30, Township 24 South, Range 32 East DOR: 11/17/2023 Lea County, New Mexico Incident ID: NAPP2333243662

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to assess a release that occurred from a steel flowline associated with the Windward Federal #001H (API# 30-025-41414) well. The release footprint is located within Public Land Survey System (PLSS) Unit Letter D, Section 30, Township 24 South, Range 32 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.194448° -103.721538°, as shown on Figures 1 and 2.

BACKGROUND

According to the C-141 Initial Report, the release occurred on November 17, 2023, and was caused by a pinhole in a flowline due to corrosion. Approximately 0.929 barrels (bbls) of oil and 0.929 bbls of produced water were reported released into a pasture area adjacent to a lease road, and no fluid was recovered. The provided spill calculator indicates a release area of approximately 250 square feet. The New Mexico Oil Conservation Division (NMOCD) received the initial C-141 on November 29, 2023, and assigned the release the Incident ID NAPP233243662. The C-141 is included as Appendix A.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the Site is located on land owned by the Bureau of Land Management (BLM). Tetra Tech requested BLM clearance to remediate via email on March 1, 2024. The BLM verbally cleared the Site for remediation activities, following a desktop review conducted by Shelly Taylor of the BLM. The regulatory correspondence is included in Appendix B.

SITE CHARACTERIZATION

A site characterization was performed in accordance with 19.15.29.11 New Mexico State Administrative Code (NMAC) and the guidance document Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions (12/01/2023). A summary of the site characterization is presented below:

larch 27, 2024	ConocoPhil
Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs)	135 feet bgs
Method used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water?	No
What is the minimum distance between the closest lateral extents of the release and t	he following surface areas:
A continuously flowing watercourse or any other significant watercourse	> 5 miles
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	2.1 miles
An occupied permanent residence, school, hospital, institution, or church	> 5 miles
A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes	4 miles
Any other fresh water well or spring	> 5 miles
Incorporated municipal boundaries or a defined municipal fresh water well field	> 5 miles
A wetland	2.1 miles
A subsurface mine	> 5 miles
A (non-karst) unstable area	> 5 miles
Categorized risk of this well / site being in a karst geology	Low
A 100-year floodplain	> 5 miles
Did the release impact areas not on an exploration, development, production, or	Yes

According to the New Mexico Office of the State Engineer (NMOSE) reporting system, there is one well within a ½-mile (800-meter) radius of the Site, located approximately 0.46 miles (736 meters) east of the release point. This well has a total depth of 120 feet below ground surface (bgs) with no groundwater encountered. The nearest NMOSE-registered well with depth-to-water data is located 2,068 meters from the Site and has a depth to water of 135 feet bgs. The site characterization data is included in Appendix C.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

			ConocoPhillips
Constituent		Site RRALs	
Chloride		20,000 mg/kg	
TPH (GRO+I	DRO+ORO)	2,500 mg/kg	
TPH (GRO+I	DRO)	1,000 mg/kg	
BTEX		50 mg/kg	
Benzene		10 mg/kg	

Additionally, in accordance with the NMOCD guidance Procedures for Implementation of the Spill Rule (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

SITE ASSESSMENT

The approximate release extent presented in Figure 3 was identified based on observations made in the field on December 6, 2023. Based on observations made in the field, the release extent comprised an area of approximately 680 square feet. Photographic documentation of the release area is presented in Appendix D.

On January 2, 2024, Tetra Tech was onsite to conduct assessment activities on behalf of ConocoPhillips. Two (2) hand auger borings (AH-1 and AH-2) were installed to 6 feet and 2 feet bgs, respectively, within the release extent. Seven (7) hand auger borings (AH-3 through AH-9) were installed along the perimeter of the release extent to 1 foot bgs each.

A total of thirteen (13) soil samples were sent to Cardinal Laboratories in Hobbs, New Mexico (Cardinal) to be analyzed for chloride via Standard Method 4500CI-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation are included in Appendix E.

On January 15, 2024, Tetra Tech remobilized to the Site to install one (1) additional hand auger boring (AH-10) to 1 foot bgs to complete horizontal delineation of the release extent. Additionally, Tetra Tech personnel oversaw the installation of five (5) soil trenches (T-1 through T-5) to various depths ranging from 6-10 feet bgs to complete vertical delineation of the release extent.

A total of fifteen (15) soil samples were sent to Cardinal to be analyzed for chloride via Standard Method 4500CI-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation are included in Appendix E.

Analytical results from the January 2024 assessment activities are summarized in Table 1. Analytical results associated with sample locations T-2, T-3, HA-1, HA-2, and HA-6 exceeded the reclamation limit for TPH (100 mg/kg) in surface soils to depths ranging from 1 to 4 feet bgs. Vertical and horizontal delineation was completed as a result of the assessment sampling event. The sampling locations are presented in Figure 3.

On behalf of ConocoPhillips, Tetra Tech requested a 90-day extension on February 14, 2024, to complete release remediation and closure reporting for the incident. The extension request was approved by Nelson

Velez on February 16, 2024, and the remediation due date was updated to May 15, 2024. A copy of the regulatory correspondence is included in Appendix B.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

Tetra Tech personnel mobilized to the site to conduct remedial activities and confirmation sampling on March 5 through March 7, 2024. Based on the collected analytical results, Tetra Tech excavated the release extent to a maximum depth of 4 feet bgs to remove impacted soils, as presented in Figure 4. Prior to confirmation sampling, in accordance with Subsection D of 19.15.29.12 NMAC, the NMOCD district office was notified via email on March 1, 2024. As mentioned, the BLM was contacted for clearance prior to remedial action. Copies of the regulatory correspondence are included in Appendix B.

All of the excavated material was transported offsite for proper disposal. Approximately one hundred and fifty (150) cubic yards of material were transported to the Northern Delaware Basin Landfill facility in Jal, New Mexico. Copies of the waste manifest documents are included in Appendix F.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. Confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 200 square feet of excavated area. Confirmation sidewall sample locations were labeled with "SW"-#, and confirmation floor sample locations were labeled with "FS"- #. Areas of excavation associated with exceedances of the Site RRALs were expanded horizontally. Iterative confirmation samples were located to encompass the original sample locations that triggered removal (nomenclature defined in Table 2) post-additional excavations.

A total of three (3) floor sample locations and four (4) sidewall sample locations were used during the remedial activities. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. Laboratory analytical data is included in Appendix E.

The results of the 2024 confirmation sampling events are summarized in Table 2. Final analytical results for all confirmation soil samples (floor and sidewall) were below the applicable Site RRALs and reclamation limits for chloride, BTEX, and TPH.

