



FESCO, Ltd.  
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC  
2901 Via Fortuna  
Austin, Texas 78746

Sample: Amen Corner CTB

Sales Meter Run  
Spot Gas Sample @ 48 psig & 55°F

Date Sampled: 03/04/2023

Job Number: 231592.031

### CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

| COMPONENT           | Un-Normalized |              |              |
|---------------------|---------------|--------------|--------------|
|                     | Mol%          | MOL%         | GPM          |
| Hydrogen Sulfide*   |               | 1.000        |              |
| Nitrogen            | 1.054         | 1.047        |              |
| Carbon Dioxide      | 2.616         | 2.601        |              |
| Methane             | 79.480        | 79.008       |              |
| Ethane              | 7.489         | 7.444        | 2.038        |
| Propane             | 4.238         | 4.212        | 1.188        |
| Isobutane           | 1.087         | 1.081        | 0.362        |
| n-Butane            | 1.691         | 1.681        | 0.542        |
| 2-2 Dimethylpropane | 0.017         | 0.017        | 0.007        |
| Isopentane          | 0.701         | 0.697        | 0.261        |
| n-Pentane           | 0.463         | 0.460        | 0.171        |
| Hexanes             | 0.387         | 0.379        | 0.160        |
| Heptanes Plus       | <u>0.373</u>  | <u>0.373</u> | <u>0.156</u> |
|                     | 99.596        | 100.000      | 4.885        |

#### Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.370 (Air=1)  
Molecular Weight ----- 97.25  
Gross Heating Value ----- 5245 BTU/CF

#### Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)  
Compressibility (Z) ----- 0.9963  
Molecular Weight ----- 21.69  
Gross Heating Value  
Dry Basis ----- 1248 BTU/CF  
Saturated Basis ----- 1227 BTU/CF

\*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)  
628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field  
Analyst: LG  
Processor: HB  
Cylinder ID: T-3890

