NORTH THISTLE 15 CTB 2

nAPP2335632633

12/21/2023

Spills In Line	ed Containment					
Measurements Of Standing Fluid						
Length(Ft)	120					
Width(Ft)	30					
Depth(in.)	1					
tank displacements (bbls)	53.43					
No. of 500 bbl Tanks						
In Standing Fluid	8					
No. of Other Tanks In Standing Fluid	0					
OD Of Other Tanks In Standing Fluid(feet)						
Total Volume of standing fluid accounting for tank displacement.	31.04					

ENSOLUM

March 6, 2024

New Mexico Energy Minerals and Natural Resources Department New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request North Thistle 15 CTB 2 Incident Number nAPP2335632633 Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Devon Energy Production Company (Devon), has prepared this *Closure Request* to document assessment and soil sampling activities at the North Thistle 15 CTB 2 (Site) in Unit M, Section 15, Township 23 South, Range 33 East, in Lea County, New Mexico (Figure 1). The Site (32.29849° N, 103.56582° W) is associated with oil and gas exploration and production operations on State Trust Land (STL) managed by the New Mexico State Land Office (NMSLO).

The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of crude oil within a lined containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, Devon is submitting this *Closure Request*, describing Site assessment and delineation activities that have occurred and requesting and requesting closure for Incident Number nAPP2335632633.

BACKGROUND

On December 21, 2023, a water dump valve hung open on the 3H separator, which caused an increase in pressure at the gun barrel, resulting in the release of approximately 31 barrels (bbls) of crude oil into the lined tank battery containment. Two areas on-pad were lightly misted when fluids exited the thief hatch of the gun barrel and hit the containment floor. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; approximately 30 bbls of released crude oil were recovered from within the lined containment. A 48-hour advance notice of liner inspection was provided via web portal to the New Mexico Oil Conservation Division (NMOCD) Office. A liner integrity inspection was conducted by Ensolum personnel following fluid recovery. Upon inspection, the liner was determined to be insufficient. Devon reported the release to the NMOCD via email on December 22, 2023, and submitted a Release Notification Form C-141 (Form C-141) on December 27, 2023, and subsequently the release was assigned Incident Number nAPP2335632633.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

E N S O L U M

The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C 04664 POD1, located approximately 461 feet northeast of the Site. The well is a soil boring used to determine depth to groundwater and had a reported depth to groundwater greater than 55 feet below ground surface (bgs) and a total depth of 55 feet bgs. There are no regional or Site-specific hydrological conditions, such as shallow surface water, karst features, wetlands, or vegetation that suggest the Site is conducive to shallow groundwater. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well record is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a freshwater pond, located approximately 0.82 miles northeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- Total Petroleum Hydrocarbons (TPH): 2,500 mg/kg
- Chloride: 10,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On January 11, 2024, Ensolum personnel visited the Site to evaluate the release extent and conducted Site assessment activities. Four lateral assessment soil samples (SS01 through SS04) were collected around the documented release extent at ground surface. The soil samples were field screened for TPH utilizing a PetroFLAG[®] Soil Analyzer System and for chloride using Hach[®] chloride QuanTab[®] test strips. The soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted in Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included as Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

Lateral delineation soil sample SS01, located outside of the lined containment in the misted area, exceed the Site Closure Criteria and the strictest criteria per NMOCD Table I at ground surface, indicating excavation of the misted would be required. Two additional lateral delineation soil samples (SS01A and

SS01B) were collected at ground surface to verify the lateral extent of the misted area on the west side of the lined containment.

On February 1, 2024, Ensolum personnel returned to the Site to conduct a liner inspection. During the inspection the liner was found to be insufficient and as such it was determined further delineation was necessary.

DELINEATION ACTIVITIES

Ensolum returned to the Site on February 7, 2024, to conduct delineation activities to assess for the presence or absence of impacts to soil beneath the containment. Since the release remained on pad, an assessment of cultural properties had already been completed prior to the construction of the well pad and as such, the Cultural Properties Protection Rule (CPP) has been followed. No additional cultural resource surveys were completed in connection with this release.

The liner was found insufficient during the February 2024 inspection and as such, three boreholes, (BH01 through BH03), were advanced in the vicinity of the three holes identified in the containment liner. The boreholes were advanced via hand auger to a terminal depth of 1-foot bgs, and field screened for TPH and chlorides at ground surface and 1-foot bgs. Lateral delineation soil sample SS01 was advanced via hand auger to a depth of 1-foot bgs. The soil samples were handled and analyzed as previously described. Field screening results and observations from the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix C. Discrete delineation soil samples were collected at ground surface and from 1-foot bgs from boreholes BH01 through BH03 and submitted for laboratory analysis.