RECLAMATION ACTIVITIES

Based on 19.15.29.13 NMAC, all areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-ofcustody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH and BTEX. The area reclaimed comprised approximately 1,200 square feet. Excavated areas, depths and confirmation sample locations are indicated in Figure 4. The confirmation sampling results are summarized in Table 2.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover included a top layer consisting of one foot of suitable material to establish vegetation at the site. The backfilled areas in the pasture were seeded following backfilling, to aid in revegetation. Based on the soils of the site, the BLM #2 seed mix was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E.

Site inspections will be performed annually to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the BLM will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

CONCLUSION

Based on the results of the remedial activities and confirmation sampling, ConocoPhillips respectfully requests closure of the incident. The current release footprint is fully remediated. Analytical results associated with the sampling events were below applicable Site RRALs following all remedial response actions; therefore, remediation of the release footprint is complete. The impacted surface area was remediated to meet the standards of Table I of 19.15.29.12 NMAC.

This final closure report details the release characterization, remediation activities and the results of the assessment sampling. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the soil assessment activities for the Site, please call me at (512) 739-7874.

Sincerely,

Tetra Tech, Inc.

Samantha Abbott, P.G. Project Manager

cc: Mr. Jacob Laird, GPBU – ConocoPhillips

Christian M. Llull, P.G. Program Manager

ConocoPhillips

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Site Assessment Map

Figure 4 – Release Remediation and Confirmation Sampling Map

Tables:

Table 1 – Summary of Analytical Results – Soil Assessment

Table 2 – Summary of Analytical Results – Soil Remediation

Table 3 - Summary of Analytical Results - Soil Backfill

Appendices:

Appendix A – C-141 Forms

Appendix B – Regulatory Correspondence

Appendix C - Site Characterization Data

Appendix D – Photographic Documentation

Appendix E – Laboratory Analytical Data

Appendix F – Waste Manifests

Page 9 of 84

FIGURES









Released to Imaging: 5/7/2024 1:01:06 PM

TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS CONOCOPHILLIPS LEA COUNTY, NM

SOIL ASSESSMENT - NAPP2333243662 WINDWARD FEDERAL COM 001H STEEL FLOWLINE RELEASE

		la luce a da di bu a Dalar		Chloride	es ¹				BTEX ²					TPH ³						
19.15.29.12 NMAC	Closure Criteria for So	ils Impacted by a Relea	ase ($\leq 100 \text{ ft}$):	< 20,000 n	ng/kg	< 10 mg/kg						< 50 mg/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results	Chloric	de	Benzene	Toluer	ne	Ethylbenzene	Total Xyl	lenes	Total BTEX	GRO		DRO		EXT DR		Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
			Chlorides					1					C ₆ - C		> C ₁₀ -		> C ₂₈ - 0			
		ft. bgs	ppm	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	27	16.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		2-3	204	96.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
T-1	1/15/2024	3-4	260	128		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		5-6	505 260	352		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		7-8 9-10	285	224 176		<0.050 <0.050	<0.050 <0.050		<0.050 <0.050	<0.150		<0.300 <0.300	<10.0		<10.0 <10.0		<10.0 <10.0		-	-
													<10.0						· ·	-
		0-1	116	48.0		2.64	23.8		8.74	54.0		89.2	2,410		4,760		826		7,996	7,170
		2-3	383	192		<0.050	0.157		<0.050	<0.150		<0.300	<10.0		26.9		<10.0		26.9	26.9
T-2	1/15/2024	3-4	170	64.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		38.9		<10.0		38.9	38.9
		5-6	187	112		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		12.7		<10.0		12.7	12.7
		7-8	95	80.0		<0.050	0.061		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		0-1		112		2.30	23.8		11.9	79.7		118	612		1,400		224		2,236	2,012
		2-3		32.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		17.7		<10.0		17.7	17.7
T-3	1/15/2024	3-4		32.0		<0.050	<0.050		<0.050	0.196		<0.300	14.1		226		42.4		282.5	240.1
		5-6		48.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		30.1		<10.0		30.1	30.1
		7-8		32.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		39.2		<10.0		39.2	39.2
		0-1		2,400		14.1	94.4		27.8	144		280	4,190		8,130		1,170		13,490	12,320
HA-1	1/2/2024	2-3		32.0		0.093	0.245		<0.050	<0.150		0.457	<10.0		<10.0		<10.0		-	-
114-1	1/2/2024	3-4		32.0		<0.050	0.073		<0.050	<0.283		0.356	<10.0		88.2		16.9		105.1	88.2
		5-6		80.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		129		23.4		152.4	129
		0-1		112		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		12.8		<10.0		12.8	12.8
		2-3		208		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		10.4		<10.0		10.4	10.4
T-4	1/15/2024	3-4		400		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		5-6		704		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		7-8		400		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
		0-1		48.0		1.50	30.3	QM-07	16.6	99.3	QM-07	148	2,390		7,560		1,010		10,960	9,950
HA-2	1/2/2024	1-2		64.0		9.71	77.4		25.9	153		266	2,940		4,900		624		8,464	7,840
		0-1		48.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	_
		2-3		80.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
T-5	1/15/2024	3-4		48.0		<0.050	< 0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	_
		5-6		64.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-
HA-3	1/2/2024	0-1	47.3	32.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		<10.0	_
													1							-
HA-4	1/2/2024	0-1	107	16.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		<10.0	-
HA-5	1/2/2024	0-1	49.8	16.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		<10.0	-
HA-6	1/2/2024	0-1	57.9	16.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		70.7		54.3		125	70.7
HA-7	1/2/2024	0-1	182	64.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		20.0		<10.0		20.0	20.0
HA-8	1/2/2024	0-1	64.7	16.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		<10.0	-
HA-9	1/2/2024	0-1	69.5	16.0		<0.050	<0.050	I	<0.050	<0.150	<u> </u> 	<0.300	<10.0		<10.0	I	<10.0		<10.0	_
								<u> </u>								<u> </u>				
AH-10 NOTES:	1/15/2024	0-1		16.0		<0.050	<0.050		<0.050	<0.150		<0.300	<10.0		<10.0		<10.0		-	-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B 1

Method 8021B 2

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements. Shaded rows indicate intervals proposed for excavation.

