



April 22, 2024

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Remediation Report and Closure Request**
Hamner 7
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident Number: NAPP2402418125

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Remediation Report and Closure Request* associated with a historical release discovered at the former Hamner 7 natural gas production well site (Site). The Site is located on private land in Unit D, Section 29, Township 29 North, Range 9 West in San Juan County, New Mexico (Figure 1).

SITE BACKGROUND

While conducting activities to plug and abandon the Hamner 7 natural gas production well, remove associated equipment, and reclaim the well pad, Hilcorp personnel discovered visibly impacted soil around the former drip line, most likely resulting from corrosion of the pipe. Hilcorp notified the New Mexico Oil Conservation Division (NMOCD) and submitted an initial Form C-141 Notification of Release on January 24, 2024. NMOCD assigned the release incident number NAPP2402418125.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As part of the Site investigation, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC).

The Site is located within the Nacimiento Geologic Formation. In the report titled "*Hydrogeology and Water Resources of San Juan Basin, New Mexico*" (Stone, et. al., 1983), the Nacimiento Formation is characterized by interbedded black carbonaceous mudstones and white, coarse-grained sandstones, which ranges in thickness from 418 feet to 2,232 feet. The hydrogeologic properties of the Nacimiento Formation display variable properties dependent on location. Where sufficient yield is present, the primary use of water from this formation is for domestic and/or livestock supply. The Nacimiento Formation is underlain by the Ojo Alamo sandstone (Stone et. al, 1983).

The closest significant watercourse is an unnamed dry wash located approximately 442 feet south of the Site. There are no known springs or fresh-water wells located within 500 feet of the Site. The nearest groundwater well (SJ-03864-POD3) is located approximately 5,500 feet north of the Site. Depth to water information from this well indicates groundwater is approximately 7 feet below ground surface (bgs) at

the location of the water well. Well SJ-03864-POD3 (well log attached as Appendix A) is located directly adjacent to Largo Canyon at an elevation of approximately 5,559 feet above mean sea level (AMSL), which is approximately 148 feet lower in elevation than the Site (Site elevation 5,707 AMSL). Based on the elevation difference between the Site and depth to water in well SJ-03864-POD3, depth to water at the Site is assumed to be greater than 100 feet bgs. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and greater than 300 feet from any wetland. Surface land use surrounding the Site consists primarily of oil and gas development and livestock grazing. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the BLM). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site. Sensitive receptors near the Site are depicted on Figure 1.

SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the *Table I, Closure Criteria for Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 2,500 mg/kg
- GRO+DRO: 1,000 mg/kg
- Chloride: 20,000 mg/kg

Additionally, because the Site is being reclaimed, a reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top 4 feet of soil that was impacted by the release per 19.15.29.13.D (1) NMAC.

EXCAVATION SOIL SAMPLING ACTIVITIES

Based on the presence of potentially impacted soil and the unknown origin of the release, Hilcorp conducted pothole and field screening delineation activities at the Site in December 2023 to assess the lateral and vertical extents of impacts. A total of 14 potholes (PH01 through PH14) were advanced via backhoe in and around the stained soil. Soil samples from potholes PH01, PH02, PH03, PH07, PH09, PH10, PH11, PH13, and PH14 were collected and submitted to Eurofins Environment Testing (Eurofins) in Albuquerque, New Mexico for laboratory analysis of TPH following Environmental Protection Agency (EPA) Method 8015M/D, BTEX following EPA Method 8021B, and chloride following EPA Method 300.0. Pothole sample locations are presented on Figure 2, with laboratory analytical data summarized in Table 1. Complete laboratory analytical reports are attached as Appendix B.

On March 25 and 26, 2024, Ensolum personnel conducted excavation oversight and sampling activities at the Site. Notification to NMOCDC was provided at least two business days prior to conducting remediation and sampling work, with correspondence attached in Appendix C. To direct activities during excavation, Ensolum personnel field screened soil for volatile organic compounds (VOCs) using a calibrated photoionization detector (PID). Once field screening indicated impacted soil had been removed, five-point composite soil samples were collected from the floor (FS01 through FS08) and sidewalls (WS01 through WS07 and WS05A/WS06A) of the excavation at a frequency of one sample per 200 square feet. Sidewall samples WS01 through WS07 were collected from the ground surface to depths up to 5 feet bgs. Sidewall samples WS05A and WS06A were collected in areas of the excavation that extended to depths up to 7 feet bgs and were collected between 4 feet and 7 feet bgs. Confirmation sample locations are presented on Figure 3. The five-point composite samples were collected by placing

five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The soil samples were collected into laboratory provided jars and transported under proper chain of custody procedures to Eurofins and analyzed for TPH, BTEX, and chloride following the methods described above.

SOIL SAMPLE RESULTS

Analytical results from the excavation indicated concentrations of all COCs were compliant with NMOCD Table I Closure Criteria and the reclamation requirement (where applicable) in all confirmation samples. In total, 858 cubic yards of impacted soil was removed and transported to the Envirotech, Inc. landfarm located in San Juan County, New Mexico. Soil sample results are summarized in Table 1, with complete laboratory analytical reports attached as Appendix B. Photographs taken by Ensolum during the delineation and excavation work are included in Appendix D.

CLOSURE REQUEST

Site excavation and sampling activities were conducted at the Site to address the historical release discovered during well pad reclamation activities. Laboratory analytical results for the excavation confirmation soil samples, collected from the final excavation extent, indicated all COC concentrations were compliant with the Site Closure Criteria and no further remediation is required. Excavation of impacted soil has mitigated impacts at this Site and these remedial actions have been protective of human health, the environment, and groundwater. As such, Hilcorp respectfully requests closure for Incident Number NAPP2402418125.

REFERENCES

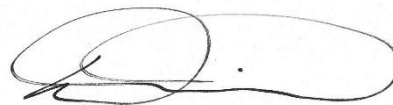
Stone, W.; Lyford, F.; Frenzel, P.; Mizell, N.; and Padgett, E. (1983). *Hydrogeology and Water Resources of San Juan Basin, New Mexico*. Socorro: New Mexico Bureau of Mines and Mineral Resources.

We appreciate the opportunity to provide this document to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,
Ensolum, LLC



Stuart Hyde, PG (licensed in WA & TX)
Senior Managing Geologist
(970) 903-1607
shyde@ensolum.com



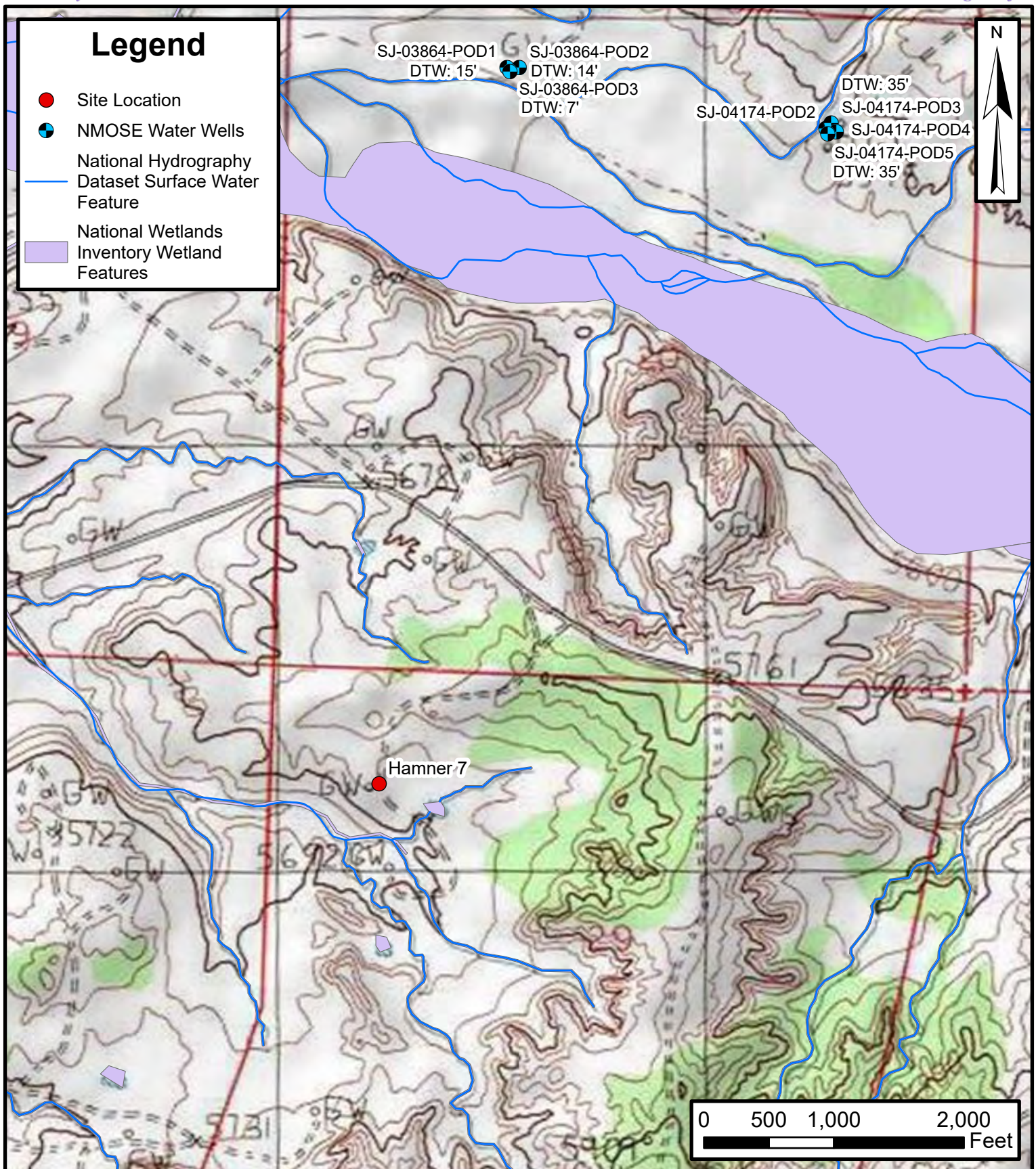
Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist
(303) 887-2946
dmoir@ensolum.com

Attachments:

- Figure 1: Site Receptor Map
- Figure 2: Delineation Soil Sample Locations
- Figure 3: Excavation Soil Sample Locations
- Table 1: Soil Sample Analytical Results
- Appendix A: NMOSE Well Logs
- Appendix B: Laboratory Analytical Reports
- Appendix C: Agency Correspondence
- Appendix D: Project Photographs