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

# CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

## TOTAL REPORT

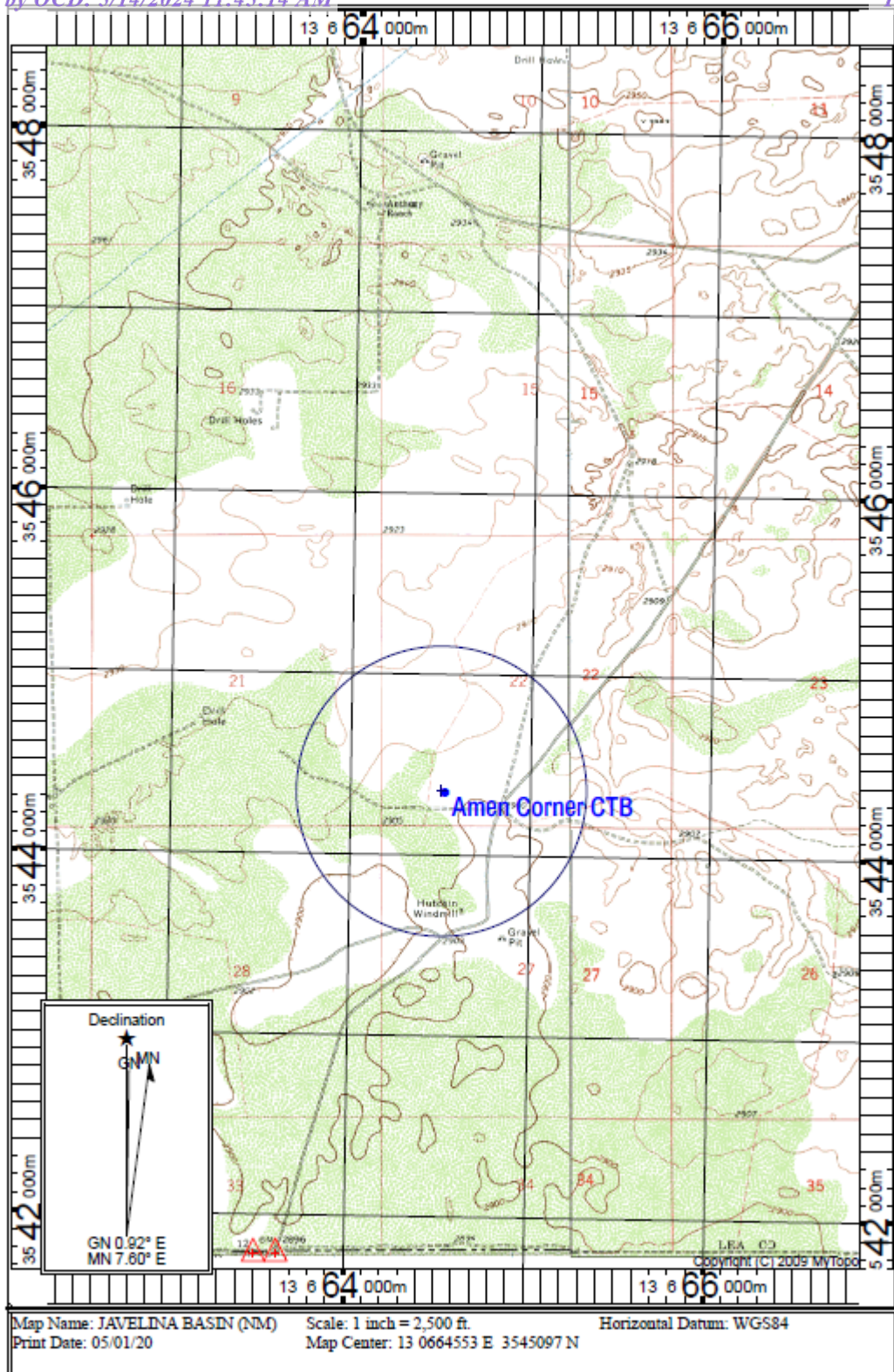
| COMPONENT              | MOL %        | GPM          | WT %         |
|------------------------|--------------|--------------|--------------|
| Hydrogen Sulfide*      | 1.000        |              | 1.571        |
| Nitrogen               | 1.047        |              | 1.352        |
| Carbon Dioxide         | 2.601        |              | 5.277        |
| Methane                | 79.008       |              | 58.432       |
| Ethane                 | 7.444        | 2.038        | 10.319       |
| Propane                | 4.212        | 1.188        | 8.563        |
| Isobutane              | 1.081        | 0.362        | 2.897        |
| n-Butane               | 1.681        | 0.542        | 4.504        |
| 2,2 Dimethylpropane    | 0.017        | 0.007        | 0.057        |
| Isopentane             | 0.697        | 0.261        | 2.318        |
| n-Pentane              | 0.460        | 0.171        | 1.530        |
| 2,2 Dimethylbutane     | 0.016        | 0.007        | 0.064        |
| Cyclopentane           | 0.000        | 0.000        | 0.000        |
| 2,3 Dimethylbutane     | 0.039        | 0.016        | 0.155        |
| 2 Methylpentane        | 0.120        | 0.051        | 0.477        |
| 3 Methylpentane        | 0.078        | 0.033        | 0.310        |
| n-Hexane               | 0.126        | 0.053        | 0.501        |
| Methylcyclopentane     | 0.055        | 0.020        | 0.213        |
| Benzene                | 0.010        | 0.003        | 0.036        |
| Cyclohexane            | 0.047        | 0.016        | 0.182        |
| 2-Methylhexane         | 0.022        | 0.010        | 0.102        |
| 3-Methylhexane         | 0.019        | 0.009        | 0.088        |
| 2,2,4 Trimethylpentane | 0.010        | 0.005        | 0.053        |
| Other C7's             | 0.036        | 0.016        | 0.165        |
| n-Heptane              | 0.030        | 0.014        | 0.139        |
| Methylcyclohexane      | 0.048        | 0.020        | 0.217        |
| Toluene                | 0.024        | 0.008        | 0.102        |
| Other C8's             | 0.040        | 0.019        | 0.203        |
| n-Octane               | 0.007        | 0.004        | 0.037        |
| Ethylbenzene           | 0.001        | 0.000        | 0.005        |
| M & P Xylenes          | 0.009        | 0.004        | 0.044        |
| O-Xylene               | 0.002        | 0.001        | 0.010        |
| Other C9's             | 0.010        | 0.005        | 0.058        |
| n-Nonane               | 0.001        | 0.001        | 0.006        |
| Other C10's            | 0.002        | 0.001        | 0.013        |
| n-Decane               | 0.000        | 0.000        | 0.000        |
| Undecanes (11)         | <u>0.000</u> | <u>0.000</u> | <u>0.000</u> |
| Totals                 | 100.000      | 4.885        | 100.000      |