The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

Page 16 of 84

TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - NAPP2333243662 CONOCOPHILLIPS WINDWARD FEDERAL COM 001H STEEL FLOWLINE RELEASE LEA COUNTY, NM

				BTEX ²							TPH ³									
Sample ID	Comula Data	Chlorid	le ¹	Benzer	20	Toluer		Ethylben		Total Xyl	onoc	Total BTEX		GRO		DRO		EXT DRO		Total TPH
Sample ID	Sample Date			Delizer	le	Toluer	le	Ethylben	ene	TOLAT AVI	enes	TOLAT DI	TOLAT DIEA		ט	> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		(GRO+DRO+EXT DRO)
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
NSW-1	3/5/2024	96		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	3/5/2024	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	3/5/2024	864		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1 (2')*	3/6/2024	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1	3/5/2024	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-1	3/5/2024	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	3/5/2024	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	3/5/2024	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons TPH GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

.

TABLE 3 SUMMARY OF ANALYTICAL RESULTS SOIL BACKFILL - NAPP2333243662 CONOCOPHILLIPS WINDWARD FEDERAL COM 001H STEEL FLOWLINE RELEASE LEA COUNTY, NM

ſ		BTEX ²							TPH ³												
	Sample ID	Sample Date	Chlorid	e1	Benzen		Toluen	•	Ethylbenz	iono	Total Xyle	2006	Total B1	EV	GRO		DRO)	EXT DR	0	Total TPH
	Sample iD	Sample Date			Denzen	le	Toluell	e	Ethylbenz	ene	ΤΟτάι Χγιά	enes		ΕΛ	C ₆ - C ₁	.0	> C ₁₀ -	C ₂₈	> C ₂₈ - 0	C ₃₆	(GRO+DRO+EXT DRO)
			mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
	BACKFILL - COMPOSITE	2/27/2024	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

Below ground surface bgs

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons TPH

Gasoline range organics GRO

Diesel range organics DRO

Method SM4500Cl-B 1

Method 8021B 2

3 Method 8015M

-

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•		
-		

•

APPENDIX A C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 20 bf 84

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude	Longitude
	(NAD 83 in decimal degrees to 5 decimal places)
Site Name	Site Type

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Page	2
------	---

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The source of the release has been stopped.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by: Shelly Wells	Date: <u>11/29/2023</u>

<i>Received by OCD: 4/2/2024 & 25:03 AMPM</i> Provide any known details about the event:	Hole in Flowline (drop		Primary Cause (dropdown):	Internal Corrosion - Other	Secondary Cause (dropdown):	Page 22.of 84 External Corrosion - Other
	Was the Release to Soil (dropdown):	il / Caliche Release On/Off Pad (dropdown):	Recovered Volume (bbl.) (if available, not included in volume calculations)	Release Type (dro	pdown):	Method of Determination (dropdown):
Permian Asset Area: DBE - Asset Avg.	Yes	↓ Off-Pad ↓	0 BBS	Oil Mixture	~	Field Measurement
Known Volume (dropdown):	No					
Known Area (dropdown): Released to Imaging: 5//7/2024 2:01:006 PMM	Yes (s	ped Area Average Depth sq. ft.) (in.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	(bbl.)	Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
	× 1	250 0.5	50%	1.8580	0.9290	0.9290

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	288948
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	
Created By Condition	Condition Date

Created By Condition scwells None

Page 23 6684

CONDITIONS

Action 288948

11/29/2023

Page 3

Oil Conservation Division

	Page 24 of 84
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 4/2/202 Form C-141 Page 4	<i>A 8:25:03 AM</i> State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID	Page 25 of 84
regulations all operators are public health or the environ failed to adequately investig	prmation given above is true and complete to the e required to report and/or file certain release not ment. The acceptance of a C-141 report by the 0 gate and remediate contamination that pose a thro of a C-141 report does not relieve the operator of	ifications and perform co OCD does not relieve the eat to groundwater, surfa	orrective actions for rele e operator of liability sh ace water, human health	eases which may endanger ould their operations have or the environment. In
and/or regulations. Printed Name:	Caird	_ Title:		
email:				
OCD Only Received by:		Date:		

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following i	items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the C	ations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Printed Name:	
Signature: Jacob Laird	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

Page 6

APPENDIX B Regulatory Correspondence

From:	Abbott, Sam
То:	<u>sjtaylor@blm.gov</u>
Cc:	Llull, Christian
Subject:	Windward #001 Steel Flowline Release - NAPP2333243662 - Remediation Plan
Date:	Friday, March 1, 2024 3:53:00 PM
Attachments:	image001.png
	image002.png
	image003.png
	image004.png
	image005.png
	WINDWARD FED 001H SKA 2.28.24.kmz

Shelly:

Tetra Tech plans to begin a soil remediation job on **Tuesday, March 5th** at the Windward Federal #001H Steel Flowline Release - **NAPP2333243662 (DOR 11/17/2023)**.

- ConocoPhillips is pursuing a 90-day closure on this release with an approved extension to May 15, 2024; therefore, no work plan was prepared for regulatory submittal following the site assessment
- KMZ attached shows the release extent and proposed remedial action
- The proposed remediation is a small area (approximately 1,050 square feet and 120 cubic yards) located immediately alongside a lease road

Please let me know if we can proceed with the proposed remediation on Tuesday, March 5th.

Windward Federal Com 001H Steel Flowline Release 32.194448° -103.721538° Lea County, NM Incident ID: NAPP2333243662

BACKGROUND:

- According to the information provided, the release was caused by pinhole in a steel flow line resulting in the release of approximately 0.929 bbls of produced water and 0.929 bbls of crude oil. No fluids were recovered.
- This release occurred in the pasture on BLM Land.
- Tetra Tech conducted a site visit on December 6, 2023, where surface staining, and stressed vegetation were observed.
- Tetra Tech conducted hand auger assessment sampling at the Site on January 2, 2024.
 - Tetra Tech collected two (2) vertical samples (HA-1 and HA-2) and seven (7) horizontal samples (HA-3 through HA-9).
 - Analytical results associated with the horizontal samples were below the reclamation limits, with the exception of HA-6 (east of the release extent).
 - Analytical results associated with HA-1 and HA-2 were above the reclamation limits and RRALs for TPH down to 4 feet and 2 feet bgs, respectively.
- Tetra Tech re-mobilized to the site on January 15, 2024, to install one (1) additional hand auger boring (AH-10) to complete horizontal delineation and five (5) soil test trenches to complete vertical delineation.
 - Horizontal and vertical delineation was achieved.

• Analytical results associated with T-2 and T-3 were above the reclamation limits TPH down to 1 foot and 4 feet bgs, respectively.

WORK PLAN:

Based on the analytical results from the assessment, impacted material within the release extent is proposed to be removed to a maximum depth of 4'.