FIGURES



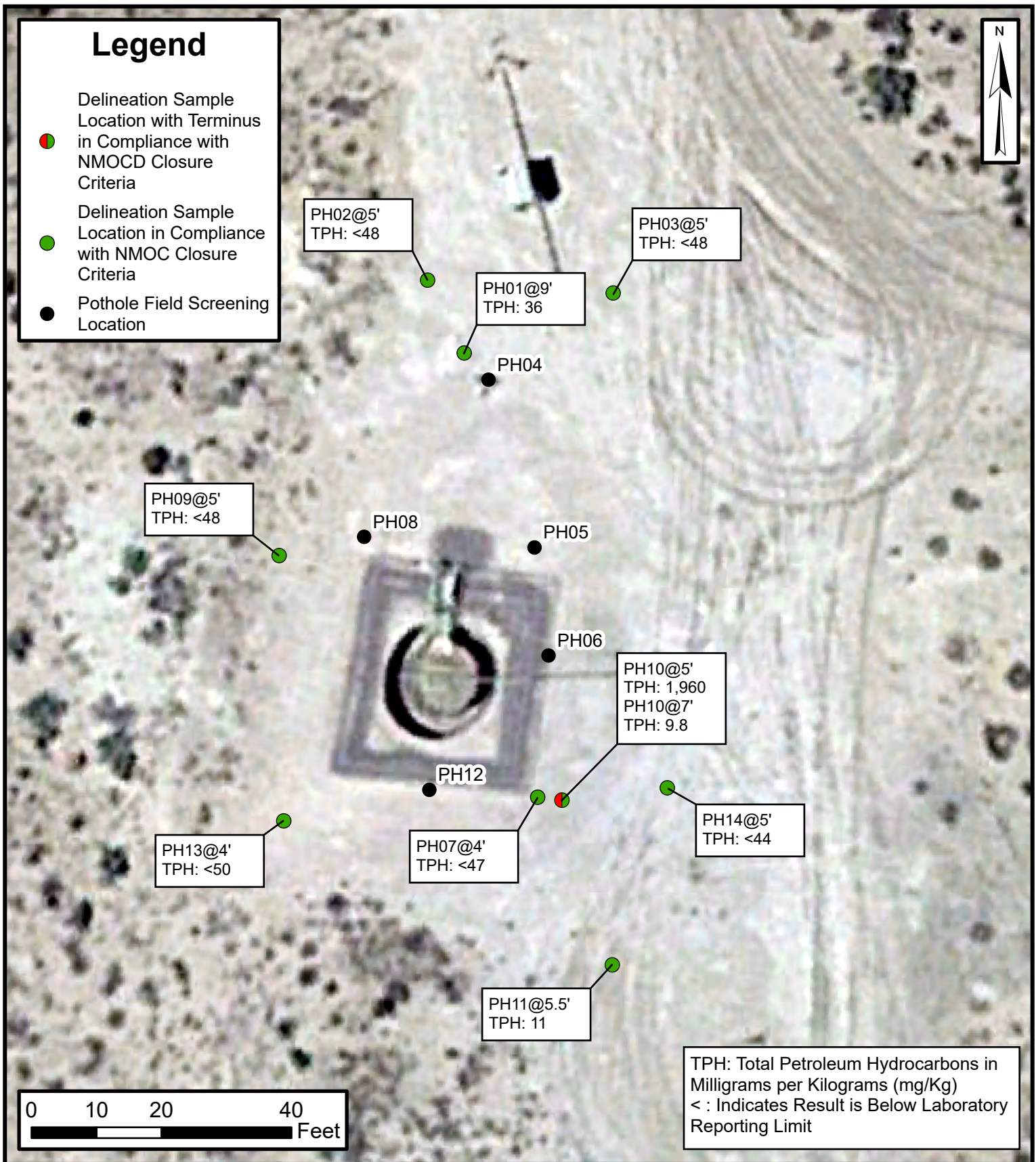
Site Receptor Map

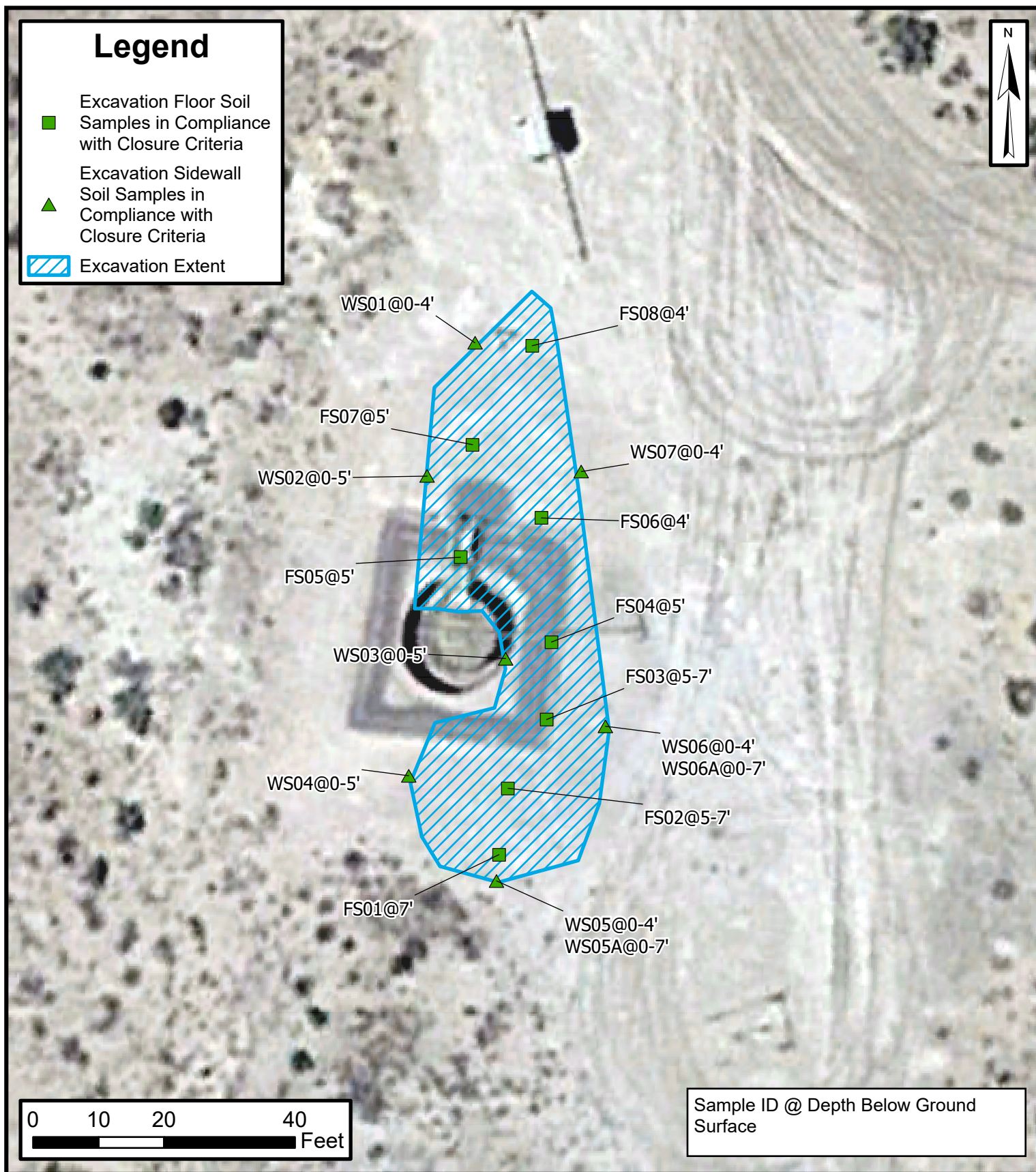
Hamner 7
 Hilcorp Energy Company
 36.701182, -107.807684
 San Juan County, New Mexico

FIGURE

1







Excavation Soil Sample Locations

Hamner 7
Hilcorp Energy Company
36.701182, -107.807684
San Juan County, New Mexico

FIGURE
3



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 Hamner 7
 Hilcorp Energy Company
 San Juan County, New Mexico

Sample ID	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
DELINEATION SOIL SAMPLES													
PH01@9	12/13/2023	9	<0.024	<0.048	0.050	<0.096	0.050	17	19	<48	36	36	66
PH02@5	12/13/2023	5	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	<9.6	<48	<9.6	<48	83
PH03@5	12/13/2023	5	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.6	<48	<9.6	<48	<60
PH07@4	12/13/2023	4	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.5	<47	<9.5	<47	<60
PH09@5	12/28/2023	5	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.5	<48	<9.5	<48	<61
PH10@5	12/28/2023	5	0.22	0.56	2.8	7.7	11	1,400	560	<48	1,960	1,960	<60
PH10@7	12/28/2023	7	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	9.8	<49	9.8	9.8	<60
PH11@5.5	12/28/2023	5.5	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	11	<46	11	11	<60
PH13@4	12/28/2023	4	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<10	<50	<10	<50	<60
PH14@5	12/28/2023	5	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<8.8	<44	<8.8	<44	<60
EXCAVATION FLOOR SAMPLES													
FS01	3/26/2024	7	<0.024	<0.048	0.36	0.44	0.80	110	34	<45	144	144	66
FS02	3/26/2024	5-7	<0.025	<0.49	0.19	0.18	0.37	56	28	<44	84	84	56
FS03	3/26/2024	5-7	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	<9.0	<45	<9.0	<45	<60
FS04	3/26/2024	5	<0.025	<0.049	<0.049	<0.098	<0.098	<4.9	11	<44	11	11	<60
FS05	3/26/2024	5	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<9.4	<47	<9.4	<47	<60
FS06	3/26/2024	4	<0.025	<0.049	<0.049	<0.098	<0.098	11	<9.9	<49	11	11	<60
FS07	3/26/2024	5	<0.023	<0.046	<0.046	<0.093	<0.093	5.3	<9.0	<45	5.3	5.3	<60
FS08	3/26/2024	4	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.6	<48	<9.6	<48	<60
EXCAVATION SIDEWALL SAMPLES													
WS01	3/26/2024	0-4	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	<9.1	<45	<9.1	<45	<60
WS02	3/26/2024	0-5	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.8	<49	<9.8	<49	<60
WS03	3/26/2024	0-5	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<9.2	<46	<9.2	<46	<60
WS04	3/26/2024	0-5	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	<9.3	<47	<9.3	<47	<60
WS05	3/26/2024	0-4	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.6	<48	<9.6	<48	<60
WS05A	3/26/2024	4-7	<0.024	<0.049	<0.049	<0.098	<0.098	18	38	<49	56	56	72
WS06	3/26/2024	0-4	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.5	<48	<9.5	<48	<60
WS06A	3/26/2024	4-7	<0.024	<0.048	<0.048	<0.097	<0.097	17	27	<46	44	44	82
WS07	3/26/2024	0-4	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.3	<46	<9.3	<46	<60

Notes:

bgs: below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

': feet

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<: indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release



APPENDIX A

NMOSE Well Logs



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

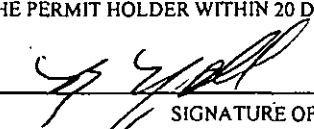
2009 MAR 25 PM 4:16

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) Pod 3, MW 4, El paso 1-A site				OSE FILE NUMBER(S) SJ 3864 Explor Pod 3			
	WELL OWNER NAME(S) Conoco Phillips				PHONE (OPTIONAL) 505-326-9700			
	WELL OWNER MAILING ADDRESS 3401 E 30th				CITY Farmington		STATE NM	ZIP 87401
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 36	MINUTES 42	SECONDS 58.82 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
LONGITUDE 107 48 19.94 W DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS SW corner of Largo canyon rd and hwy 64								
2. OPTIONAL	(2.5 ACRE) NW ¼	(10 ACRE) NE ¼	(40 ACRE) NW ¼	(160 ACRE) ¼	SECTION 20	TOWNSHIP 29	<input checked="" type="checkbox"/> NORTH <input type="checkbox"/> SOUTH	RANGE 09 <input type="checkbox"/> EAST <input checked="" type="checkbox"/> WEST
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER	
3. DRILLING INFORMATION	LICENSE NUMBER WD1210		NAME OF LICENSED DRILLER Matthew Cain			NAME OF WELL DRILLING COMPANY WDC Exploration & Wells		
	DRILLING STARTED 03/03/2009		DRILLING ENDED 03/03/2009		DEPTH OF COMPLETED WELL (FT) 18.0	BORE HOLE DEPTH (FT) 18.5	DEPTH WATER FIRST ENCOUNTERED (FT) Water not shown in samples	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) 7.0	
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: HSA							
	DEPTH (FT) FROM TO		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	3.0 18.0		8"	PVC	Threaded	2"	sch40	0.010
	0 3.0		"	PVC Riser	"	"	"	
4. WATER BEARING STRATA	DEPTH (FT) FROM TO		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)				YIELD (GPM)
	7.0 9.0		2.0	Silty zone atop of the shale layer				
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)		

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER SJ-3864	POD NUMBER 3	TRN NUMBER 427832
LOCATION 29N.09W.20.121	1729999	PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input checked="" type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		3.0	18.0				
	0	3.0	"	3/8 bentonite chips		Tremie	
6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?		
	FROM	TO					
	0	5	5	Silty sands	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
	5	10	5	Sandy	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
	10	15	5	Dark bluish shale sandy hard	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
	15	18.5	3.5	Hard Shale	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL						
	7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input checked="" type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:				
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.					
ADDITIONAL STATEMENTS OR EXPLANATIONS: All wells set with 3x3' pad and 4" above ground locking well monument							
8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:						
	 SIGNATURE OF DRILLER		3/22/09 DATE		2009 MAR 23 PM 4:16 STATE ENGINEER OFFICE AZTEC, NEW MEXICO		

FOR USE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER	
SJ-3814	3		
LOCATION			PAGE 2 OF 2
29N.09W.20.121			

Lithology Record

Project/Client:

Borehole:

Geologist:

Date:

Driller:

El Paso I-A, COP

MW-4

Method: USA

G. Russell, A. Moreno

3/3/09

Mark Cain, WDC

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

2009 MAR 25 PM 4:16



Page 1 of 1

Interval (ft.)	Group Name and Description	USCS Class	Color	Moisture Content	Consistency of Cohesive Soils (Clay)	Density of Non-Cohesive Soils (Sand)	Angularity/Shape of Particles	Cementation & Type	Structure	Dry Strength	Plasticity	Additional Information	% Rec. (ft/ft)
0-5.25	Silty sand [Daylight]		Brown	dry damp moist wet sat.	v. soft soft firm (stiff) hard v. hard	v. loose loose m. dense dense v. dense	angular subangular subrounded rounded flat elongated	none weak moderate strong CHOOSE: Calcareous OR Silicious	stratified laminated fissured stickensided blocky lensed homogenous interbedded	none low medium high v. high	nonplastic low medium high	No odor	NA
5.25-9'10"	V. Fine grained Silty sand 9'4" to 9'6" 9'10" (9.33) 16.8 ppm		Green	dry damp moist wet sat.	v. soft soft firm (stiff) hard v. hard	v. loose loose m. dense dense v. dense	angular subangular subrounded rounded flat elongated	none weak moderate strong CHOOSE: Calcareous OR Silicious	stratified laminated fissured stickensided blocky lensed homogenous interbedded	none low medium high v. high	nonplastic low medium high	Blow count in each F 6" unless noted else, NO odor	33% 6 1/4"
13.6"-14'	Shale lens		Gray	dry damp moist wet sat.	v. soft soft firm (stiff) hard v. hard	v. loose loose m. dense dense v. dense	angular subangular subrounded rounded flat elongated	none weak moderate strong CHOOSE: Calcareous OR Silicious	stratified laminated fissured stickensided blocky lensed homogenous interbedded	none low medium high v. high	nonplastic low medium high	Very hard shale lens, NO odor	33%
18.5-19'	As above			dry damp moist wet sat.	v. soft soft firm (stiff) hard v. hard	v. loose loose m. dense dense v. dense	angular subangular subrounded rounded flat elongated	none weak moderate strong CHOOSE: Calcareous OR Silicious	stratified laminated fissured stickensided blocky lensed homogenous interbedded	none low medium high v. high	nonplastic low medium high	NO odor, TD to 18, sample driven to 19 w/ hammer.	33%



APPENDIX B

Laboratory Analytical Reports



Environment Testing

Eurofins Environment Testing South
Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 03, 2024

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hamner 7

OrderNo.: 2312910

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 4 sample(s) on 12/15/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", with a stylized flourish at the end.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH01@9

Project: Hamner 7

Collection Date: 12/13/2023 3:35:00 PM

Lab ID: 2312910-001

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	19	9.6		mg/Kg	1	12/28/2023 12:19:01 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/28/2023 12:19:01 PM
Surr: DNOP	99.3	69-147		%Rec	1	12/28/2023 12:19:01 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	17	4.8		mg/Kg	1	12/27/2023 11:19:04 AM
Surr: BFB	232	15-244		%Rec	1	12/27/2023 11:19:04 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	12/27/2023 11:19:04 AM
Toluene	ND	0.048		mg/Kg	1	12/27/2023 11:19:04 AM
Ethylbenzene	0.050	0.048		mg/Kg	1	12/27/2023 11:19:04 AM
Xylenes, Total	ND	0.096		mg/Kg	1	12/27/2023 11:19:04 AM
Surr: 4-Bromofluorobenzene	101	39.1-146		%Rec	1	12/27/2023 11:19:04 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	66	60		mg/Kg	20	12/28/2023 6:45:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH02@5

Project: Hamner 7

Collection Date: 12/13/2023 3:40:00 PM

Lab ID: 2312910-002

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	12/28/2023 12:43:24 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/28/2023 12:43:24 PM
Surr: DNOP	99.6	69-147		%Rec	1	12/28/2023 12:43:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/22/2023 3:52:30 PM
Surr: BFB	98.5	15-244		%Rec	1	12/22/2023 3:52:30 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	12/22/2023 3:52:30 PM
Toluene	ND	0.049		mg/Kg	1	12/22/2023 3:52:30 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/22/2023 3:52:30 PM
Xylenes, Total	ND	0.097		mg/Kg	1	12/22/2023 3:52:30 PM
Surr: 4-Bromofluorobenzene	96.6	39.1-146		%Rec	1	12/22/2023 3:52:30 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	83	60		mg/Kg	20	12/28/2023 7:00:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH03@5

Project: Hamner 7

Collection Date: 12/13/2023 3:43:00 PM

Lab ID: 2312910-003

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	12/28/2023 12:24:08 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/28/2023 12:24:08 PM
Surr: DNOP	113	69-147		%Rec	1	12/28/2023 12:24:08 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/22/2023 4:16:21 PM
Surr: BFB	97.7	15-244		%Rec	1	12/22/2023 4:16:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	12/22/2023 4:16:21 PM
Toluene	ND	0.047		mg/Kg	1	12/22/2023 4:16:21 PM
Ethylbenzene	ND	0.047		mg/Kg	1	12/22/2023 4:16:21 PM
Xylenes, Total	ND	0.094		mg/Kg	1	12/22/2023 4:16:21 PM
Surr: 4-Bromofluorobenzene	96.1	39.1-146		%Rec	1	12/22/2023 4:16:21 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	12/28/2023 7:16:05 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH07@4

Project: Hamner 7

Collection Date: 12/13/2023 4:06:00 PM

Lab ID: 2312910-004

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	12/28/2023 12:47:56 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	12/28/2023 12:47:56 PM
Surr: DNOP	118	69-147		%Rec	1	12/28/2023 12:47:56 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/22/2023 4:40:09 PM
Surr: BFB	105	15-244		%Rec	1	12/22/2023 4:40:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	12/22/2023 4:40:09 PM
Toluene	ND	0.048		mg/Kg	1	12/22/2023 4:40:09 PM
Ethylbenzene	ND	0.048		mg/Kg	1	12/22/2023 4:40:09 PM
Xylenes, Total	ND	0.097		mg/Kg	1	12/22/2023 4:40:09 PM
Surr: 4-Bromofluorobenzene	98.4	39.1-146		%Rec	1	12/22/2023 4:40:09 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	12/28/2023 7:31:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910

03-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: MB-79657	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 79657	RunNo: 102121								
Prep Date: 12/28/2023	Analysis Date: 12/28/2023	SeqNo: 3771779	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-79657	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 79657	RunNo: 102121								
Prep Date: 12/28/2023	Analysis Date: 12/28/2023	SeqNo: 3771780	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910
03-Jan-24

Client: HILCORP ENERGY
Project: Hamner 7

Sample ID: MB-79621	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 79621	RunNo: 102130								
Prep Date: 12/27/2023	Analysis Date: 12/28/2023	SeqNo: 3769479		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		100	69	147			

Sample ID: LCS-79621	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 79621	RunNo: 102130								
Prep Date: 12/27/2023	Analysis Date: 12/28/2023	SeqNo: 3769480		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.4	61.9	130			
Surr: DNOP	4.3		5.000		86.9	69	147			

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910

03-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: lcs-79535	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 79535		RunNo: 102078							
Prep Date: 12/20/2023	Analysis Date: 12/22/2023		SeqNo: 3767109		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	70	130			
Surr: BFB	2100		1000		210	15	244			

Sample ID: mb-79535	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 79535		RunNo: 102078							
Prep Date: 12/20/2023	Analysis Date: 12/22/2023		SeqNo: 3767112		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		97.7	15	244			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910

03-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: LCS-79535	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 79535	RunNo: 102078								
Prep Date: 12/20/2023	Analysis Date: 12/22/2023	SeqNo: 3767216	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	1.000	0	84.0	70	130			
Toluene	0.86	0.050	1.000	0	85.7	70	130			
Ethylbenzene	0.87	0.050	1.000	0	87.0	70	130			
Xylenes, Total	2.6	0.10	3.000	0	87.5	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		99.6	39.1	146			

Sample ID: mb-79535	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 79535	RunNo: 102078								
Prep Date: 12/20/2023	Analysis Date: 12/22/2023	SeqNo: 3767219	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.5	39.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits





P Sample pH Not In Range

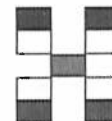
RL Reporting Limit

Chain-of-Custody Record

Chain-of-Custody Record		Turn-Around Time:
Client: <u>Hickox</u>	<u>5-day</u>	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush _____
Attn: <u>Mitch Killough</u>	Project Name: <u>Hammer 7</u>	
Mailing Address: _____	Project #: _____	
Phone #: _____	Project Manager: <u>Stuart Hyde</u>	
email or Fax#: <u>mkillough@hickox.com</u>	Sampler: <u>Zeece Hansen</u>	
QA/QC Package: <input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <u>morty</u>	
Accreditation: <input type="checkbox"/> Az Compliance	# of Coolers: <u>1</u>	
<input type="checkbox"/> NELAC <input type="checkbox"/> Other _____		
<input type="checkbox"/> EDD (Type) _____		

[illegible]

Date: 12/14/23	Time: 1012	Relinquished by: 	Received by: 	Via: Wax	Date 12/14/23	Time 1012
Date: 12/14/23	Time: 1750	Relinquished by: 	Received by: 	Via: cawner	Date 12/15/23	Time 6:50



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks:

CC: r hanson
shyde @ ericson.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Environment Testing

Eurofins Environment Testing South
Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 15, 2024

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hamner 7

OrderNo.: 2312F11

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 6 sample(s) on 12/29/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH09@5

Project: Hamner 7

Collection Date: 12/28/2023 11:30:00 AM

Lab ID: 2312F11-001

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/3/2024 8:26:02 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/3/2024 8:26:02 PM
Surr: DNOP	121	69-147		%Rec	1	1/3/2024 8:26:02 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	1/2/2024 5:50:39 PM
Surr: BFB	111	15-244		%Rec	1	1/2/2024 5:50:39 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 5:50:39 PM
Toluene	ND	0.049		mg/Kg	1	1/2/2024 5:50:39 PM
Ethylbenzene	ND	0.049		mg/Kg	1	1/2/2024 5:50:39 PM
Xylenes, Total	ND	0.098		mg/Kg	1	1/2/2024 5:50:39 PM
Surr: 4-Bromofluorobenzene	93.9	39.1-146		%Rec	1	1/2/2024 5:50:39 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	61		mg/Kg	20	1/8/2024 4:58:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH10@5

Project: Hamner 7

Collection Date: 12/28/2023 11:50:00 AM

Lab ID: 2312F11-002

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	560	9.7		mg/Kg	1	1/3/2024 8:36:30 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/3/2024 8:36:30 PM
Surr: DNOP	99.2	69-147		%Rec	1	1/3/2024 8:36:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	1400	24		mg/Kg	5	1/2/2024 6:14:43 PM
Surr: BFB	2380	15-244	S	%Rec	5	1/2/2024 6:14:43 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	0.22	0.12		mg/Kg	5	1/2/2024 6:14:43 PM
Toluene	0.56	0.24		mg/Kg	5	1/2/2024 6:14:43 PM
Ethylbenzene	2.8	0.24		mg/Kg	5	1/2/2024 6:14:43 PM
Xylenes, Total	7.7	0.47		mg/Kg	5	1/2/2024 6:14:43 PM
Surr: 4-Bromofluorobenzene	357	39.1-146	S	%Rec	5	1/2/2024 6:14:43 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:10:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH11@5.5

Project: Hamner 7

Collection Date: 12/28/2023 11:34:00 AM

Lab ID: 2312F11-003

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	11	9.2		mg/Kg	1	1/3/2024 8:46:58 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/3/2024 8:46:58 PM
Surr: DNOP	130	69-147		%Rec	1	1/3/2024 8:46:58 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/3/2024 11:51:16 AM
Surr: BFB	101	15-244		%Rec	1	1/3/2024 11:51:16 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 6:38:21 PM
Toluene	ND	0.047		mg/Kg	1	1/2/2024 6:38:21 PM
Ethylbenzene	ND	0.047		mg/Kg	1	1/2/2024 6:38:21 PM
Xylenes, Total	ND	0.095		mg/Kg	1	1/2/2024 6:38:21 PM
Surr: 4-Bromofluorobenzene	92.8	39.1-146		%Rec	1	1/2/2024 6:38:21 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:23:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH13@4

Project: Hamner 7

Collection Date: 12/28/2023 11:37:00 AM

Lab ID: 2312F11-004

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/3/2024 8:57:25 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/3/2024 8:57:25 PM
Surr: DNOP	115	69-147		%Rec	1	1/3/2024 8:57:25 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/2/2024 7:02:29 PM
Surr: BFB	110	15-244		%Rec	1	1/2/2024 7:02:29 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 7:02:29 PM
Toluene	ND	0.048		mg/Kg	1	1/2/2024 7:02:29 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/2/2024 7:02:29 PM
Xylenes, Total	ND	0.095		mg/Kg	1	1/2/2024 7:02:29 PM
Surr: 4-Bromofluorobenzene	91.6	39.1-146		%Rec	1	1/2/2024 7:02:29 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:35:47 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH14@5

