



Midstream

Midstream Energy Services, L.P.

February 2024

Production Date:

April 03, 2024

Settlement Date:

March 2024

Accounting Date:

104279

in ID:

Lease Information

Settle ID

Payment ID

Lease Name

Facility Name

State

Contract ID

Operator Name/ID

Pressure Base

742792-00

742792-00

BRAINARD/LEAVITT CTB

NM SUPERSYSTEM

NM

EUN0915PURC

RILEY EXPLORATION PERMIAN INC

1184891.00

14.730

Settlement Summary

System

Rate per MCF:

Rate per MMBTU:

LOW

2.54282

1.99931

Component Value

\$474,718.19

\$327,704.61

Residue Value

\$327,704.61

\$251,078.23

Fees & Adjustments

Gross Value

\$551,344.57

Exempt Value

0.00

Settlement Gallons

Price

0.00

0.00

Net Value

\$551,344.57

Component Settlement

Wellhead Information

Gross WH:

Allocation Decimal:

Allocation:

Production System:

Contractual Field

Deducts:

Net Delivered:

Wellhead BTU

Gas Factor:

216,824.00

1.00000000

216,824.00

-15,177.68

201,646.32

(14.730D):

0.0000

275,768.00

1.00000000

275,768.00

-19,303.76

256,464.24

1.2719

Theoretical Gallons

Fixed Recoveries

Allocated Gallons

Shrink MMBTU

Contract %

Settlement Gallons

Price

Component Value

718,566.67

0.7500

538,925.00

35,752.28

100.00

538,925.00

-0.0074540

\$-4,017.15

338,080.22

0.9000

304,272.20

27,860.08

100.00

304,272.20

0.7078580

\$215,381.51

49,665.48

0.9500

47,182.21

4,700.76

100.00

47,182.21

0.8989210

\$42,413.08

110,199.72

0.9500

104,689.73

10,860.51

100.00

104,689.73

0.8623900

\$90,283.37

102,557.32

0.9500

97,429.45

11,107.72

100.00

97,429.45

1.3410460

\$130,657.38

Residue Settlement

Net Delivered MMBTU

Contractual Fuel/Flare

Shrink

Theoretical Residue

Allocated Residue

Net Residue MCF

Net Residue MMBTU

Settlement %

Settlement Residue

Price

Residue Value

256,464.24

16,546.08

90,281.35

149,636.81

149,636.81

150,217.81

149,636.81

100.00

149,636.81

2.1900000

\$327,704.61

Contracts

ACCOUNTING:

HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM

CONTRACT ADMIN:

HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM

MEASUREMENT:

MEASUREMENT@P66.COM

TAXES:

HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM

Analysis

Components

Mol %

GPM

Helium

0.0000

Nitrogen

1.4113

Carbon Dioxide

1.6937

H2S

0.7088

Other Inerts

0.0000

Methane

73.0898

Ethane

13.2764

3.5635

Propane

6.0635

1.6766

Iso Butane

0.7498

0.2463

Nor Butane

1.7271

0.5465

Iso Pentane

0.3977

0.1460

Nor Pentane

0.3844

0.1398

Hexanes Plus

0.4975

0.2228

Totals

100.0000

6.5415

Plant Product Volumes

Plant BTU

1.0994

	A	B	C	D	E	
1		Date	Accountin	Gas Flare	Battery	Total 765.59
2	Brainard 11 2H	4/28/2024	100844	143.24	Brainard 11 CTB	Different times of day
3	Brainard 11 2H	4/27/2024	100844	80.66	Brainard 11 CTB	
4	Brainard 11 2H	4/26/2024	100844	138.4	Brainard 11 CTB	
5	Brainard 11 2H	4/25/2024	100844	96.4	Brainard 11 CTB	
5	Brainard 11 2H	4/24/2024	100844	110.94	Brainard 11 CTB	
7	Brainard 11 2H	4/23/2024	100844	106.9	Brainard 11 CTB	
8	Brainard 11 2H	4/22/2024	100844	89.06	Brainard 11 CTB	
9						
10	Brainard 11 3H	4/28/2024	100845	117.76	Brainard 11 CTB	Total 712.41 Different times of day
11	Brainard 11 3H	4/27/2024	100845	69.34	Brainard 11 CTB	
12	Brainard 11 3H	4/26/2024	100845	111.6	Brainard 11 CTB	
13	Brainard 11 3H	4/25/2024	100845	90.6	Brainard 11 CTB	
14	Brainard 11 3H	4/24/2024	100845	89.06	Brainard 11 CTB	
15	Brainard 11 3H	4/23/2024	100845	93.1	Brainard 11 CTB	
16	Brainard 11 3H	4/22/2024	100845	140.94	Brainard 11 CTB	
17						
18	Peterson 7 Fed Com 10H	4/27/2024	100452	290.	Peterson 7 Fed Com CTB	Total 742 Different times of day
19	Peterson 7 Fed Com 10H	4/26/2024	100452	300.	Peterson 7 Fed Com CTB	
20	Peterson 7 Fed Com 10H	4/25/2024	100452	152.	Peterson 7 Fed Com CTB	

Event caused by malfunction on DCP side.

DCP was having compressor problems causing high line pressure. No other equipment problems.

Was it one continuous event? No different times of the day.

Date and time vent or flare was discovered or commenced. On dates list below and when LO got the Btlys.

Terminated 4/29/24 after DCP made repairs to compressor.

Was notification of downstream activity received? No

Date and time notified of downstream activity requiring this vent or flare: 4-24-29-2024.

This event was beyond this operator's control. Was DCP's compressor.

Steps taken to limit the duration. Waiting on DCP to make repairs to compressor.

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 343696

DEFINITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 343696
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 343696

QUESTIONS

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QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-48886] BRAINARD 11 #003H
Incident Facility	Unavailable.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	DCP having compressor problems causing high line pressure

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 343696

QUESTIONS (continued)

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	Action Number: 343696
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/25/2024
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	11:00 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 91 Mcf Recovered: 0 Mcf Lost: 91 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	05/10/2024
Time notified of downstream activity requiring this vent or flare	12:00 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Was DCP's compressor
Steps taken to limit the duration and magnitude of vent or flare	Waited on DCP to make repairs
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ask for better communication from the downstream operator

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ACKNOWLEDGMENTS

Action 343696

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 343696

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	Action Number: 343696
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CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/13/2024