- The total proposed volume to be removed and disposed of is 120 cubic yards.
- Confirmation floor samples and confirmation sidewall samples will be collected for verification of remedial activities.
 - Confirmation sidewall and floor samples will be representative of no more than approximately 200 square feet of excavated area.
- Once acceptable confirmation sample results are received the excavation will then be backfilled with clean material to surface grade.
- The BLM seed mix #2 will be used for seeding.
- Remediation activities at the Site are proposed to begin on March 5th and take 3 days to complete.

Give Christian or myself (512-417-5860) with any questions or concerns about this proposed work.

Thank you, Sam

Samantha Abbott, PG | Project Manager

Direct Mobile +1 (512) 739-7874 | Business +1 (512) 338-1667 | Sam.Abbott@tetratech.com

Tetra Tech, Inc. | *Leading with Science*[®] | OGA 8911 N Capital of Texas Hwy #2310 | Austin, TX 78759 | <u>tetratech.com</u>

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From:	Velez, Nelson, EMNRD
То:	Abbott, Sam
Cc:	Llull, Christian; Chavira, Lisbeth; Bratcher, Michael, EMNRD
Subject:	Re: [EXTERNAL] Extension Request - Windward Federal #001H Steel Flowline Release (NAPP2333243662)
Date:	Friday, February 16, 2024 10:34:09 AM
Attachments:	image001.png
	image002.png
	image003.png
	image004.png
	image005.png
	<u>Outlook-clrlunah.png</u>

You don't often get email from nelson.velez@emnrd.nm.gov. Learn why this is important

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

Good morning Samantha,

Your 90-day time extension request is approved. Remediation Due date has been updated to May 15, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/



From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Wednesday, February 14, 2024 10:22 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: FW: [EXTERNAL] Extension Request - Windward Federal #001H Steel Flowline Release (NAPP2333243662)

From: Abbott, Sam <Sam.Abbott@tetratech.com>
Sent: Wednesday, February 14, 2024 10:08 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Llull, Christian <Christian.Llull@tetratech.com>; Chavira, Lisbeth
<LISBETH.CHAVIRA@tetratech.com>
Subject: [EXTERNAL] Extension Request - Windward Federal #001H Steel Flowline Release
(NAPP2333243662)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

To Whom it May Concern,

On behalf of ConocoPhillips, Tetra Tech is requesting a 90-day extension (until May 15, 2024) to complete reporting for the Windward Federal #001H Steel Flowline Release (**NAPP2333243662**).

The release occurred on November 17, 2023, and the initial C-141 for this release was received by NMOCD on November 29, 2023. ConocoPhillips immediately commenced pursuing a 90-day (February 15, 2024) release characterization and closure per 19.15.29.11(A) NMAC. The release was caused by a hole in the flowline due to corrosion. Approximately 0.929 bbls of crude oil and 0.929 of produced water were reported released, of which no fluids were recovered.

Tetra Tech has completed the following assessment activities at the release site:

- On January 2, 2024, Tetra Tech personnel were on site to assess the release.
 - Two (2) hand auger boringss were installed within the release footprint for vertical delineation.
 - Seven (7) hand augers were installed around the perimeter of the release to a depth of 1 ft bgs for horizontal delineation.
 - Vertical and horizontal delineation was not achieved based on analytical results.
- On January 15, 2024, Tetra Tech personnel re-mobilized to the site to complete vertical and horizontal delineation.
 - Five (5) trenches were installed to depths ranging from 6-10 ft bgs to complete vertical delineation.
 - One (1) additional hand auger boring was installed to the east of the release to 1 ft bgs to complete horizontal delineation.
 - Vertical and horizontal delineation of the release was achieved following the additional sampling.

As of today, Tetra Tech and ConocoPhillips are scoping and scheduling the remedial action based on the results of the completed assessment. Additional time is needed to complete the required remedial actions and subsequent reporting. The tabulated analytical results and associated sampling map are attached here for your consideration of this request. A complete report will be submitted to the NMOCD within the requested timeframe.

Thank you,

Sam

Samantha Abbott, PG | Project Manager

Direct Mobile +1 (512) 739-7874 | Business +1 (512) 338-1667 | Sam.Abbott@tetratech.com

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From:	OCDOnline@state.nm.us
To:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 319438
Date:	Friday, March 1, 2024 1:46:06 PM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2333243662.

The sampling event is expected to take place:

When: 03/05/2024 @ 14:00 **Where:** D-30-24S-32E 0 FNL 0 FEL (32.19441,-103.72131)

Additional Information: Contact Sam Abbott at Cell # 512-417-5860

Additional Instructions: Directions to site:

FROM THE INTERSECTION OF BUCK JACKSON RD AND STATE HWY 128, TRAVEL SOUTHWEST ON BUCK JACKSON ROAD FOR APPROXIMATELY 0.4 MILES. TURN LEFT ONTO UNMARKED LEASE ROAD AND HEAD SOUTH FOR APPROXIMATELY 2.9 MILES. TURN LEFT ONTO UNMARKED LEASE ROAD AND HEAD EAST FOR APPROXIMATELY 400 FEET TO ARRIVE AT GPS: 32.194450, -103.721541.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

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APPENDIX C Site Characterization Data

OCD Land Ownership



10/26/2023, 2:18:30 PM Mineral Ownership

Land Ownership

BLM

A-All minerals are owned by U.S.



New Mexico Oil Conservation Division

U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC

Released to Imaging: 5/7/2024 1:01:06 PM

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

OCD Waterbodies



7/31/2023, 4:58:05 PM




Received by OCD: 4/2/2024 8:25:03 AM National Flood Hazard Layer FIRMette



Legend

Page 37 of 84



1,500 Releas224 Imaging: 5/7/2024 1.999.06 PM

2,000

Basemap Imagery Source: USGS National Map 2023

OCD Karst Potential



7/31/2023, 4:56:45 PM Karst Occurrence Potential



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC, Maxar

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters are 1=NW (quarters are smalles		=SE) (NAD83 UTM in mo	eters)	(In feet)
	POD Sub-	QQQ				h Depth Water
POD Number	Code basin Cou	Inty 64 16 4 Sec Tws	Rng	X Y	Distance We	II Water Column
<u>C 04665</u>	CUB LI	E 1 1 2 30 24S	32E 6213	3562798 🌍	736 12	0
				Avera	age Depth to Wate	r:
					Minimum Dept	n:
					Maximum Dept	ו:
Record Count: 1						
UTMNAD83 Radius	Search (in meters)	<u>:</u>				