### Computed Real Characteristics Of Total Sample:

|                           |        |         |
|---------------------------|--------|---------|
| Specific Gravity -----    | 0.752  | (Air=1) |
| Compressibility (Z) ----- | 0.9963 |         |
| Molecular Weight -----    | 21.69  |         |
| Gross Heating Value       |        |         |
| Dry Basis -----           | 1248   | BTU/CF  |
| Saturated Basis -----     | 1227   | BTU/CF  |

|                                       |                                           |
|---------------------------------------|-------------------------------------------|
| <b>Sample Date:</b> 03/04/2023        | <b>Ambient Air Temp:</b> 50 °F            |
| <b>Sample Time:</b> 08:45             | <b>Heating Method Utilized:</b> Yes       |
| <b>Analysis Date:</b> 03/13/2023      | <b>Sampling Method:</b> Fill & Empty      |
| <b>Analysis Time:</b> 06:47           | <b>Device:</b> (GC) S10                   |
| <b>Sample Pressure:</b> 48 psig       | <b>Make &amp; Model:</b> Shimadzu GC 2014 |
| <b>Sample Temp:</b> 55 °F             | <b>Last Verification Date:</b> 03/09/2023 |
| <b>Sampling Flow Rate:</b> 2750 MCF/D |                                           |

| Flaring Occurred | Location    | Flare Source Equipment                                                                       | Gas Volume (MCF) | Gas Volume reported under 15.025 psi (MCF) | Flared or Vented | Start Time of the flare event | End Time of the flare event | Flare Duration (hr) | C129 Filing Reason        |                                      |
|------------------|-------------|----------------------------------------------------------------------------------------------|------------------|--------------------------------------------|------------------|-------------------------------|-----------------------------|---------------------|---------------------------|--------------------------------------|
| 4/24/2024        | Red Bud     | HP Flare - VRU Discharge                                                                     | 51.31            | 50.31                                      | Flared           | 10:50 AM                      | 12:44 PM                    | 1.75                | Oxygen                    | Tanks have O2 so tanks are being p   |
| 4/25/2024        | Amen Corner | HP Flare - VRU Discharge                                                                     | 115.06           | 112.81                                     | Flared           | 3:20 PM                       | 10:14 PM                    | 7.11                | Oxygen                    | Sales blowers were brought online    |
| 4/25/2024        | Amen Corner | LP Flare Estimation Sheet - Tank Pressure, Valve Status                                      | 121.53           | 119.15                                     | Flared           | 12:42 AM                      | 11:59 PM                    | 9.74                | Flared more than 8 HRs    | South LP flare pilot down due to m   |
| 4/25/2024        | Nandina     | HP Flare                                                                                     | 120.44           | 118.08                                     | Flared           | 12:54 AM                      | 5:43 PM                     | 0.87                | Insufficient Availability | Line pressure got to 122 PSI, causin |
| 4/25/2024        | Pinestraw   | HP Flare - VRU Discharge                                                                     | 94.48            | 92.63                                      | Flared           | 4:24 PM                       | 10:09 PM                    | 5.39                | Oxygen                    | Facility got an O2 spike since sales |
| 4/26/2024        | Amen Corner | HP Flare - VRU Discharge                                                                     | 180.86           | 177.31                                     | Flared           | 12:05 AM                      | 11:57 PM                    | 11.54               | Flared more than 8 HRs    | Sales blowers were running and ta    |
| 4/26/2024        | Amen Corner | LP Flare Estimation Sheet - Tank Pressure, Valve Status                                      | 270.52           | 265.22                                     | Flared           | 12:00 AM                      | 11:40 PM                    | 21.68               | Flared more than 8 HRs    | Sales blowers were switched off to   |
| 4/26/2024        | Pinestraw   | HP Flare - VRU Discharge                                                                     | 198.11           | 194.23                                     | Flared           | 8:45 AM                       | 11:58 PM                    | 12.37               | Flared more than 8 HRs    | Blowers were getting O2 spikes du    |
| 4/27/2024        | Amen Corner | HP Flare - VRU Discharge                                                                     | 375.60           | 368.23                                     | Flared           | 12:00 AM                      | 11:30 PM                    | 20.63               | Flared more than 8 HRs    | Sales blowers were running and ta    |
| 4/27/2024        | Amen Corner | LP Flare Estimation Sheet - Tank Pressure, Valve Status                                      | 52.44            | 51.42                                      | Flared           | 8:07 PM                       | 11:59 PM                    | 4.20                | Malfunction               | Sales blowers were faulting on hig   |