Project: Hamner 7

Collection Date: 12/28/2023 11:40:00 AM

Lab ID: 2312F11-005

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	8.8		mg/Kg	1	1/3/2024 9:07:51 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	1/3/2024 9:07:51 PM
Surr: DNOP	115	69-147		%Rec	1	1/3/2024 9:07:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	1/2/2024 7:26:03 PM
Surr: BFB	121	15-244		%Rec	1	1/2/2024 7:26:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/2/2024 7:26:03 PM
Toluene	ND	0.046		mg/Kg	1	1/2/2024 7:26:03 PM
Ethylbenzene	ND	0.046		mg/Kg	1	1/2/2024 7:26:03 PM
Xylenes, Total	ND	0.092		mg/Kg	1	1/2/2024 7:26:03 PM
Surr: 4-Bromofluorobenzene	90.6	39.1-146		%Rec	1	1/2/2024 7:26:03 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:48:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH10@7

Project: Hamner 7

Collection Date: 12/28/2023 11:45:00 AM

Lab ID: 2312F11-006

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	9.8	9.8		mg/Kg	1	1/3/2024 9:18:16 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	1/3/2024 9:18:16 PM
Surr: DNOP	106	69-147		%Rec	1	1/3/2024 9:18:16 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/2/2024 7:50:09 PM
Surr: BFB	107	15-244		%Rec	1	1/2/2024 7:50:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 7:50:09 PM
Toluene	ND	0.048		mg/Kg	1	1/2/2024 7:50:09 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/2/2024 7:50:09 PM
Xylenes, Total	0.16	0.096		mg/Kg	1	1/2/2024 7:50:09 PM
Surr: 4-Bromofluorobenzene	93.6	39.1-146		%Rec	1	1/2/2024 7:50:09 PM
EPA METHOD 300.0: ANIONS						Analyst: SNS
Chloride	ND	60		mg/Kg	20	1/10/2024 2:35:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: MB-79773	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 79773	RunNo: 102317								
Prep Date: 1/8/2024	Analysis Date: 1/8/2024	SeqNo: 3778296 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-79773	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 79773	RunNo: 102317								
Prep Date: 1/8/2024	Analysis Date: 1/8/2024	SeqNo: 3778297 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.0	90	110			

Sample ID: MB-79832	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 79832	RunNo: 102351								
Prep Date: 1/10/2024	Analysis Date: 1/10/2024	SeqNo: 3780548 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-79832	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 79832	RunNo: 102351								
Prep Date: 1/10/2024	Analysis Date: 1/10/2024	SeqNo: 3780549 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY**Project:** Hamner 7

Sample ID: LCS-79674	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 79674		RunNo: 102212							
Prep Date: 1/2/2024	Analysis Date: 1/3/2024		SeqNo: 3773288		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	58	10	50.00	0	117	61.9	130			
Surr: DNOP	6.5		5.000		130	69	147			

Sample ID: MB-79674	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 79674		RunNo: 102212							
Prep Date: 1/2/2024	Analysis Date: 1/3/2024		SeqNo: 3773291		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		116	69	147			

Sample ID: LCS-79746	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 79746		RunNo: 102294							
Prep Date: 1/4/2024	Analysis Date: 1/5/2024		SeqNo: 3777200		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.6		5.000		113	69	147			

Sample ID: MB-79746	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 79746		RunNo: 102294							
Prep Date: 1/4/2024	Analysis Date: 1/5/2024		SeqNo: 3777201		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	15		10.00		153	69	147			S

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: lcs-79669	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 79669			RunNo: 102187						
Prep Date: 12/29/2023	Analysis Date: 1/2/2024			SeqNo: 3772357		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.4	70	130			
Surr: BFB	2000		1000		202	15	244			

Sample ID: mb-79669	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 79669			RunNo: 102187						
Prep Date: 12/29/2023	Analysis Date: 1/2/2024			SeqNo: 3772358		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	990		1000		99.2	15	244			

- Qualifiers:
- *

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: LCS-79669	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 79669		RunNo: 102187							
Prep Date: 12/29/2023	Analysis Date: 1/2/2024		SeqNo: 3772369		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	90.8	70	130			
Toluene	0.92	0.050	1.000	0	92.2	70	130			
Ethylbenzene	0.93	0.050	1.000	0	92.6	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.2	70	130			
Surr: 4-Bromofluorobenzene	0.95		1.000		95.2	39.1	146			

Sample ID: mb-79669	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 79669		RunNo: 102187							
Prep Date: 12/29/2023	Analysis Date: 1/2/2024		SeqNo: 3772370		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.8	39.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		



Environment Testin

Eurofins Environment Testing South
Central, LLC

4901 Hawkins NE

Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2312F11

RcptNo: 1

Received By: Tracy Casarrubias

12/29/2023 7:00:00 AM

Completed By: Tracy Casarrubias

12/29/2023 9:36:37 AM

Reviewed By: *[Signature]* 12-29-23Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? Checked by: 7/12/29/23Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: Date: By Whom: Via: ☐ eMail ☐ Phone ☐ Fax ☐ In PersonRegarding: Client Instructions: Mailing address and phone number are missing on COC - TMC 12/29/23

16. Additional remarks:

17. Cooler Information

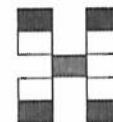
Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.1	Good	Yes	Morty		

Chain-of-Custody Record

Client: Hilcorp
Attn: Mitch Killough
Mailing Address: _____

Phone #: _____
e-mail or Fax#: mkillough@hilcorp.com
QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)
Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other _____
☐ EDD (Type) _____

Turn-Around Time:	<u>5 day</u>
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Rush _____
Project Name:	<u>Hanger 7</u>
Project #:	
Project Manager:	<u>Stuart Hyde</u>
Sampler:	<u>Reece Henson</u>
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <u>morty</u>
# of Coolers:	<u>1</u>



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]



Environment Testing

Eurofins Environment Testing South
Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 03, 2024

Mitch Killough

HILCORP ENERGY

PO Box 4700

Farmington, NM 87499

TEL: (505) 564-0733

FAX:

RE: Hamner 7

OrderNo.: 2312910

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 4 sample(s) on 12/15/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH01@9

Project: Hamner 7

Collection Date: 12/13/2023 3:35:00 PM

Lab ID: 2312910-001

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	19	9.6		mg/Kg	1	12/28/2023 12:19:01 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/28/2023 12:19:01 PM
Surr: DNOP	99.3	69-147		%Rec	1	12/28/2023 12:19:01 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	17	4.8		mg/Kg	1	12/27/2023 11:19:04 AM
Surr: BFB	232	15-244		%Rec	1	12/27/2023 11:19:04 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	12/27/2023 11:19:04 AM
Toluene	ND	0.048		mg/Kg	1	12/27/2023 11:19:04 AM
Ethylbenzene	0.050	0.048		mg/Kg	1	12/27/2023 11:19:04 AM
Xylenes, Total	ND	0.096		mg/Kg	1	12/27/2023 11:19:04 AM
Surr: 4-Bromofluorobenzene	101	39.1-146		%Rec	1	12/27/2023 11:19:04 AM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	66	60		mg/Kg	20	12/28/2023 6:45:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH02@5

Project: Hamner 7

Collection Date: 12/13/2023 3:40:00 PM

Lab ID: 2312910-002

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	12/28/2023 12:43:24 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/28/2023 12:43:24 PM
Surr: DNOP	99.6	69-147		%Rec	1	12/28/2023 12:43:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/22/2023 3:52:30 PM
Surr: BFB	98.5	15-244		%Rec	1	12/22/2023 3:52:30 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	12/22/2023 3:52:30 PM
Toluene	ND	0.049		mg/Kg	1	12/22/2023 3:52:30 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/22/2023 3:52:30 PM
Xylenes, Total	ND	0.097		mg/Kg	1	12/22/2023 3:52:30 PM
Surr: 4-Bromofluorobenzene	96.6	39.1-146		%Rec	1	12/22/2023 3:52:30 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	83	60		mg/Kg	20	12/28/2023 7:00:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH03@5

Project: Hamner 7

Collection Date: 12/13/2023 3:43:00 PM

Lab ID: 2312910-003

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	12/28/2023 12:24:08 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/28/2023 12:24:08 PM
Surr: DNOP	113	69-147		%Rec	1	12/28/2023 12:24:08 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/22/2023 4:16:21 PM
Surr: BFB	97.7	15-244		%Rec	1	12/22/2023 4:16:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	12/22/2023 4:16:21 PM
Toluene	ND	0.047		mg/Kg	1	12/22/2023 4:16:21 PM
Ethylbenzene	ND	0.047		mg/Kg	1	12/22/2023 4:16:21 PM
Xylenes, Total	ND	0.094		mg/Kg	1	12/22/2023 4:16:21 PM
Surr: 4-Bromofluorobenzene	96.1	39.1-146		%Rec	1	12/22/2023 4:16:21 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	12/28/2023 7:16:05 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312910

Date Reported: 1/3/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH07@4

Project: Hamner 7

Collection Date: 12/13/2023 4:06:00 PM

Lab ID: 2312910-004

Matrix: SOIL

Received Date: 12/15/2023 6:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	12/28/2023 12:47:56 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	12/28/2023 12:47:56 PM
Surr: DNOP	118	69-147		%Rec	1	12/28/2023 12:47:56 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/22/2023 4:40:09 PM
Surr: BFB	105	15-244		%Rec	1	12/22/2023 4:40:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	12/22/2023 4:40:09 PM
Toluene	ND	0.048		mg/Kg	1	12/22/2023 4:40:09 PM
Ethylbenzene	ND	0.048		mg/Kg	1	12/22/2023 4:40:09 PM
Xylenes, Total	ND	0.097		mg/Kg	1	12/22/2023 4:40:09 PM
Surr: 4-Bromofluorobenzene	98.4	39.1-146		%Rec	1	12/22/2023 4:40:09 PM
EPA METHOD 300.0: ANIONS						Analyst: RBC
Chloride	ND	60		mg/Kg	20	12/28/2023 7:31:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910

03-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: MB-79657	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 79657	RunNo: 102121								
Prep Date: 12/28/2023	Analysis Date: 12/28/2023	SeqNo: 3771779	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-79657	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 79657	RunNo: 102121								
Prep Date: 12/28/2023	Analysis Date: 12/28/2023	SeqNo: 3771780	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.8	90	110			

- Qualifiers:
- *

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

- B

Analyte detected in the associated Method Blank
- E

Above Quantitation Range/Estimated Value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910

03-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: MB-79621	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 79621	RunNo: 102130								
Prep Date: 12/27/2023	Analysis Date: 12/28/2023	SeqNo: 3769479		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		100	69	147			

Sample ID: LCS-79621	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 79621	RunNo: 102130								
Prep Date: 12/27/2023	Analysis Date: 12/28/2023	SeqNo: 3769480		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.4	61.9	130			
Surr: DNOP	4.3		5.000		86.9	69	147			

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910
03-Jan-24

Client: HILCORP ENERGY
Project: Hamner 7

Sample ID: ics-79535	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 79535	RunNo: 102078								
Prep Date: 12/20/2023	Analysis Date: 12/22/2023	SeqNo: 3767109		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	70	130			
Surr: BFB	2100		1000		210	15	244			

Sample ID: mb-79535	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 79535	RunNo: 102078								
Prep Date: 12/20/2023	Analysis Date: 12/22/2023	SeqNo: 3767112		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		97.7	15	244			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312910

03-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: LCS-79535	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 79535		RunNo: 102078							
Prep Date: 12/20/2023	Analysis Date: 12/22/2023		SeqNo: 3767216		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	1.000	0	84.0	70	130			
Toluene	0.86	0.050	1.000	0	85.7	70	130			
Ethylbenzene	0.87	0.050	1.000	0	87.0	70	130			
Xylenes, Total	2.6	0.10	3.000	0	87.5	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		99.6	39.1	146			

Sample ID: mb-79535	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 79535		RunNo: 102078							
Prep Date: 12/20/2023	Analysis Date: 12/22/2023		SeqNo: 3767219		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.5	39.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		



Environment Testin

Eurofins Environment Testing South
Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY Work Order Number: 2312910 RcptNo: 1
Received By: Tracy Casarrubias 12/15/2023 6:50:00 AM
Completed By: Tracy Casarrubias 12/15/2023 9:12:58 AM
Reviewed By: *[Signature]* 12/15/23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels? Yes ☒ No ☐
(Note discrepancies on chain of custody)
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met? Yes ☒ No ☐
(If no, notify customer for authorization.)