Easting (X): 620617.67

Northing (Y): 3562719

Radius: 1200

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(2=NE : est to lar	3=SW 4=SE) gest) (NA) AD83 UTM in me	eters)	(In feet)
POD Number	POD Sub- Code basin C	ounty		Q (16 /	-	c Tws	Rng	х	Y	Distance	-	Depth Water Water Column
C 04665	CUB	LE	1	1	23	0 248	32E	621350	3562798 🌍	736	120	
C 04654 POD1	CUB	ED	3	3	42	5 248	31E	619764	3561226 🌍	1718	55	
C 04636 POD1	CUB	ED	3	4	32	5 248	31E	619200	3561279 🌍	2020		
C 04643 POD1	С	ED	4	2	2 0	5 238	27E	619200	3561279 🌍	2020	305	135 170
									Avera	ge Depth to	Water:	135 feet
										Minimum	Depth:	135 feet
										Maximum	Depth:	135 feet
Record Count: 4 UTMNAD83 Radius	Search (in meter	rs):										

Easting (X): 620617.67

Northing (Y): 3562719

Radius: 2400

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX D Photographic Documentation









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APPENDIX E Laboratory Analytical Data



March 06, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WINDWARD FEDERAL COM 001H

Enclosed are the results of analyses for samples received by the laboratory on 03/05/24 16:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: NSW - 1 (H241100-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300	0.300	03/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/05/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/05/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/05/2024	ND					
Surrogate: 1-Chlorooctane	96.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.4	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: ESW - 1 (H241100-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300	0.300	03/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/05/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/05/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/05/2024	ND					
Surrogate: 1-Chlorooctane	97.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.0	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: SSW - 1 (H241100-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300	0.300	03/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	864	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND					
Surrogate: 1-Chlorooctane	94.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.6	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: WSW - 1 (H241100-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300	0.300	03/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND					
Surrogate: 1-Chlorooctane	90.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.0	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: FS - 1 (H241100-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene* <0.050 0.050		03/06/2024	ND	2.01	100	2.00	12.5		
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300 0.300		03/06/2024	03/06/2024 ND					
Surrogate: 4-Bromofluorobenzene (PID	95.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/06/2024 ND		416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND					
Surrogate: 1-Chlorooctane	96.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.9	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: FS - 2 (H241100-06)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050 0.050		03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300	0.300	03/06/2024	2024 ND					
Surrogate: 4-Bromofluorobenzene (PID	96.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND					
Surrogate: 1-Chlorooctane	97.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.0	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Tamara Oldaker
Project Location:	LEA CO NM		

Sample ID: FS - 3 (H241100-07)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300 0.300		03/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID		% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND					
Surrogate: 1-Chlorooctane	82.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.2	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 EAX (575) 393-2476

Company Name: One Co. Philips BILL TO ANALYSIS REQUEST Project Manager: Christian Llhui P.O. #: Project Manager: Company: Fotra Tech Address: Company: Fotra Tech Company: Fotra Tech Image: Company: Fotra Tech Address: Company: Fotra Tech Address: City: State: Zip: Attn: Sam Abbott Phone #: Fax #: Address: City: Project Name: Winduard Federal Com Olt H State: Zip: Project Location: Lea Co, NM Phone #: For LB USE ONLY Sample I.D. MATRIX PRESERV WOOT WORK WINDUS WILLWOOT # BROOT WINDUS Time Time H2411000 Sample I.D. Bill Winduard Federal Com Old # State:	
Address: Company: Fotra Tech City: State: Zip: Attn: Sam Abbott Phone #: Fax #: Project #: 212C-MD -03309 Project Owner: City: Project Name: WindWard Federal Com OD1H State: Zip: Project Location: Lea Co, NM PortLAB USE ONLY MATRIX PRESERV SAMPLING WindWard Federat MATRIX PRESERV SAMPLING WindWard Federat WindWard Value WindWard WindWard Value WindWard WindWard Value WindWard Value WindWard <td></td>	
Phone #: Fax #: Address: Project #: 212C-MD -0330G Project Owner: City: Project Name: Windward Federal Com 001H Sampler Name: Address: For LAB USE ONLY Image: Andrew Garce For LAB USE ONLY Sample I.D.	
Phone #: Fax #: Address: Project #: 2 1 2 C - MD - 0330 9 Project Owner: City: Project Name: Windward Federal Com 001H State: Zip: Project Location: Lea Co, NA Phone #: Fax #: Address: Sampler Name: Andrew García Fax #: Project Name: Address: Address: For LAB USE ONLY Sample I.D. MATRIX PRESERV SAMPLING X II / G X II / G X II / G Lab I.D. Sample I.D. BUSE ONLY BUSE ONLY BUSE ONLY BUSE ONLY Address in Construction is an one of the construction is an one construction is an	
Project #: 212C-MD -03309 Project Owner: City: Project Name: Windward Federal Com OD1H State: Zip: Project Location: Lea Co, NM Phone #: Fax #: Project Name: Andrew Garce Fax #: Sampler Name: Andrew Garce MATRIX PRESERV SAMPLING X H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K Y H J K	
Project Name: Windward Federal Com 001H State: Zip: Project Location: Lea Co, NA Phone #: Phone #: Sampler Name: Andrew García Fax #: For LAB USE ONLY Image: Andrew García Image: Andrew García Image: Andrew García For LAB USE ONLY Image: Andrew García Image: Andrew García Image: Andrew García For LAB USE ONLY Image: Andrew García Image: Andrew García Image: Andrew García For LAB USE ONLY Image: Andrew García Image: Andrew García Image: Andrew García For LAB USE ONLY Image: Andrew García Image: Andrew García Image: Andrew García Image: Andrew García Image: Andrew García Image: Andrew García Image: Andrew García	
Project Location: Lea Co, NA Phone #: Sampler Name: Andrew Garcie Fax #: For LAB USE ONLY MATRIX PRESERV. SAMPLING For LAB USE ONLY Sample I.D. MO(C) NO BY BUILING H H H H	
Sampler Name: Andrew Granie Fax #: For LAB USE ONLY MATRIX PRESERV. SAMPLING For LAB USE ONLY Image: Subscript of the subscrit	
Tap I'D Samble I'D Participation Chlori Chlori Chlori	
NSW-1 GIX X OSMAN 111	
2 ESW-1 3 SSW-1	
4 WSW-1	
5 F5-1	
6 F5-2	
7 F5-3	+ + +
	+ $+$ $+$
	+ $+$ $+$
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising cu. for related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any c. the above stated reasons or otherwise.	
Relinquished By: Date: Received By: OS Mar 24 All Results are emailed. Please provide Email address:	÷
Andrew Garcia Time: 40 Relinquished By: Date: Received By: Received By: REMARKS:	
Relinquished By: Date: Time: Received By: Remarks: Christian. 11, 24 etch. con Lis Leth. Uhavra etch. con	
Delivered By: (Circle One) Observed Temp. °C 😒 Sample Condition CHECKED BY: Turnaround Time: Standard 📋 Bacteria (only) Sample Condition	ndition
Derivered By: (circle Onle) Observed Temp. °C Cool Intact Cool Intact Observe Sampler - UPS - Bus - Other: Corrected Temp. °C Yes No No No No No No Corrected Temp. °C Yes Yes Yes Yes Yes Yes Yes No No No Correction Factor 0°C No No No Corrected Temp. °C Yes Yes Yes Yes Yes Yes Yes No No No Correction Factor 0°C No No No Corrected Temp. °C Yes	d Temp. °C