| 4/27/2024        | Nandina     | HP Flare                                                                                     | 53.50            | 52.45                                      | Flared           | 7:46 AM                       | 11:50 AM                    | 0.52                | Insufficient Availability | Line pressure got to 106+ PSI, causi |
| 4/27/2024        | Pinestraw   | HP Flare - VRU Discharge                                                                     | 103.28           | 101.25                                     | Flared           | 12:00 AM                      | 9:43 AM                     | 6.60                | Oxygen                    | Blowers were getting O2 spikes du    |
| 4/28/2024        | Amen Corner | HP Flare - VRU Discharge                                                                     | 196.42           | 192.57                                     | Flared           | 12:00 AM                      | 3:32 PM                     | 15.14               | Flared more than 8 HRs    | Was still getting O2 spikes from th  |
| 4/28/2024        | Nan 1.5N    | HP Flare                                                                                     | 57.01            | 55.89                                      | Flared           | 6:11 AM                       | 7:30 PM                     | 0.06                | Insufficient Availability | Switched flare pilot downtime to z   |
| 4/28/2024        | Red Bud     | LP Flare Estimation Sheet - Tank Pressure, Valve Status                                      | 81.51            | 79.91                                      | Flared           | 11:31 AM                      | 11:59 PM                    | 6.34                | Emergency                 | Switched vented volume to zero b     |
| 4/29/2024        | Red Bud     | LP Flare Estimation Sheet - Tank Pressure, Valve Status                                      | 85.78            | 84.10                                      | Flared           | 12:00 AM                      | 7:55 AM                     | 6.67                | Insufficient Availability | VRU pressure control valve was do    |
| 5/3/2024         | Red Bud     | TF - 1 ; LP Flare Estimation Sheet - Tank Pressure, Valve Status                             | 60.92            | 59.73                                      | Flared           | 12:16 PM                      | 9:25 PM                     | 0.20                |                           | Sales blowers were faulting on hig   |
| 5/3/2024         | Nandina     | FL - 3 ; LP Blower Meter & Vent Line LP Flare Estimation Sheet - Tank Pressure, Valve Status | 104.51           | 102.46                                     | Flared           | 12:13 AM                      | 11:39 PM                    | 0.38                |                           | Power loss caused blowers to fault   |
| 5/3/2024         | Nan 1.5N    | HP Graph Tags - TankLogix                                                                    | 252.58           | 247.63                                     | Flared           | 3:50 AM                       | 9:17 PM                     | 0.37                |                           |                                      |
| 5/4/2024         | Firethorn   | FL - 2 - HP - SSM ; HP CT Meter Totalizer                                                    | 57.12            | 56.00                                      | Flared           | 12:59 AM                      | 5:02 PM                     | 0.02                |                           |                                      |
| 5/5/2024         | Nandina     | FL - 3 ; LP Blower Meter & Vent Line LP Flare Estimation Sheet - Tank Pressure, Valve Status | 73.26            | 71.82                                      | Flared           | 11:29 AM                      | 4:10 PM                     | 0.20                | Insufficient Availability | A VRU went down causing VRU inle     |
| 5/5/2024         | Nan 1.5N    | HP Graph Tags - TankLogix                                                                    | 298.76           | 292.90                                     | Flared           | 8:59 PM                       | 11:45 PM                    | 0.47                | Insufficient Availability | Midstream Company is not able to     |
| 5/5/2024         | Nandina     | HP Graph Tags - TankLogix                                                                    | 57.81            | 56.68                                      | Flared           | 4:09 PM                       | 4:28 PM                     | 0.20                | Insufficient Availability | Heater was pressured up due to VF    |
| 5/5/2024         | Nandina     | HP Flare - VRU Discharge                                                                     | 107.92           | 105.80                                     | Flared           | 3:08 PM                       | 11:48 PM                    | 5.27                | Oxygen                    | O2 spikes caused VRU discharge to    |
| 5/7/2024         | Nan 1.5N    | HP Graph Tags - TankLogix                                                                    | 396.78           | 389.00                                     | Flared           | 10:42 AM                      | 12:51 PM                    | 0.47                | Insufficient Availability | Midstream company shut in causin     |