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: *ju 12/15/23*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Mailing address and phone number are missing on COC- TMC 12/15/23

16. Additional remarks:





17. Cooler Information

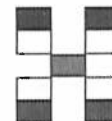
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.3	Good	Yes	Morty		

Chain-of-Custody Record

Chain-of-Custody Record		Turn-Around Time:
Client: <u>Hickox</u>	<u>5-day</u>	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush _____
Attn: <u>Mitch Killough</u>	Project Name: <u>Hammer 7</u>	
Mailing Address: _____	Project #: _____	
Phone #: _____	Project Manager: <u>Stuart Hyde</u>	
email or Fax#: <u>mkillough@hickox.com</u>	QA/QC Package:	
<input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)	Sampler: <u>Zeece Hansen</u>	
Accreditation: <input type="checkbox"/> Az Compliance	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <u>morty</u>	
<input type="checkbox"/> NELAC <input type="checkbox"/> Other _____	# of Coolers: <u>1</u>	
<input type="checkbox"/> EDD (Type) _____		

[illegible]

Date: 12/14/23	Time: 1012	Relinquished by: 	Received by: 	Via: Wax	Date 12/14/23	Time 1012
Date: 12/14/23	Time: 1750	Relinquished by: 	Received by: 	Via: canner	Date 12/15/23	Time 6:50



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks:
CC: r hanson
shyde @ ensolum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Environment Testing

Eurofins Environment Testing South
Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 15, 2024

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Hamner 7

OrderNo.: 2312F11

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 6 sample(s) on 12/29/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH09@5

Project: Hamner 7

Collection Date: 12/28/2023 11:30:00 AM

Lab ID: 2312F11-001

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/3/2024 8:26:02 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/3/2024 8:26:02 PM
Surr: DNOP	121	69-147		%Rec	1	1/3/2024 8:26:02 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	1/2/2024 5:50:39 PM
Surr: BFB	111	15-244		%Rec	1	1/2/2024 5:50:39 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 5:50:39 PM
Toluene	ND	0.049		mg/Kg	1	1/2/2024 5:50:39 PM
Ethylbenzene	ND	0.049		mg/Kg	1	1/2/2024 5:50:39 PM
Xylenes, Total	ND	0.098		mg/Kg	1	1/2/2024 5:50:39 PM
Surr: 4-Bromofluorobenzene	93.9	39.1-146		%Rec	1	1/2/2024 5:50:39 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	61		mg/Kg	20	1/8/2024 4:58:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH10@5

Project: Hamner 7

Collection Date: 12/28/2023 11:50:00 AM

Lab ID: 2312F11-002

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	560	9.7		mg/Kg	1	1/3/2024 8:36:30 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/3/2024 8:36:30 PM
Surr: DNOP	99.2	69-147		%Rec	1	1/3/2024 8:36:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	1400	24		mg/Kg	5	1/2/2024 6:14:43 PM
Surr: BFB	2380	15-244	S	%Rec	5	1/2/2024 6:14:43 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	0.22	0.12		mg/Kg	5	1/2/2024 6:14:43 PM
Toluene	0.56	0.24		mg/Kg	5	1/2/2024 6:14:43 PM
Ethylbenzene	2.8	0.24		mg/Kg	5	1/2/2024 6:14:43 PM
Xylenes, Total	7.7	0.47		mg/Kg	5	1/2/2024 6:14:43 PM
Surr: 4-Bromofluorobenzene	357	39.1-146	S	%Rec	5	1/2/2024 6:14:43 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:10:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH11@5.5

Project: Hamner 7

Collection Date: 12/28/2023 11:34:00 AM

Lab ID: 2312F11-003

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	11	9.2		mg/Kg	1	1/3/2024 8:46:58 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/3/2024 8:46:58 PM
Surr: DNOP	130	69-147		%Rec	1	1/3/2024 8:46:58 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/3/2024 11:51:16 AM
Surr: BFB	101	15-244		%Rec	1	1/3/2024 11:51:16 AM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 6:38:21 PM
Toluene	ND	0.047		mg/Kg	1	1/2/2024 6:38:21 PM
Ethylbenzene	ND	0.047		mg/Kg	1	1/2/2024 6:38:21 PM
Xylenes, Total	ND	0.095		mg/Kg	1	1/2/2024 6:38:21 PM
Surr: 4-Bromofluorobenzene	92.8	39.1-146		%Rec	1	1/2/2024 6:38:21 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:23:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH13@4

Project: Hamner 7

Collection Date: 12/28/2023 11:37:00 AM

Lab ID: 2312F11-004

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/3/2024 8:57:25 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/3/2024 8:57:25 PM
Surr: DNOP	115	69-147		%Rec	1	1/3/2024 8:57:25 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/2/2024 7:02:29 PM
Surr: BFB	110	15-244		%Rec	1	1/2/2024 7:02:29 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 7:02:29 PM
Toluene	ND	0.048		mg/Kg	1	1/2/2024 7:02:29 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/2/2024 7:02:29 PM
Xylenes, Total	ND	0.095		mg/Kg	1	1/2/2024 7:02:29 PM
Surr: 4-Bromofluorobenzene	91.6	39.1-146		%Rec	1	1/2/2024 7:02:29 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:35:47 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2312F11

Date Reported: 1/15/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: PH14@5

Project: Hamner 7

Collection Date: 12/28/2023 11:40:00 AM

Lab ID: 2312F11-005

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	8.8		mg/Kg	1	1/3/2024 9:07:51 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	1/3/2024 9:07:51 PM
Surr: DNOP	115	69-147		%Rec	1	1/3/2024 9:07:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	1/2/2024 7:26:03 PM
Surr: BFB	121	15-244		%Rec	1	1/2/2024 7:26:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.023		mg/Kg	1	1/2/2024 7:26:03 PM
Toluene	ND	0.046		mg/Kg	1	1/2/2024 7:26:03 PM
Ethylbenzene	ND	0.046		mg/Kg	1	1/2/2024 7:26:03 PM
Xylenes, Total	ND	0.092		mg/Kg	1	1/2/2024 7:26:03 PM
Surr: 4-Bromofluorobenzene	90.6	39.1-146		%Rec	1	1/2/2024 7:26:03 PM
EPA METHOD 300.0: ANIONS						Analyst: KCB
Chloride	ND	60		mg/Kg	20	1/8/2024 5:48:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

CLIENT: HILCORP ENERGY

Client Sample ID: PH10@7

Project: Hamner 7

Collection Date: 12/28/2023 11:45:00 AM

Lab ID: 2312F11-006

Matrix: SOIL

Received Date: 12/29/2023 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	9.8	9.8		mg/Kg	1	1/3/2024 9:18:16 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	1/3/2024 9:18:16 PM
Surr: DNOP	106	69-147		%Rec	1	1/3/2024 9:18:16 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/2/2024 7:50:09 PM
Surr: BFB	107	15-244		%Rec	1	1/2/2024 7:50:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	1/2/2024 7:50:09 PM
Toluene	ND	0.048		mg/Kg	1	1/2/2024 7:50:09 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/2/2024 7:50:09 PM
Xylenes, Total	0.16	0.096		mg/Kg	1	1/2/2024 7:50:09 PM
Surr: 4-Bromofluorobenzene	93.6	39.1-146		%Rec	1	1/2/2024 7:50:09 PM
EPA METHOD 300.0: ANIONS						Analyst: SNS
Chloride	ND	60		mg/Kg	20	1/10/2024 2:35:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: MB-79773	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 79773	RunNo: 102317								
Prep Date: 1/8/2024	Analysis Date: 1/8/2024	SeqNo: 3778296 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-79773	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 79773	RunNo: 102317								
Prep Date: 1/8/2024	Analysis Date: 1/8/2024	SeqNo: 3778297 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.0	90	110			

Sample ID: MB-79832	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 79832	RunNo: 102351								
Prep Date: 1/10/2024	Analysis Date: 1/10/2024	SeqNo: 3780548 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-79832	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 79832	RunNo: 102351								
Prep Date: 1/10/2024	Analysis Date: 1/10/2024	SeqNo: 3780549 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.8	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY**Project:** Hamner 7

Sample ID: LCS-79674	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 79674		RunNo: 102212							
Prep Date: 1/2/2024	Analysis Date: 1/3/2024		SeqNo: 3773288		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	58	10	50.00	0	117	61.9	130			
Surr: DNOP	6.5		5.000		130	69	147			

Sample ID: MB-79674	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 79674		RunNo: 102212							
Prep Date: 1/2/2024	Analysis Date: 1/3/2024		SeqNo: 3773291		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		116	69	147			

Sample ID: LCS-79746	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 79746		RunNo: 102294							
Prep Date: 1/4/2024	Analysis Date: 1/5/2024		SeqNo: 3777200		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.6		5.000		113	69	147			

Sample ID: MB-79746	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 79746		RunNo: 102294							
Prep Date: 1/4/2024	Analysis Date: 1/5/2024		SeqNo: 3777201		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	15		10.00		153	69	147			S

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: lcs-79669	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 79669			RunNo: 102187						
Prep Date: 12/29/2023	Analysis Date: 1/2/2024			SeqNo: 3772357		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.4	70	130			
Surr: BFB	2000		1000		202	15	244			

Sample ID: mb-79669	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 79669			RunNo: 102187						
Prep Date: 12/29/2023	Analysis Date: 1/2/2024			SeqNo: 3772358		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	990		1000		99.2	15	244			

- Qualifiers:
- *

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2312F11

15-Jan-24

Client: HILCORP ENERGY

Project: Hamner 7

Sample ID: LCS-79669	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 79669		RunNo: 102187							
Prep Date: 12/29/2023	Analysis Date: 1/2/2024		SeqNo: 3772369		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	90.8	70	130			
Toluene	0.92	0.050	1.000	0	92.2	70	130			
Ethylbenzene	0.93	0.050	1.000	0	92.6	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.2	70	130			
Surr: 4-Bromofluorobenzene	0.95		1.000		95.2	39.1	146			

Sample ID: mb-79669	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 79669		RunNo: 102187							
Prep Date: 12/29/2023	Analysis Date: 1/2/2024		SeqNo: 3772370		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.8	39.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2312F11

RcptNo: 1

Received By: **Tracy Casarrubias**

12/29/2023 7:00:00 AM

Completed By: **Tracy Casarrubias**

12/29/2023 9:36:37 AM

Reviewed By: *HA* 12-29-23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

- | | | | |
|--|---|--|--|
| 3. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 5. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Was preservative added to bottles? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/> |
| 9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 10. Were any sample containers received broken? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | |
| 11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 13. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 14. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
- # of preserved bottles checked for pH: (<2)

Adjusted?

Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: **Mailing address and phone number are missing on COC - TMC 12/29/23**

16. Additional remarks:

17. Cooler Information

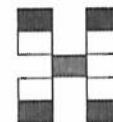
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.1	Good	Yes	Morty		

Chain-of-Custody Record

Client: Hilcorp
Attn: Mitch Killough
Mailing Address: _____

Phone #: _____
e-mail or Fax#: mkillough@hilcorp.com
QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)
Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other _____
☐ EDD (Type) _____

Turn-Around Time:	<u>5 day</u>
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Rush _____
Project Name:	<u>Hanger 7</u>
Project #:	
Project Manager:	<u>Stuart Hyde</u>
Sampler:	<u>Reece Henson</u>
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <u>morty</u>
# of Coolers:	<u>1</u>



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]



Environment Testing

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

ANALYTICAL REPORT

PREPARED FOR

Attn: Mitch Killough
Hilcorp Energy
PO BOX 4700
Farmington, New Mexico 87499

Generated 4/4/2024 4:18:54 PM

JOB DESCRIPTION

Hamner 7

JOB NUMBER

885-2004-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Authorized for release by
Andy Freeman, Business Unit Manager
andy.freeman@et.eurofinsus.com
(505)345-3975

Generated
4/4/2024 4:18:54 PM

Client: Hilcorp Energy
Project/Site: Hamner 7

Laboratory Job ID: 885-2004-1



Table of Contents

Cover Page	1
Table of Contents	3
Definitions/Glossary	4
Case Narrative	5
Client Sample Results	6
QC Sample Results	23
QC Association Summary	27
Lab Chronicle	31
Certification Summary	37
Chain of Custody	38
Receipt Checklists	40

Definitions/Glossary

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hilcorp Energy
Project: Hamner 7

Job ID: 885-2004-1

Job ID: 885-2004-1

Eurofins Albuquerque

Job Narrative
885-2004-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 3/29/2024 7:55 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.0°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS01 Lab Sample ID: 885-2004-1
Date Collected: 03/26/24 15:00 Matrix: Solid
Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		03/29/24 15:54	04/03/24 00:13		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	107		15 - 244			03/29/24 15:54	04/03/24 00:13		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 00:13		1
Ethylbenzene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 00:13		1
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 00:13		1
Xylenes, Total	ND		0.097	mg/Kg		03/29/24 15:54	04/03/24 00:13		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/03/24 00:13		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		04/02/24 11:44	04/03/24 05:04		1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		04/02/24 11:44	04/03/24 05:04		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	103		62 - 134			04/02/24 11:44	04/03/24 05:04		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 17:28		20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS02