Page 56 of 84



March 07, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WINDWARD FEDERAL COM 001H

Enclosed are the results of analyses for samples received by the laboratory on 03/06/24 15:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/06/2024	Sampling Date:	03/06/2024
Reported:	03/07/2024	Sampling Type:	Soil
Project Name:	WINDWARD FEDERAL COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03309	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA CO NM		

Sample ID: SSW - 1 (2') (H241129-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH						
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/06/2024	ND	1.81	90.4	2.00	5.35		
Toluene*	<0.050	0.050	03/06/2024	ND	1.90	95.0	2.00	5.29		
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.87	93.4	2.00	4.92		
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.80	96.7	6.00	4.25		
Total BTEX	Total BTEX <0.300 0.300		03/06/2024	ND						
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4							
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	03/07/2024	ND	432	108	400	0.00		
TPH 8015M	mg	/kg	Analyze							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	204	102	200	4.51		
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	194	96.9	200	3.73		
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND						
Surrogate: 1-Chlorooctane	88.6	% 48.2-13	4							
Surrogate: 1-Chlorooctadecane	91.4	% 49.1-14	8							

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 EAX (575) 393-2476

Company Name		Philips			5						B	ILL TO	(2,3)				1	ANA	LYSI	S RE	QUE	ST	·	
Project Manager		na Abbot	t						P.(). #:														
Address:									Co	mpa	iny: 9	Fotra	Fech											
City:		State:	Ziş	p:					Att	n: '	Sar	nanth	. Abbot	4										
Phone #:		Fax #:							Ad	dres	s:													
Project #: 212	C-MD-033	ට ී Project Own	er:						Cit	y:														
Project Name:	windward	Federal C	om	00	11	H -			Sta	ite:		Zip:												
Project Location	: Lea Co,	NM							Ph	one	#:													
Sampler Name:	Andrew	Garaa	_		_				Fa	x #:						3								
FOR LAB USE ONLY						M	ATR	IX	_	PRE	SER	SAN	PLING			2								
Lab I.D. H241129	Samp	le I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	our	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	2024 DATE	TIME	HOT	BTEX	chlorides								
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analyses. All claims includin	g those for negligence and any	and client's exclusive ramedy for y other cause whatsoever shall b r consequential damages, includ mance of services hereunder b	e deeme	id wais	red uni	ess mad	e in w	iting an	i rece	ived by	Cardina	within 30 days af	ter completion of the	he applicab	ie							•		
Relinquished By	r:	r consequental damages, includ mance of services hereunder b Date:	Re	ecei	ved	By:							Verbal Re All Results	suit:	Yes		No		Phone il addre					
Andres	García	Time:	10	x	V	N	10	41	h	10	,1						-				e.+	trat	ech	. com
Relinguished By		Date: OL Mar 2 Time: 15:35 Date:	Re	ecei	ved	By:	1 IC	10	1V	U	9		REMARKS											
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Delivered By: (Ci	ircle One)	Observed Temp. °C	19			Samp	le Co	onditi	on		CHEC	KED BY:	Turnaroun	d Time	11	Stand	lard					ple Cor		
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	R 3.4 07/11/23	concourse remp.	-			B	10	N			K	-	Correction I	Factor 0	C	24	14	A			No C	orrecte	d Temp.	°C



March 06, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SILVIO PIT

Enclosed are the results of analyses for samples received by the laboratory on 03/05/24 16:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	03/05/2024	Sampling Date:	03/05/2024
Reported:	03/06/2024	Sampling Type:	Soil
Project Name:	SILVIO PIT	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Dionica Hinojos
Project Location:	32.268431 -103.518048		

Sample ID: BACKFILL - COMPOSITE (H241101-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/06/2024	ND	2.01	100	2.00	12.5	
Toluene*	<0.050	0.050	03/06/2024	ND	1.98	99.2	2.00	12.4	
Ethylbenzene*	<0.050	0.050	03/06/2024	ND	1.94	97.0	2.00	12.1	
Total Xylenes*	<0.150	0.150	03/06/2024	ND	5.63	93.9	6.00	12.4	
Total BTEX	<0.300	0.300	03/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/06/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/06/2024	ND	220	110	200	8.70	
DRO >C10-C28*	<10.0	10.0	03/06/2024	ND	206	103	200	3.89	
EXT DRO >C28-C36	<10.0	10.0	03/06/2024	ND					
Surrogate: 1-Chlorooctane	85.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.7	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Company Name:		FAX (575) 393-24	10			-					B	3/L	LTO						ANA	YSIS	REC	QUES	Т		
Project Manager	00 1							T,	P.0). #:	-													-	
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City:		State:	Zip						Attn:																
Phone #:		Fax #:							Add	dres	s:														
Project #:		Project Owner	:						City	y:															
Project #.	Silvio F								Sta	te:			Zip:												
		310, -103,	51	80	4	8			Pho	one	#:														
Sampler Name:	Andres		_						Fax	c#:							S								
FOR LAB USE ONLY	/////	04.41				MA	TRI	x		PRE	SEF	₹V.	SAMP	LING			2				~				
Lab I.D. H24/101	Sample		(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER :	ACID/BASE:	ICEACOOL	OTHER :	کد مد DATE	TIME	TCH	BTEX	Chloride							-	
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Page 64 of 84

APPENDIX F Waste Manifests

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Driver: Kuren Work

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			SUE TOTAL -	> \$0.16
				> \$0.0
			RO.NDING ·	> \$0.00
			TOTAL	> \$0.1