EXCAVATION ACTIVITIES

Beginning on February 19, 2024, Ensolum personnel oversaw the excavation of impacted soil from the misted areas on the west and south sides of the lined secondary containment. Excavation activities were performed via backhoe to depths ranging from ground surface to 0.5 feet bgs. To direct excavation activities, soil was field screened for TPH and chloride as previously described.

Following removal of impacted soil, 5-point composite soil samples were collected every 200 square feet from the floor of the excavation. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples (FS01 through FS013) were collected from the floor of the excavation at depths ranging from surface level to 0.5 feet bgs. Sidewalls were included in composite soil samples (FS01 through FS13) due to the shallow nature of the excavation in these areas. The soil samples were handled and analyzed as previously described. The excavation extent and excavation soil sample locations were mapped utilizing a handheld GPS unit and are depicted on Figure 3.

A total of approximately 20 cubic yards of soil were removed during excavation activities. The impacted soil was transported and properly disposed of at the R360 Disposal Facility in Hobbs, New Mexico.

The release remained on the well pad that is currently in operation for oil and gas production purposes. As such, the release area is not expected to be reclaimed until the oil and gas well is plugged and abandoned (P&A'd) and the well pad is reclaimed. The Reclamation Plan for this release will default to the NMSLO-approved Reclamation Plan for the well pad per 19.2.100.67 NMAC.

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LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for assessment soil samples (SS01 through SS04), collected around the release extent, indicated all COC concentrations were compliant with Site Closure Criteria except for SS01 at ground surface. Two additional lateral delineation soil samples (SS01A and SS01B) were collected at ground surface to verify the lateral extent of the misted area on the west side of the lined containment, and both were in compliance with the strictest Closure Criteria. Lateral delineation soil sample SS01, which was advanced to a depth of 1-foot bgs, was found to be in compliance with the strictest Closure Criteria verifying the vertical extent of the misted area. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix D.

Laboratory analytical results for the vertical delineation soil samples collected from boreholes BH01 through BH03 indicated concentrations of all COCs in soil were in compliance with the Site Closure Criteria at ground surface to 1-foot bgs.

Laboratory analytical results for the excavation floor soil samples (FS01 through FS13), collected at depths ranging from ground surface to 0.5 feet bgs in the scrapped areas on the west and south sides of the lined secondary containment, indicated all COC concentrations were compliant with the Site Closure Criteria. Laboratory analytical results are summarized in Table 2 and the complete laboratory analytical reports are included as Appendix D.

CLOSURE REQUEST

Following the liner integrity inspection at the Site, vertical delineation sampling to the strictest Closure Criteria per NMOCD Table I was conducted beneath the lined secondary containment. Laboratory analytical results from boreholes (BH01 through BH03) indicated impacts to soil located directly beneath the containment liner were minimal and below the Site Closure Criteria. The misted areas on the west and south sides of the lined secondary containment have been laterally defined by delineation soil samples SS01A, SS01B, SS01 SS04 and SS04A at ground surface and vertically by delineation soil sample SS01-1'. Excavation of the misted areas was completed, and excavation floor samples (FS01 through FS13) collected at depths ranging from ground surface to 0.5 ft bgs are all in compliance with the Site Closure Criteria. Based on initial response efforts, and a reported depth to groundwater greater than 55 feet bgs, Devon believes actions taken to address the December 2024 have been protective of human health, the environment, and groundwater and as such, respectfully requests closure for Incident Number nAPP2335632633.

E N S O L U M

If you have any questions or comments, please contact Ms. Ashley Giovengo at (575) 988-0055 or agiovengo@ensolum.com.

Sincerely, Ensolum, LLC

Ashley Giovengo Senior Engineer

Daniel R. Moir, PG Senior Managing Geologist

cc: Dale Woodall, Devon New Mexico State Land Office

Appendices:

- Figure 1 Site Receptor Map
- Figure 2 Delineation Soil Sample Locations
- Figure 3 Excavation Soil Sample Locations
- Figure 4 Area of Requested Deferral
- Table 1Soil Sample Analytical Results
- Appendix A Form C-141
- Appendix B Reference Wells
- Appendix C Photographic Log
- Appendix D Lithographic Soil Sampling Logs
- Appendix E Laboratory Analytical Reports & Chain-of-Custody Documentation
- Appendix F Email Correspondence