Lab Sample ID: 885-2004-2

Date Collected: 03/26/24 15:03

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		03/29/24 15:54	04/03/24 01:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		15 - 244			03/29/24 15:54	04/03/24 01:18	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/03/24 01:18	1
Ethylbenzene	ND		0.050	mg/Kg		03/29/24 15:54	04/03/24 01:18	1
Toluene	ND		0.050	mg/Kg		03/29/24 15:54	04/03/24 01:18	1
Xylenes, Total	ND		0.099	mg/Kg		03/29/24 15:54	04/03/24 01:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		39 - 146			03/29/24 15:54	04/03/24 01:18	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		04/02/24 11:44	04/03/24 05:28	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/02/24 11:44	04/03/24 05:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			04/02/24 11:44	04/03/24 05:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 17:41	20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS03

Lab Sample ID: 885-2004-3

Date Collected: 03/26/24 15:06

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		03/29/24 15:54	04/03/24 02:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 244			03/29/24 15:54	04/03/24 02:24	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/03/24 02:24	1
Ethylbenzene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 02:24	1
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 02:24	1
Xylenes, Total	ND		0.099	mg/Kg		03/29/24 15:54	04/03/24 02:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		39 - 146			03/29/24 15:54	04/03/24 02:24	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		04/02/24 11:44	04/03/24 05:51	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/02/24 11:44	04/03/24 05:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	106		62 - 134			04/02/24 11:44	04/03/24 05:51	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 18:18	20

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Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS04

Lab Sample ID: 885-2004-4

Date Collected: 03/26/24 15:12

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		03/29/24 15:54	04/03/24 02:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 244			03/29/24 15:54	04/03/24 02:45	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 02:45	1
Ethylbenzene	ND		0.047	mg/Kg		03/29/24 15:54	04/03/24 02:45	1
Toluene	ND		0.047	mg/Kg		03/29/24 15:54	04/03/24 02:45	1
Xylenes, Total	ND		0.095	mg/Kg		03/29/24 15:54	04/03/24 02:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/03/24 02:45	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		04/02/24 11:44	04/03/24 06:14	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/02/24 11:44	04/03/24 06:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	96		62 - 134			04/02/24 11:44	04/03/24 06:14	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 18:55	20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS05
Date Collected: 03/26/24 15:15
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-5
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		03/29/24 15:54	04/03/24 03:07		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	108		15 - 244			03/29/24 15:54	04/03/24 03:07		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/03/24 03:07		1
Ethylbenzene	ND		0.050	mg/Kg		03/29/24 15:54	04/03/24 03:07		1
Toluene	ND		0.050	mg/Kg		03/29/24 15:54	04/03/24 03:07		1
Xylenes, Total	ND		0.099	mg/Kg		03/29/24 15:54	04/03/24 03:07		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	96		39 - 146			03/29/24 15:54	04/03/24 03:07		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		04/02/24 11:44	04/03/24 06:38		1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/02/24 11:44	04/03/24 06:38		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	96		62 - 134			04/02/24 11:44	04/03/24 06:38		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 19:32		20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS06
Date Collected: 03/26/24 15:18
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-6
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		03/29/24 15:54	04/03/24 03:29	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	106		15 - 244			03/29/24 15:54	04/03/24 03:29	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		03/29/24 15:54	04/03/24 03:29	1	
Ethylbenzene	ND		0.047	mg/Kg		03/29/24 15:54	04/03/24 03:29	1	
Toluene	ND		0.047	mg/Kg		03/29/24 15:54	04/03/24 03:29	1	
Xylenes, Total	ND		0.094	mg/Kg		03/29/24 15:54	04/03/24 03:29	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	95		39 - 146			03/29/24 15:54	04/03/24 03:29	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		04/02/24 11:44	04/03/24 07:01	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/02/24 11:44	04/03/24 07:01	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	95		62 - 134			04/02/24 11:44	04/03/24 07:01	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 19:44	20	

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS06A
Date Collected: 03/26/24 15:24
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-7
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	17		4.8	mg/Kg		03/29/24 15:54	04/03/24 03:51	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	343	S1+	15 - 244			03/29/24 15:54	04/03/24 03:51	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 03:51	1	
Ethylbenzene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 03:51	1	
Toluene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 03:51	1	
Xylenes, Total	ND		0.097	mg/Kg		03/29/24 15:54	04/03/24 03:51	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	134		39 - 146			03/29/24 15:54	04/03/24 03:51	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	27		9.2	mg/Kg		04/02/24 11:44	04/03/24 07:25	1	
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/02/24 11:44	04/03/24 07:25	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	96		62 - 134			04/02/24 11:44	04/03/24 07:25	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	82		60	mg/Kg		04/02/24 15:46	04/02/24 19:56	20	

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS07

Lab Sample ID: 885-2004-8

Date Collected: 03/26/24 15:09

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		03/29/24 15:54	04/03/24 04:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		15 - 244			03/29/24 15:54	04/03/24 04:12	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 04:12	1
Ethylbenzene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 04:12	1
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 04:12	1
Xylenes, Total	ND		0.098	mg/Kg		03/29/24 15:54	04/03/24 04:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/03/24 04:12	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		04/02/24 11:44	04/03/24 07:48	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		04/02/24 11:44	04/03/24 07:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	95		62 - 134			04/02/24 11:44	04/03/24 07:48	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 20:09	20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS05A

Lab Sample ID: 885-2004-9

Date Collected: 03/26/24 15:21

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	18		4.9	mg/Kg		03/29/24 15:54	04/03/24 04:34	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	369	S1+	15 - 244			03/29/24 15:54	04/03/24 04:34	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 04:34	1	
Ethylbenzene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 04:34	1	
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 04:34	1	
Xylenes, Total	ND		0.098	mg/Kg		03/29/24 15:54	04/03/24 04:34	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	140		39 - 146			03/29/24 15:54	04/03/24 04:34	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	38		9.7	mg/Kg		04/02/24 11:44	04/03/24 08:12	1	
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/02/24 11:44	04/03/24 08:12	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	97		62 - 134			04/02/24 11:44	04/03/24 08:12	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	72		60	mg/Kg		04/02/24 15:46	04/02/24 20:46	20	

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS01
Date Collected: 03/26/24 15:27
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-10
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	110		4.8	mg/Kg		03/29/24 15:54	04/03/24 04:56	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	414	S1+	15 - 244			03/29/24 15:54	04/03/24 04:56	1	

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 04:56	1	
Ethylbenzene	0.36		0.048	mg/Kg		03/29/24 15:54	04/03/24 04:56	1	
Toluene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 04:56	1	
Xylenes, Total	0.44		0.097	mg/Kg		03/29/24 15:54	04/03/24 04:56	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	142		39 - 146			03/29/24 15:54	04/03/24 04:56	1	

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	34		9.0	mg/Kg		04/02/24 11:44	04/03/24 08:59	1	
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		04/02/24 11:44	04/03/24 08:59	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	98		62 - 134			04/02/24 11:44	04/03/24 08:59	1	

Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	66		60	mg/Kg		04/02/24 15:46	04/02/24 20:58	20	

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS02

Lab Sample ID: 885-2004-11

Date Collected: 03/26/24 15:30

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	56		4.9	mg/Kg		03/29/24 15:54	04/03/24 05:39	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	372	S1+	15 - 244			03/29/24 15:54	04/03/24 05:39	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/03/24 05:39	1	
Ethylbenzene	0.19		0.049	mg/Kg		03/29/24 15:54	04/03/24 05:39	1	
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 05:39	1	
Xylenes, Total	0.18		0.099	mg/Kg		03/29/24 15:54	04/03/24 05:39	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	138		39 - 146			03/29/24 15:54	04/03/24 05:39	1	
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	28		8.8	mg/Kg		04/02/24 11:44	04/03/24 09:23	1	
Motor Oil Range Organics [C28-C40]	ND		44	mg/Kg		04/02/24 11:44	04/03/24 09:23	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	97		62 - 134			04/02/24 11:44	04/03/24 09:23	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 21:10	20	

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS03

Lab Sample ID: 885-2004-12

Date Collected: 03/26/24 15:33

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		03/29/24 15:54	04/03/24 06:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		15 - 244			03/29/24 15:54	04/03/24 06:01	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 06:01	1
Ethylbenzene	ND		0.047	mg/Kg		03/29/24 15:54	04/03/24 06:01	1
Toluene	ND		0.047	mg/Kg		03/29/24 15:54	04/03/24 06:01	1
Xylenes, Total	ND		0.095	mg/Kg		03/29/24 15:54	04/03/24 06:01	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/03/24 06:01	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.0	mg/Kg		04/02/24 11:44	04/03/24 09:46	1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		04/02/24 11:44	04/03/24 09:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	96		62 - 134			04/02/24 11:44	04/03/24 09:46	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 21:23	20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS04
Date Collected: 03/26/24 15:36
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-13
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		03/29/24 15:54	04/03/24 06:23		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	122		15 - 244			03/29/24 15:54	04/03/24 06:23		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/03/24 06:23		1
Ethylbenzene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 06:23		1
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 06:23		1
Xylenes, Total	ND		0.098	mg/Kg		03/29/24 15:54	04/03/24 06:23		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/03/24 06:23		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	11		8.7	mg/Kg		04/02/24 11:44	04/03/24 10:10		1
Motor Oil Range Organics [C28-C40]	ND		44	mg/Kg		04/02/24 11:44	04/03/24 10:10		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	98		62 - 134			04/02/24 11:44	04/03/24 10:10		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 21:35		20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS05
Date Collected: 03/26/24 15:39
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-14
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		03/29/24 15:54	04/03/24 06:45		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	113		15 - 244			03/29/24 15:54	04/03/24 06:45		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 06:45		1
Ethylbenzene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 06:45		1
Toluene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 06:45		1
Xylenes, Total	ND		0.097	mg/Kg		03/29/24 15:54	04/03/24 06:45		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/03/24 06:45		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		04/02/24 11:44	04/03/24 10:34		1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/02/24 11:44	04/03/24 10:34		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	100		62 - 134			04/02/24 11:44	04/03/24 10:34		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 21:47		20

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS06
Date Collected: 03/26/24 15:42
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-15
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	11		4.9	mg/Kg		03/29/24 15:54	04/03/24 07:06	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	190		15 - 244			03/29/24 15:54	04/03/24 07:06	1	

Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/03/24 07:06	1	
Ethylbenzene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 07:06	1	
Toluene	ND		0.049	mg/Kg		03/29/24 15:54	04/03/24 07:06	1	
Xylenes, Total	ND		0.098	mg/Kg		03/29/24 15:54	04/03/24 07:06	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	112		39 - 146			03/29/24 15:54	04/03/24 07:06	1	

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		04/02/24 11:44	04/03/24 10:57	1	
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/02/24 11:44	04/03/24 10:57	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	100		62 - 134			04/02/24 11:44	04/03/24 10:57	1	

Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 22:00	20	

Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS07

Lab Sample ID: 885-2004-16

Date Collected: 03/26/24 15:45

Matrix: Solid

Date Received: 03/29/24 07:55

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	5.3		4.6	mg/Kg		03/29/24 15:54	04/03/24 07:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	140		15 - 244			03/29/24 15:54	04/03/24 07:28	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		03/29/24 15:54	04/03/24 07:28	1
Ethylbenzene	ND		0.046	mg/Kg		03/29/24 15:54	04/03/24 07:28	1
Toluene	ND		0.046	mg/Kg		03/29/24 15:54	04/03/24 07:28	1
Xylenes, Total	ND		0.093	mg/Kg		03/29/24 15:54	04/03/24 07:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		39 - 146			03/29/24 15:54	04/03/24 07:28	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.0	mg/Kg		04/02/24 11:44	04/03/24 11:21	1
Motor Oil Range Organics [C28-C40]	ND		45	mg/Kg		04/02/24 11:44	04/03/24 11:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			04/02/24 11:44	04/03/24 11:21	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 22:12	20

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Client Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS08
Date Collected: 03/26/24 15:48
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-17
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		03/29/24 15:54	04/03/24 07:50		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	121		15 - 244			03/29/24 15:54	04/03/24 07:50		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.024	mg/Kg		03/29/24 15:54	04/03/24 07:50		1
Ethylbenzene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 07:50		1
Toluene	ND		0.048	mg/Kg		03/29/24 15:54	04/03/24 07:50		1
Xylenes, Total	ND		0.096	mg/Kg		03/29/24 15:54	04/03/24 07:50		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	99		39 - 146			03/29/24 15:54	04/03/24 07:50		1
Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		04/02/24 11:44	04/03/24 11:45		1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/02/24 11:44	04/03/24 11:45		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	103		62 - 134			04/02/24 11:44	04/03/24 11:45		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		04/02/24 15:46	04/02/24 22:25		20