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 344221

DEFINITIONS

|                                                                              |                                                        |
|------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>AMEREDEV OPERATING, LLC<br>2901 Via Fortuna<br>Austin, TX 78746 | OGRID:<br>372224                                       |
|                                                                              | Action Number:<br>344221                               |
|                                                                              | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS  
  
Action 344221

QUESTIONS

|                                                                              |                                                        |
|------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>AMEREDEV OPERATING, LLC<br>2901 Via Fortuna<br>Austin, TX 78746 | OGRID:<br>372224                                       |
|                                                                              | Action Number:<br>344221                               |
|                                                                              | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

|                                                                                                                                                                                            |                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                              |
| Incident Well                                                                                                                                                                              | Unavailable.                 |
| Incident Facility                                                                                                                                                                          | [fAPP2203846035] AMEN CORNER |

|                                                                                                                                                                                                                                                                                     |                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                        | No                                                |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                          | Yes                                               |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                     |                                                   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                                                             |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |               |
| Methane (CH4) percentage                                                                                                                                    | 79            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 1             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 1             |
| Carbon Dioxide (C02) percentage, if greater than one percent                                                                                                | 3             |
| Oxygen (02) percentage, if greater than one percent                                                                                                         | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                | Not answered. |
| Hydrogen Sufide (H2S) PPM quality requirement                                                                                                               | Not answered. |
| Carbon Dioxide (C02) percentage quality requirement                                                                                                         | Not answered. |
| Oxygen (02) percentage quality requirement                                                                                                                  | Not answered. |

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QUESTIONS, Page 2  
Action 344221

QUESTIONS (continued)

|                                                                              |                                                        |
|------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>AMEREDEV OPERATING, LLC<br>2901 Via Fortuna<br>Austin, TX 78746 | OGRID:<br>372224                                       |
|                                                                              | Action Number:<br>344221                               |
|                                                                              | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 04/28/2024 |
| Time vent or flare was discovered or commenced | 12:00 AM   |
| Time vent or flare was terminated              | 03:32 PM   |
| Cumulative hours during this event             | 15         |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                                     |
|---------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                                       |
| Natural Gas Flared (Mcf) Details                                          | Cause: Commissioning to Purge   Flow Line - Production   Natural Gas Flared   Released: 193 Mcf   Recovered: 0 Mcf   Lost: 193 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                                       |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                                       |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                                          |

| Venting or Flaring Resulting from Downstream Activity             |               |
|-------------------------------------------------------------------|---------------|
| Was this vent or flare a result of downstream activity            | No            |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator          | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste                                                                                               |                                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                                                                                                                |
| Please explain reason for why this event was beyond this operator's control                                                      | Was still getting O2 spikes from the tank gas throughout the day but was eventually purged enough to send to sales. |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | We choked back the wells to limit production.                                                                       |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | We have EHS personnel in control room to monitor and mitigate any potential flaring issues.                         |



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ACKNOWLEDGMENTS  
  
Action 344221

ACKNOWLEDGMENTS

|                                                                              |                                                        |
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| Operator:<br>AMEREDEV OPERATING, LLC<br>2901 Via Fortuna<br>Austin, TX 78746 | OGRID:<br>372224                                       |
|                                                                              | Action Number:<br>344221                               |
|                                                                              | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS  
  
Action 344221

CONDITIONS

|                                                                              |                                                        |
|------------------------------------------------------------------------------|--------------------------------------------------------|
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|                                                                              | Action Number:<br>344221                               |
|                                                                              | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| cscayu     | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 5/14/2024      |