FIGURES



Received by OCD: 3/12/2024 6:56:09 AM



Received by OCD: 3/12/2024 6:56:09 AM





TABLES

E N S O L U M

				No	TABLE 1 LE ANALYTICA orth Thistle 15 CT Devon Energy County, New Me	B 2				
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	10,000
		1		Delin	eation Soil San	nples	•	I	L	
SS01	1/11/2024	D .	<u><0.0250</u>	<0.0250	<u><20.0</u>	3,780	1,690	3,780	5,470	208
SS01	2/19/2024	1	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	23.1
SS01A	2/7/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	<20.0
SS01B	2/23/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	71.3
SS02	1/11/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	109
SS03	1/11/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	48.0
SS04	1/11/2024	0	<0.0250	<0.0250	<20.0	34.0	<50.0	34.0	34.0	<20.0
SS04A	2/7/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	<20.0
BH01	2/7/2024	0	<0.0250	<0.0250	<20.0	35.0	<50.0	35.0	35.0	285
BH01	2/7/2024	1	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	55.1
BH02	2/7/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	527
BH02	2/7/2024	1	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	61.6
BH03	2/7/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	1,040
BH03	2/7/2024	1	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	212

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics TPH: Total Petroleum Hydrocarbon BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

E N S O L U M

				No	TABLE 2 LE ANALYTICA orth Thistle 15 C1 Devon Energy County, New Me	В 2				
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	10,000
				Excava	tion Floor Soil S	amples				
FS01	2/23/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	<20.0
FS02	2/19/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	39.3
FS03	2/19/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	27.6
FS04	2/19/2024	0.5	<0.0250	<0.0250	<20.0	<25.0	64.0	194	258.0	76.8
FS05	2/23/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	<20.0
FS06	2/23/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	<20.0
FS07	2/23/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	<20.0
FS08	2/23/2024	0	0.0828	1.12	<20.0	579	171	579	750	230
FS09	2/23/2024	0	<0.0250	<0.0250	<20.0	35.6	<50.0	35.6	35.6	75.6
FS10	2/23/2024	0.5	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	34.2
FS11	2/23/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	80.6
FS12	2/23/2024	0.5	<0.0250	<0.0250	<20.0	<25.0	<50.0	<20.0	<20.0	23.1
FS13	2/23/2024	0.5	<0.0250	<0.0250	<20.0	36.0	<50.0	36.0	36	20.1

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics TPH: Total Petroleum Hydrocarbon BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



APPENDIX A

Well Log and Record



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

NO	OSE POD NO. (V POD 1 (TW-)		WELL TAG ID NO n/a).		OSE FILE NO(C-4664	S).				
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T	24	29	5	Calich	ne, consolidated, w	ith sand, White		Y	√ N	
	29	34	5	Sand, Medium/ f	ine grained, poorly	graded, with c	aliche,Red	Y	√ N	
Ī	34	55	21	Sand, Media	um/ fine grained, p	oorly graded, B	Brown	Y	√ N	
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Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 732814 File Nbr: C 04664 Well File Nbr: C 04664 POD1

Oct. 03, 2022

DALE WOODALL DEVON ENERGY 6488 7 RIVERS HWY ARTESIA, NM 88210

Greetings:

The above numbered permit was issued in your name on 08/25/2022.

The Well Record was received in this office on 09/26/2022, stating that it had been completed on 09/07/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 08/25/2023.

If you have any questions, please feel free to contact us.

Sincerely,

Vanessa Clements (575)622-6521

Clemina

drywell



APPENDIX B

Photographic Log















APPENDIX C

Lithologic Soil Sampling Logs









APPENDIX D

Laboratory Analytical Reports & Chain-of-Custody Documentation





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name:

North Thistle 15 CTB 2

Work Order: E401070

Job Number: 01058-0007

Received: 1/15/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/19/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 1/19/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: North Thistle 15 CTB 2 Workorder: E401070 Date Received: 1/15/2024 11:50:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/15/2024 11:50:00AM, under the Project Name: North Thistle 15 CTB 2.

The analytical test results summarized in this report with the Project Name: North Thistle 15 CTB 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

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Received by OCD: 3/12/2024 6:56:09 AM

Sample Summary

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		Sample Sum	mai y		
Devon Energy - Carlsbad		Project Name:	North Thistle 15 CT	Ъ2	Reported:
6488 7 Rivers Hwy		Project Number:	01058-0007		Reporteu.
Artesia NM, 88210		Project Manager:	Ashley Giovengo		01/19/24 12:30
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-0'	E401070-01A	Soil	01/11/24	01/15/24	Glass Jar, 2 oz.
SS02-0'	E401070-02A	Soil	01/11/24	01/15/24	Glass Jar, 2 oz.
SS03-0'	E401070-03A	Soil	01/11/24	01/15/24	Glass Jar, 2 oz.
SS04-0'	E401070-04A	Soil	01/11/24	01/15/24	Glass Jar, 2 oz.