QC Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-2523/1-A						Client Sample ID: Method Blank			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 2726						Prep Batch: 2523			
Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		03/29/24 15:54	04/02/24 23:51	1	
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	110		15 - 244			03/29/24 15:54	04/02/24 23:51	1	

Lab Sample ID: LCS 885-2523/2-A						Client Sample ID: Lab Control Sample			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 2726						Prep Batch: 2523			
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]			25.0	24.6		mg/Kg		99	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	221		15 - 244						

Lab Sample ID: 885-2004-1 MS						Client Sample ID: WS01			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 2726						Prep Batch: 2523			
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		24.5	22.1		mg/Kg		90	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	216		15 - 244						

Lab Sample ID: 885-2004-1 MSD								Client Sample ID: WS01			
Matrix: Solid								Prep Type: Total/NA			
Analysis Batch: 2726								Prep Batch: 2523			
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		24.6	23.0		mg/Kg		93	70 - 130	4	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	223		15 - 244								

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-2518/1-A						Client Sample ID: Method Blank			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 2731						Prep Batch: 2518			
Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.025	mg/Kg		03/29/24 14:08	04/02/24 12:57	1	
Ethylbenzene	ND		0.050	mg/Kg		03/29/24 14:08	04/02/24 12:57	1	
Toluene	ND		0.050	mg/Kg		03/29/24 14:08	04/02/24 12:57	1	

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QC Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-2518/1-A

Matrix: Solid

Analysis Batch: 2731

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2518

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Xylenes, Total	ND		0.10	mg/Kg		03/29/24 14:08	04/02/24 12:57	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	93		39 - 146			03/29/24 14:08	04/02/24 12:57	1

Lab Sample ID: MB 885-2523/1-A

Matrix: Solid

Analysis Batch: 2731

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 2523

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		03/29/24 15:54	04/02/24 23:51	1
Ethylbenzene	ND		0.050	mg/Kg		03/29/24 15:54	04/02/24 23:51	1
Toluene	ND		0.050	mg/Kg		03/29/24 15:54	04/02/24 23:51	1
Xylenes, Total	ND		0.10	mg/Kg		03/29/24 15:54	04/02/24 23:51	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	97		39 - 146			03/29/24 15:54	04/02/24 23:51	1

Lab Sample ID: LCS 885-2523/3-A

Matrix: Solid

Analysis Batch: 2731

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 2523

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene	1.00	0.932		mg/Kg		93	70 - 130	
Ethylbenzene	1.00	0.935		mg/Kg		93	70 - 130	
Toluene	1.00	0.968		mg/Kg		97	70 - 130	
Xylenes, Total	3.00	2.83		mg/Kg		94	70 - 130	
Surrogate	LCS	LCS	Limits					
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	99		39 - 146					

Lab Sample ID: 885-2004-2 MS

Matrix: Solid

Analysis Batch: 2731

Client Sample ID: WS02

Prep Type: Total/NA

Prep Batch: 2523

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene	ND		0.997	0.902		mg/Kg		90	70 - 130	
Ethylbenzene	ND		0.997	0.919		mg/Kg		92	70 - 130	
Toluene	ND		0.997	0.907		mg/Kg		91	70 - 130	
Xylenes, Total	ND		2.99	2.76		mg/Kg		92	70 - 130	
Surrogate	MS	MS	Limits							
	%Recovery	Qualifier								
4-Bromofluorobenzene (Surr)	99		39 - 146							

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QC Sample Results

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-2004-2 MSD
Matrix: Solid
Analysis Batch: 2731

Client Sample ID: WS02
Prep Type: Total/NA
Prep Batch: 2523

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.987	0.887		mg/Kg		90	70 - 130	2	20
Ethylbenzene	ND		0.987	0.908		mg/Kg		92	70 - 130	1	20
Toluene	ND		0.987	0.892		mg/Kg		90	70 - 130	2	20
Xylenes, Total	ND		2.96	2.73		mg/Kg		92	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	98		39 - 146								

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-2643/1-A
Matrix: Solid
Analysis Batch: 2747

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 2643

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/02/24 11:44	04/03/24 04:17	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/02/24 11:44	04/03/24 04:17	1
Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac		
Di-n-octyl phthalate (Surr)	101		62 - 134	04/02/24 11:44	04/03/24 04:17	1		

Lab Sample ID: LCS 885-2643/2-A
Matrix: Solid
Analysis Batch: 2747

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 2643

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Diesel Range Organics [C10-C28]	50.0	46.9		mg/Kg		94	60 - 135	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
Di-n-octyl phthalate (Surr)	95		62 - 134					

Lab Sample ID: 885-2004-17 MS
Matrix: Solid
Analysis Batch: 2747

Client Sample ID: FS08
Prep Type: Total/NA
Prep Batch: 2643

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	
Diesel Range Organics [C10-C28]	ND		47.5	46.5		mg/Kg		98	44 - 136	
Surrogate	MS %Recovery	MS Qualifier	Limits							
Di-n-octyl phthalate (Surr)	95		62 - 134							

QC Association Summary

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

GC VOA

Prep Batch: 2518

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-2518/1-A	Method Blank	Total/NA	Solid	5030C	

Prep Batch: 2523

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	5030C	
885-2004-2	WS02	Total/NA	Solid	5030C	
885-2004-3	WS03	Total/NA	Solid	5030C	
885-2004-4	WS04	Total/NA	Solid	5030C	
885-2004-5	WS05	Total/NA	Solid	5030C	
885-2004-6	WS06	Total/NA	Solid	5030C	
885-2004-7	WS06A	Total/NA	Solid	5030C	
885-2004-8	WS07	Total/NA	Solid	5030C	
885-2004-9	WS05A	Total/NA	Solid	5030C	
885-2004-10	FS01	Total/NA	Solid	5030C	
885-2004-11	FS02	Total/NA	Solid	5030C	
885-2004-12	FS03	Total/NA	Solid	5030C	
885-2004-13	FS04	Total/NA	Solid	5030C	
885-2004-14	FS05	Total/NA	Solid	5030C	
885-2004-15	FS06	Total/NA	Solid	5030C	
885-2004-16	FS07	Total/NA	Solid	5030C	
885-2004-17	FS08	Total/NA	Solid	5030C	
MB 885-2523/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-2523/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-2523/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-2004-1 MS	WS01	Total/NA	Solid	5030C	
885-2004-1 MSD	WS01	Total/NA	Solid	5030C	
885-2004-2 MS	WS02	Total/NA	Solid	5030C	
885-2004-2 MSD	WS02	Total/NA	Solid	5030C	

Analysis Batch: 2726

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	8015D	2523
885-2004-2	WS02	Total/NA	Solid	8015D	2523
885-2004-3	WS03	Total/NA	Solid	8015D	2523
885-2004-4	WS04	Total/NA	Solid	8015D	2523
885-2004-5	WS05	Total/NA	Solid	8015D	2523
885-2004-6	WS06	Total/NA	Solid	8015D	2523
885-2004-7	WS06A	Total/NA	Solid	8015D	2523
885-2004-8	WS07	Total/NA	Solid	8015D	2523
885-2004-9	WS05A	Total/NA	Solid	8015D	2523
885-2004-10	FS01	Total/NA	Solid	8015D	2523
885-2004-11	FS02	Total/NA	Solid	8015D	2523
885-2004-12	FS03	Total/NA	Solid	8015D	2523
885-2004-13	FS04	Total/NA	Solid	8015D	2523
885-2004-14	FS05	Total/NA	Solid	8015D	2523
885-2004-15	FS06	Total/NA	Solid	8015D	2523
885-2004-16	FS07	Total/NA	Solid	8015D	2523
885-2004-17	FS08	Total/NA	Solid	8015D	2523
MB 885-2523/1-A	Method Blank	Total/NA	Solid	8015D	2523
LCS 885-2523/2-A	Lab Control Sample	Total/NA	Solid	8015D	2523
885-2004-1 MS	WS01	Total/NA	Solid	8015D	2523

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QC Association Summary

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

GC VOA (Continued)

Analysis Batch: 2726 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1 MSD	WS01	Total/NA	Solid	8015D	2523

Analysis Batch: 2731

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	8021B	2523
885-2004-2	WS02	Total/NA	Solid	8021B	2523
885-2004-3	WS03	Total/NA	Solid	8021B	2523
885-2004-4	WS04	Total/NA	Solid	8021B	2523
885-2004-5	WS05	Total/NA	Solid	8021B	2523
885-2004-6	WS06	Total/NA	Solid	8021B	2523
885-2004-7	WS06A	Total/NA	Solid	8021B	2523
885-2004-8	WS07	Total/NA	Solid	8021B	2523
885-2004-9	WS05A	Total/NA	Solid	8021B	2523
885-2004-10	FS01	Total/NA	Solid	8021B	2523
885-2004-11	FS02	Total/NA	Solid	8021B	2523
885-2004-12	FS03	Total/NA	Solid	8021B	2523
885-2004-13	FS04	Total/NA	Solid	8021B	2523
885-2004-14	FS05	Total/NA	Solid	8021B	2523
885-2004-15	FS06	Total/NA	Solid	8021B	2523
885-2004-16	FS07	Total/NA	Solid	8021B	2523
885-2004-17	FS08	Total/NA	Solid	8021B	2523
MB 885-2518/1-A	Method Blank	Total/NA	Solid	8021B	2518
MB 885-2523/1-A	Method Blank	Total/NA	Solid	8021B	2523
LCS 885-2523/3-A	Lab Control Sample	Total/NA	Solid	8021B	2523
885-2004-2 MS	WS02	Total/NA	Solid	8021B	2523
885-2004-2 MSD	WS02	Total/NA	Solid	8021B	2523

GC Semi VOA

Prep Batch: 2643

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	SHAKE	
885-2004-2	WS02	Total/NA	Solid	SHAKE	
885-2004-3	WS03	Total/NA	Solid	SHAKE	
885-2004-4	WS04	Total/NA	Solid	SHAKE	
885-2004-5	WS05	Total/NA	Solid	SHAKE	
885-2004-6	WS06	Total/NA	Solid	SHAKE	
885-2004-7	WS06A	Total/NA	Solid	SHAKE	
885-2004-8	WS07	Total/NA	Solid	SHAKE	
885-2004-9	WS05A	Total/NA	Solid	SHAKE	
885-2004-10	FS01	Total/NA	Solid	SHAKE	
885-2004-11	FS02	Total/NA	Solid	SHAKE	
885-2004-12	FS03	Total/NA	Solid	SHAKE	
885-2004-13	FS04	Total/NA	Solid	SHAKE	
885-2004-14	FS05	Total/NA	Solid	SHAKE	
885-2004-15	FS06	Total/NA	Solid	SHAKE	
885-2004-16	FS07	Total/NA	Solid	SHAKE	
885-2004-17	FS08	Total/NA	Solid	SHAKE	
MB 885-2643/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-2643/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-2004-17 MS	FS08	Total/NA	Solid	SHAKE	

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QC Association Summary

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

GC Semi VOA (Continued)

Prep Batch: 2643 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-17 MSD	FS08	Total/NA	Solid	SHAKE	

Analysis Batch: 2747

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	8015D	2643
885-2004-2	WS02	Total/NA	Solid	8015D	2643
885-2004-3	WS03	Total/NA	Solid	8015D	2643
885-2004-4	WS04	Total/NA	Solid	8015D	2643
885-2004-5	WS05	Total/NA	Solid	8015D	2643
885-2004-6	WS06	Total/NA	Solid	8015D	2643
885-2004-7	WS06A	Total/NA	Solid	8015D	2643
885-2004-8	WS07	Total/NA	Solid	8015D	2643
885-2004-9	WS05A	Total/NA	Solid	8015D	2643
885-2004-10	FS01	Total/NA	Solid	8015D	2643
885-2004-11	FS02	Total/NA	Solid	8015D	2643
885-2004-12	FS03	Total/NA	Solid	8015D	2643
885-2004-13	FS04	Total/NA	Solid	8015D	2643
885-2004-14	FS05	Total/NA	Solid	8015D	2643
885-2004-15	FS06	Total/NA	Solid	8015D	2643
885-2004-16	FS07	Total/NA	Solid	8015D	2643
885-2004-17	FS08	Total/NA	Solid	8015D	2643
MB 885-2643/1-A	Method Blank	Total/NA	Solid	8015D	2643
LCS 885-2643/2-A	Lab Control Sample	Total/NA	Solid	8015D	2643
885-2004-17 MS	FS08	Total/NA	Solid	8015D	2643
885-2004-17 MSD	FS08	Total/NA	Solid	8015D	2643