Received by OCD: 4/2/2024 8:25:03 AM Customer Ccpy

WEIGHT TICKET 											
GROSS	TARE	NET	FRICE	AMO JNT							
Contaminated Jac \C Hauler: Moha Driver: Alva	k 0 Do Partie		≨0.01	\$0.16							
.easa: Windw Well: OCTH MFE #: N/N											
Manifest R: Dient Compa Rig Name & W Frucking De Fruck Type: JOM: Durd JOM: Durd JOM Count I PF Test Rasu H2S Test: Pa	ny Ment J umbert 4/ Ticket 4: Belly Dum B 11: Pase	a N/A	ird								
H2S Testing	PASS D	1	10.00	\$0.00							
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2()	C	.0 lbs	10.01	\$0.16							
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Released to Imaging: 5/7/2024 1:01:06 PM

Driver: Kuren Work

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	WI	EIGHT TIC	KET	
		cet # 22		
			11:11 AM	
			11:15 AM	
		twl.gera		
GROSS	BRAT	NET	RICE	AMO JN
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WEIGHT TICKET Ticket # 229021 Start:03/06/2024 12:21 PM End:03/06/2024 12:21 PM B/:CML.IVan GROSS TARE NET FRICE

AMO JNT

Contaminated Soil 14 0 \$0.20 20 10.01 Haulier: MiNabb Parthers Driver: Albaro Tercero Lease: Windward Fed Well: 0014 AFE #: N/N County, State: LEA (NY) API #: 3002541414 Manifest H: 05 Client Company Man: Jacob Laird Rig Name & Number: 4/4 Trucking De Ticket 1: N/A Truck Type: Dump Truck JOM: Durd JOM Court: 18 PF Test Result: Fast H2S Test: Pass H2S Testing - PASS 10.00 \$0.00 1 0 1 Paint Filter - PASS \$0.00 1 10.00 1 3 NORM - PASS \$0.00 Ĵ 1 10.00 ٩. Additional Photos \$0.00 1 0 1 10.00 \$0.20 10.01 0.0 lbs 1. SUETOTAL ----> \$0.20 TAX ----> \$0.01 RCUNDING ----> \$-0.00

TOTAL ----> \$0.21 ren Customer: ConocoPhillips Company

Driver: Karen Work

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Released to Imaging: 5/7/2024 1:01:06 PM

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WEIGHT TICKET----Tic:et # 229061 Start:03/08/2024 02:14 PM End:03/06/2024 02:41 PM BroOWL, Ivan **GR06S** TARE NET RICE AMOUNT Contaminated Soil 14 0 14 10.01 \$0.14 Hauler: McNath Parthers Driver: Albaro Tercerc .ease: Windward Fed Well: OCT+ 4FE #: N/4 County, States LEA (NM) API #: 3002541414 Manifest 1: 07 Client Company Man: Jacob Laird Rig Name & Number: 4/4 Trucking Co Ticket H: N/A Truck Type: Dump Truck JOM: Durd JOM Count: 14 PF Test Result: Pase H23 Test: Pass H2S Testing - PASS 1 0 \$0.00 1 \$0.00 Paint Filter - PASS 1 0 1 10.00 \$0.00 NORM - PASS 2 0 10.00 \$0.00 1 Additional Photos 0 \$0.00 Ξî. 1 10.00 18 0.0 lbs 10.01 \$0.14 SUETOTAL ---> \$0.14 TAX ----> \$0.01 RCUNDING ----> \$-0.00 TOTAL ----> \$0.15 liver. Jeren

Customer: ConocoPhillips Company Driver: Karan Work

 $i \neq i$

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Received by OCD: 4/2/2024 8:25:03 AM

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14 Hauler: Mok Driver: Alb Lease: Wind Well: 0014	labb Partu Baro Terca	€ľ S	10.01	\$0.14
4FE #: N/4				
County, Sta MPI #: 3002 Manifest H:	541414	(**)		
Client Comp Rig Name & Frucking Co Fruck Type: JOM: Curd JOM Court PF Test Res H2S Test: P H2S Testing	Number: 4/ Ticket 4 Dump Truc 14 ult: Pass ass	(A : N/A	1 r Cl	
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Orivar: Karen Work

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Received by OCD: 4/2/2024 8:25:03 AM

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-2S Testing	- PASS	1		\$0.00 \$0.00
-2S Testing 1 Paint Filme 1	- PASS D r - PASS D	1		
H2S Testing Paint Filte 1 NORM - FASS	- PASS D r - PASS D		10.00	\$0.00
-2S Testing 1 Paint Filme 1	- PASS D r - PASS D	1 1 1	10.00	
H2S Testing Paint Filte 1 NORM - FASS 1	- PASS D r - PASS D		10.00	\$0.00
H2S Testing Paint Filte NORM - FASS 1 Additional	- PASS D r - PASS D Photos	1	10.00 10.00	\$0.00 \$0.00
H2S Testing Paint Filte 1 NORM - FASS 1	- PASS D r - PASS D	1	10.00	\$0.00 \$0.00
H2S Testing Paint Filte NORM - FASS 1 Additional	- PASS D r - PASS D Photos	1	10.00 10.00	\$0.00
H2S Testing Paint Filte NORM - FASS 1 Additional	- PASS C r - PASS C C Photos C	1	10.00 10.00	\$0.00 \$0.00 \$0.00
H2S Testing Paint Filte NORM - FASS Additional 1	- PASS C r - PASS C C Photos C	1	10.00 10.00 10.00 10.01	\$0.00 \$0.00 \$0.00 \$0.16
H2S Testing Paint Filte NORM - FASS Additional 1	- PASS C r - PASS C C Photos C	1	10.00 10.00 10.00 10.01 SUETOTAL	\$0.00 \$0.00 \$0.00 \$0.16 -> \$0.16
H2S Testing Paint Filte NORM - FASS Additional 1	- PASS C r - PASS C C Photos C	1	10.00 10.00 10.00 10.01 SUETOTAL	\$0.00 \$0.00 \$0.00 \$0.16 -> \$0.16 -> \$0.01
H2S Testing Paint Filte NORM - FASS Additional 1	- PASS C r - PASS C C Photos C	1	10.00 10.00 10.00 10.01 SUETOTAL	\$0.00 \$0.00 \$0.00 \$0.16 -> \$0.16 -> \$0.01 -> \$0.01
42S Testing Paint Filte NORM - FASS Additional 1	- PASS C r - PASS C C Photos C	1	10.00 10.00 10.00 10.01 SUETOTAL	\$0.00 \$0.00 \$0.00 \$0.16 -> \$0.16 -> \$0.01 -> \$0.01

Dustomer: ConocoPhillips Company Driver: Karen Work Add McMark

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 328722

QUESTIONS			
Operator:	OGRID:		
COG PRODUCTION, LLC	217955		
600 W. Illinois Ave	Action Number:		
Midland, TX 79701	328722		
	Action Type:		
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)		

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2333243662	
Incident Name	NAPP2333243662 WINDWARD FEDERAL 001H @ 0	
Incident Type	Release Other	
Incident Status	Reclamation Report Received	
Incident Facility	[fAPP2132638253] WINDWARD FED 2H - BATTERY	

Location of Release Source

Please answer all the questions in this group.		
Site Name	WINDWARD FEDERAL 001H	
Date Release Discovered	11/17/2023	
Surface Owner	Federal	

Incident Details

Please	answer	all the	questions in this	group.

Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for	r the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 1 BBL Recovered: 0 BBL Lost: 1 BBL.	
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 1 BBL Recovered: 0 BBL Lost: 1 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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QUESTIONS, Page 2

Page 77 of 84

Action 328722

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	328722
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.			
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.			
Reasons why this would be considered a submission for a notification of a major release	Unavailable.			
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e	e. gas only) are to be submitted on the C-129 form.			

Initial	Response
---------	----------

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why Per Paragraph (4) of Subsection B of 19 15 29 8 NMAC the responsible party may commence remedi	Not answered. ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of	
cer raisgraph (4) of subsection b of 15.15.25.0 Mixed the responsible party may commence rementation immediately after discovery of a release. In rementation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remediat efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 04/02/2024	

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QUESTIONS, Page 3

Action 328722

Page 78 of 84

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	328722
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	id the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions to	that apply or are indicated. This information must be provided t	to the appropriate district onice no rater than 90 days after the release discovery date.
Requesting a remediation	plan approval with this submission	Yes
Attach a comprehensive report de	emonstrating the lateral and vertical extents of soil contamination	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertication	al extents of contamination been fully delineated	Yes
Was this release entirely c	contained within a lined containment area	No
Soil Contamination Sampling	g: (Provide the highest observable value for each, in n	nilligrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	2400
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	13490
GRO+DRO	(EPA SW-846 Method 8015M)	12320
BTEX	(EPA SW-846 Method 8021B or 8260B)	280
Benzene	(EPA SW-846 Method 8021B or 8260B)	14
Per Subsection B of 19.15.29.11	х х	14 ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA
Per Subsection B of 19.15.29.11 I which includes the anticipated tin	NMAC unless the site characterization report includes complet	
Per Subsection B of 19.15.29.11 which includes the anticipated tin On what estimated date w	NMAC unless the site characterization report includes complet nelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA
Per Subsection B of 19.15.29.11 which includes the anticipated tin On what estimated date w On what date will (or did) t	NMAC unless the site characterization report includes complet nelines for beginning and completing the remediation. ill the remediation commence	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 03/05/2024
Per Subsection B of 19.15.29.11 which includes the anticipated tin On what estimated date w On what date will (or did) t On what date will (or was)	NMAC unless the site characterization report includes complet melines for beginning and completing the remediation. ill the remediation commence the final sampling or liner inspection occur	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 03/05/2024 03/06/2024
Per Subsection B of 19.15.29.11 which includes the anticipated tim On what estimated date w On what date will (or did) t On what date will (or was) What is the estimated surf	NMAC unless the site characterization report includes complet nelines for beginning and completing the remediation. ill the remediation commence the final sampling or liner inspection occur the remediation complete(d)	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 03/05/2024 03/06/2024 03/07/2024
Per Subsection B of 19.15.29.11 which includes the anticipated tim On what estimated date w On what date will (or did) t On what date will (or was) What is the estimated surfa What is the estimated volu	NMAC unless the site characterization report includes complet nelines for beginning and completing the remediation. ill the remediation commence the final sampling or liner inspection occur the remediation complete(d) face area (in square feet) that will be reclaimed	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 03/05/2024 03/06/2024 03/07/2024 1200
Per Subsection B of 19.15.29.11 which includes the anticipated tim On what estimated date w On what date will (or did) t On what date will (or was) What is the estimated surf What is the estimated volu What is the estimated surf	NMAC unless the site characterization report includes complet melines for beginning and completing the remediation. ill the remediation commence the final sampling or liner inspection occur the remediation complete(d) face area (in square feet) that will be reclaimed ime (in cubic yards) that will be reclaimed	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 03/05/2024 03/06/2024 03/07/2024 1200 0

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 328722

QUESTIONS (continued)	
Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955 Action Number: 328722 Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to th	e appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	e / reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD expressed facility will be used for affinite dispaced	

Which OCD approved facility will be used for off-site disposal	WINDWARD WEST CTB [fDHR1921042438]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed ef which includes the anticipated timelines for beginning and completing the remediation.	forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 04/02/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to	

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page	5

Action 328722

Page 80 of 84

QUESTIONS (continued)	
Operator: COG PRODUCTION, LLC	OGRID: 217955
600 W. Illinois Ave Midland, TX 79701	Action Number: 328722
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 328722

Page 81 of 84

QUESTIONS (continued) Operator: OGRID: COG PRODUCTION, LLC 217955 600 W. Illinois Ave Action Number Midland, TX 79701 328722 Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	319438
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/05/2024
What was the (estimated) number of samples that were to be gathered	6
What was the sampling surface area in square feet	1050

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all r	remediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1015
What was the total volume (cubic yards) remediated	150
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1200
What was the total volume (in cubic yards) reclaimed	150
Summarize any additional remediation activities not included by answers (above)	N/A
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of
	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by

the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete

I hereby agree and sign off to the above statement Email: brittany.Esparza@ConocoPhillips.com Date: 04/02/2024	I hereby agree and sign off to the above statement	Email: brittany.Esparza@ConocoPhillips.com
----------------------------------------------------------------------------------------------------------------------	----------------------------------------------------	--------------------------------------------

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QUESTIONS, Page 7

Page 82 of 84

Action 328722

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	328722
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report			
Only answer the questions in this group if all reclamation steps have been completed.			
Requesting a reclamation approval with this submission	Yes		
What was the total reclamation surface area (in square feet) for this site	1200		
What was the total volume of replacement material (in cubic yards) for this site	150		
Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentratio mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of to establish vegetation at the site, whichever is greater.			
Is the soil top layer complete and is it suitable material to establish vegetation	Yes		
On what (estimated) date will (or was) the reseeding commence(d)	03/07/2024		
Summarize any additional reclamation activities not included by answers (above)	N/A		
	eclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form t field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are require to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 04/02/2024		

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QUESTIONS, Page 8

Action 328722

Page 83 of 84

QUESTIONS (continued)

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	328722
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report

Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied

Requesting a restoration complete approval with this submission

No Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.

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Page 84 of 84

CONDITIONS

Action 328722

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	328722
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	5/7/2024