HPLC/IC

Prep Batch: 2669

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	300_Prep	
885-2004-2	WS02	Total/NA	Solid	300_Prep	
885-2004-3	WS03	Total/NA	Solid	300_Prep	
885-2004-4	WS04	Total/NA	Solid	300_Prep	
885-2004-5	WS05	Total/NA	Solid	300_Prep	
885-2004-6	WS06	Total/NA	Solid	300_Prep	
885-2004-7	WS06A	Total/NA	Solid	300_Prep	
885-2004-8	WS07	Total/NA	Solid	300_Prep	
885-2004-9	WS05A	Total/NA	Solid	300_Prep	
885-2004-10	FS01	Total/NA	Solid	300_Prep	
885-2004-11	FS02	Total/NA	Solid	300_Prep	
885-2004-12	FS03	Total/NA	Solid	300_Prep	
885-2004-13	FS04	Total/NA	Solid	300_Prep	
885-2004-14	FS05	Total/NA	Solid	300_Prep	
885-2004-15	FS06	Total/NA	Solid	300_Prep	
885-2004-16	FS07	Total/NA	Solid	300_Prep	
885-2004-17	FS08	Total/NA	Solid	300_Prep	
MB 885-2669/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-2669/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-2004-3 MS	WS03	Total/NA	Solid	300_Prep	
885-2004-3 MSD	WS03	Total/NA	Solid	300_Prep	

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QC Association Summary

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

HPLC/IC (Continued)

Prep Batch: 2669 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-4 MS	WS04	Total/NA	Solid	300_Prep	
885-2004-4 MSD	WS04	Total/NA	Solid	300_Prep	

Analysis Batch: 2687

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-2004-1	WS01	Total/NA	Solid	300.0	2669
885-2004-2	WS02	Total/NA	Solid	300.0	2669
885-2004-3	WS03	Total/NA	Solid	300.0	2669
885-2004-4	WS04	Total/NA	Solid	300.0	2669
885-2004-5	WS05	Total/NA	Solid	300.0	2669
885-2004-6	WS06	Total/NA	Solid	300.0	2669
885-2004-7	WS06A	Total/NA	Solid	300.0	2669
885-2004-8	WS07	Total/NA	Solid	300.0	2669
885-2004-9	WS05A	Total/NA	Solid	300.0	2669
885-2004-10	FS01	Total/NA	Solid	300.0	2669
885-2004-11	FS02	Total/NA	Solid	300.0	2669
885-2004-12	FS03	Total/NA	Solid	300.0	2669
885-2004-13	FS04	Total/NA	Solid	300.0	2669
885-2004-14	FS05	Total/NA	Solid	300.0	2669
885-2004-15	FS06	Total/NA	Solid	300.0	2669
885-2004-16	FS07	Total/NA	Solid	300.0	2669
885-2004-17	FS08	Total/NA	Solid	300.0	2669
MB 885-2669/1-A	Method Blank	Total/NA	Solid	300.0	2669
LCS 885-2669/2-A	Lab Control Sample	Total/NA	Solid	300.0	2669
885-2004-3 MS	WS03	Total/NA	Solid	300.0	2669
885-2004-3 MSD	WS03	Total/NA	Solid	300.0	2669
885-2004-4 MS	WS04	Total/NA	Solid	300.0	2669
885-2004-4 MSD	WS04	Total/NA	Solid	300.0	2669

Eurofins Albuquerque

Lab Chronicle

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS01
Date Collected: 03/26/24 15:00
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 00:13
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 00:13
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 05:04
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 17:28

Client Sample ID: WS02
Date Collected: 03/26/24 15:03
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 01:18
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 01:18
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 05:28
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 17:41

Client Sample ID: WS03
Date Collected: 03/26/24 15:06
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 02:24
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 02:24
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 05:51
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 18:18

Client Sample ID: WS04
Date Collected: 03/26/24 15:12
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 02:45

Eurofins Albuquerque

Lab Chronicle

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS04
Date Collected: 03/26/24 15:12
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 02:45
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 06:14
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 18:55

Client Sample ID: WS05
Date Collected: 03/26/24 15:15
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 03:07
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 03:07
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 06:38
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 19:32

Client Sample ID: WS06
Date Collected: 03/26/24 15:18
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 03:29
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 03:29
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 07:01
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 19:44

Client Sample ID: WS06A
Date Collected: 03/26/24 15:24
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 03:51
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 03:51

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Lab Chronicle

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: WS06A
Date Collected: 03/26/24 15:24
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 07:25
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 19:56

Client Sample ID: WS07
Date Collected: 03/26/24 15:09
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 04:12
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 04:12
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 07:48
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 20:09

Client Sample ID: WS05A
Date Collected: 03/26/24 15:21
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 04:34
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 04:34
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 08:12
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 20:46

Client Sample ID: FS01
Date Collected: 03/26/24 15:27
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 04:56
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 04:56
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 08:59

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Lab Chronicle

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS01
Date Collected: 03/26/24 15:27
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 20:58

Client Sample ID: FS02
Date Collected: 03/26/24 15:30
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 05:39
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 05:39
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 09:23
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 21:10

Client Sample ID: FS03
Date Collected: 03/26/24 15:33
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 06:01
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 06:01
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 09:46
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 21:23

Client Sample ID: FS04
Date Collected: 03/26/24 15:36
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 06:23
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 06:23
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 10:10
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 21:35

Eurofins Albuquerque

Lab Chronicle

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS05
Date Collected: 03/26/24 15:39
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 06:45
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 06:45
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 10:34
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 21:47

Client Sample ID: FS06
Date Collected: 03/26/24 15:42
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-15
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 07:06
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 07:06
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 10:57
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 22:00

Client Sample ID: FS07
Date Collected: 03/26/24 15:45
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-16
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 07:28
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 07:28
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 11:21
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 22:12

Client Sample ID: FS08
Date Collected: 03/26/24 15:48
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8015D		1	2726	RA	EET ALB	04/03/24 07:50

Lab Chronicle

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Client Sample ID: FS08
Date Collected: 03/26/24 15:48
Date Received: 03/29/24 07:55

Lab Sample ID: 885-2004-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			2523	IMR	EET ALB	03/29/24 15:54
Total/NA	Analysis	8021B		1	2731	RA	EET ALB	04/03/24 07:50
Total/NA	Prep	SHAKE			2643	JU	EET ALB	04/02/24 11:44
Total/NA	Analysis	8015D		1	2747	JU	EET ALB	04/03/24 11:45
Total/NA	Prep	300_Prep			2669	KB	EET ALB	04/02/24 15:46
Total/NA	Analysis	300.0		20	2687	KB	EET ALB	04/02/24 22:25

Laboratory References:
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Hilcorp Energy
Project/Site: Hamner 7

Job ID: 885-2004-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-26-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

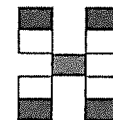
Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Oregon	NELAP	NM100001	02-26-25
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The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Eurofins Albuquerque



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 8710

Tel. 505-345-3975 Fax 505-345-4107



885-2004 COC

Chain-of-Custody Record

Turn-Around Time:

5 day

☒ Standard ☐ Rush

Client:

Hilcorp

Mailing Address:

Mitch Killough

Phone #:

email or Fax#: MKillough@hilcorp.com

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)Accreditation: ☐ Az Compliance☐ NELAC ☐ Other☒ EDD (Type) xcl

Project Name:

Hamner 7

Project #:

Project Manager:

Stuart Hyde - Ensolum

Sampler: E. Carroll

On Ice: ☒ Yes ☐ No *log*

of Coolers: 1

Cooler Temp (including CF): 0.1 - 0.1 = 0.0 (°C)

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTX / MTBE / TMB's (8021)	TPH: 8015D (GRO / DRO / MRO)	8081 Pesticides / 8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chloride
3/26	1500	SOIL	WS01	1402	COOL	1	X	X									X
	1503		WS02			2											
	1506		WS03			3											
	1512		WS04			4											
	1515		WS05			5											
	1518		WS06			6											
	1524		WS07 WS06A			7											
	1509		WS07			8											
	1521		WS05A			9											
	1527		FS01			10											
	1530		FS02			11											
	1533		FS03			12											

Date: 3-28 Time: 1250 Relinquished by: *[Signature]*

Received by: *[Signature]* Via: Date: 3/28/24 Time: 1250

Remarks: CC: Shyde@ensolum.com
ccarroll@ensolum.com

Date: 3/28/24 Time: 1740 Relinquished by: *[Signature]*

Received by: *[Signature]* Via: Date: 3/29/24 Time: 0755

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Hilcorp Energy

Job Number: 885-2004-1

Login Number: 2004

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is <= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



APPENDIX C

Agency Correspondence

From: OCDOnline@state.nm.us
To: [Stuart Hyde](#)
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 325351
Date: Wednesday, March 20, 2024 5:33:40 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2402418125.

The sampling event is expected to take place:

When: 03/26/2024 @ 09:00

Where: D-29-29N-09W 940 FNL 890 FWL (36.701233,-107.807559)

Additional Information: Contact PM Stuart Hyde, 970-903-1607

Additional Instructions: Hamner 7 Well P&A site, coordinates 36.701233, -107.807599

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: [Velez, Nelson, EMNRD](#)
To: [Stuart Hyde](#)
Cc: [Mitch Killough](#)
Subject: Re: [EXTERNAL] NAPP2402418125 - Hilcorp Hamner 7 Reporting Deadline Extension Request
Date: Thursday, April 11, 2024 10:08:53 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[Outlook-ehzictnz.png](#)

[**EXTERNAL EMAIL**]

Good morning Stuart,

Your time extension request is approved. Remediation Due date has been updated to May 15, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Stuart Hyde <shyde@ensolum.com>
Sent: Wednesday, April 10, 2024 3:48 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>
Subject: [EXTERNAL] NAPP2402418125 - Hilcorp Hamner 7 Reporting Deadline Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp Energy Company, we are submitting this request for a 15-day extension to the reporting deadline of April 14, 2024 to submit the final closure report for the Hamner 7 site. As of

today, the excavation has been completed and all confirmation floor and sidewall samples are compliant with the NMOCD Table I Closure Criteria. We are currently compiling information for the report, including disposal documentation, and are requesting an extension in order to finalize the document. If approved, the new reporting deadline would be April 29, 2024.

Please reach out with any questions or comments. Thanks and have a great afternoon.



Stuart Hyde, PG

(Licensed in WA/TX)

Senior Managing Geologist

970-903-1607

Ensolum, LLC

in f 

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb



APPENDIX D

Project Photographs

PROJECT PHOTOGRAPHS
Hamner 7
San Juan County, New Mexico
Hilcorp Energy Company

Photograph 1

Pothole PH13 advanced during delineation activities on December 28, 2023.



Photograph 2

View of the final excavation extent taken on March 26, 2024, looking north.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 336262

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	336262
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2402418125
Incident Name	NAPP2402418125 HAMNER 7 @ 30-045-11719
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-11719] HAMNER #007

Location of Release Source	
Please answer all the questions in this group.	
Site Name	HAMNER 7
Date Release Discovered	01/15/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion Other (Specify) Condensate Released: 10 BBL Recovered: 0 BBL Lost: 10 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	During plugging and abandoning activities at the Hamner 7, visibly-impacted soils were discovered in the area of a former drip line, most likely due to corrosion.

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 336262

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	336262
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/22/2024
--	--

District I

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 336262

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	336262
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 300 and 500 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 300 and 500 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	83
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	1960
GRO+DRO	(EPA SW-846 Method 8015M)	1960
BTEX	(EPA SW-846 Method 8021B or 8260B)	11
Benzene	(EPA SW-846 Method 8021B or 8260B)	0.2

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	03/25/2024
On what date will (or did) the final sampling or liner inspection occur	03/26/2024
On what date will (or was) the remediation complete(d)	03/26/2024
What is the estimated surface area (in square feet) that will be reclaimed	1600
What is the estimated volume (in cubic yards) that will be reclaimed	508
What is the estimated surface area (in square feet) that will be remediated	1600
What is the estimated volume (in cubic yards) that will be remediated	350

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 336262

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	336262
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	ENVIROTECH LANDFARM #2 [FEEM0112336756]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/22/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 336262

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 336262
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 336262

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	372171
	Action Number:	336262
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	325354
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/27/2024
What was the (estimated) number of samples that were to be gathered	18
What was the sampling surface area in square feet	1000

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1600
What was the total volume (cubic yards) remediated	350
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1600
What was the total volume (in cubic yards) reclaimed	508
Summarize any additional remediation activities not included by answers (above)	not applicable

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 04/22/2024
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QUESTIONS, Page 7

Action 336262

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 336262
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 336262

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 336262
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	5/15/2024