	5	ampic D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Project Numbe Project Manag	er: 0105	h Thistle 15 CTI 58-0007 ley Giovengo	B 2		Reported: 1/19/2024 12:30:50PM
		SS01-0'				
		E401070-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: RKS		Batch: 2403012
Benzene	ND	0.0250	1	01/15/24	01/19/24	
Ethylbenzene	ND	0.0250	1	01/15/24	01/19/24	
Toluene	ND	0.0250	1	01/15/24	01/19/24	
o-Xylene	ND	0.0250	1	01/15/24	01/19/24	
p,m-Xylene	ND	0.0500	1	01/15/24	01/19/24	
Total Xylenes	ND	0.0250	1	01/15/24	01/19/24	
Surrogate: 4-Bromochlorobenzene-PID		95.6 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: RKS		Batch: 2403012
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/15/24	01/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.0 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: KM		Batch: 2403016
Diesel Range Organics (C10-C28)	3780	25.0	1	01/15/24	01/17/24	
Oil Range Organics (C28-C36)	1690	50.0	1	01/15/24	01/17/24	
Surrogate: n-Nonane		122 %	50-200	01/15/24	01/17/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: IY		Batch: 2403030
Chloride	208	20.0	1	01/16/24	01/17/24	

Sample Data



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name Project Num		th Thistle 15 CTB 58-0007	2		Donoutode
Artesia NM, 88210	Project Mana		ley Giovengo			Reported: 1/19/2024 12:30:50PM
	110,000 1.14110	0	ley enerenge			
		SS02-0'				
		E401070-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	: RKS		Batch: 2403012
Benzene	ND	0.0250	1	01/15/24	01/19/24	
Ethylbenzene	ND	0.0250	1	01/15/24	01/19/24	
Foluene	ND	0.0250	1	01/15/24	01/19/24	
o-Xylene	ND	0.0250	1	01/15/24	01/19/24	
o,m-Xylene	ND	0.0500	1	01/15/24	01/19/24	
Fotal Xylenes	ND	0.0250	1	01/15/24	01/19/24	
Surrogate: 4-Bromochlorobenzene-PID		90.3 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	: RKS		Batch: 2403012
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/15/24	01/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.4 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	: KM		Batch: 2403016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/15/24	01/17/24	
Dil Range Organics (C28-C36)	ND	50.0	1	01/15/24	01/17/24	
Surrogate: n-Nonane		110 %	50-200	01/15/24	01/17/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	: IY		Batch: 2403030
Chloride	109	100	5	01/16/24	01/17/24	



Sample Data

	D		ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numł Project Mana	ber: 010	th Thistle 15 CTB 58-0007 ley Giovengo	2		Reported: 1/19/2024 12:30:50PM
		SS03-0'				
		E401070-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: RKS		Batch: 2403012
Benzene	ND	0.0250	1	01/15/24	01/19/24	
Ethylbenzene	ND	0.0250	1	01/15/24	01/19/24	
Toluene	ND	0.0250	1	01/15/24	01/19/24	
o-Xylene	ND	0.0250	1	01/15/24	01/19/24	
p,m-Xylene	ND	0.0500	1	01/15/24	01/19/24	
Total Xylenes	ND	0.0250	1	01/15/24	01/19/24	
Surrogate: 4-Bromochlorobenzene-PID		90.0 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: RKS		Batch: 2403012
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/15/24	01/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.7 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2403016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/15/24	01/17/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/15/24	01/17/24	
Surrogate: n-Nonane		114 %	50-200	01/15/24	01/17/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: IY		Batch: 2403030
Chloride	48.0	20.0	1	01/16/24	01/17/24	


	D		aia			
Devon Energy - Carlsbad	Project Name Project Numb		th Thistle 15 CTB 58-0007	2		Reported:
6488 7 Rivers Hwy Artesia NM, 88210	Project Nume Project Mana		ley Giovengo	1/19/2024 12:30:50PM		
		SS04-0'				
		E401070-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: RKS		Batch: 2403012
Benzene	ND	0.0250	1	01/15/24	01/19/24	
Ethylbenzene	ND	0.0250	1	01/15/24	01/19/24	
Toluene	ND	0.0250	1	01/15/24	01/19/24	
o-Xylene	ND	0.0250	1	01/15/24	01/19/24	
o,m-Xylene	ND	0.0500	1	01/15/24	01/19/24	
Total Xylenes	ND	0.0250	1	01/15/24	01/19/24	
urrogate: 4-Bromochlorobenzene-PID		92.3 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: RKS		Batch: 2403012
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/15/24	01/19/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.2 %	70-130	01/15/24	01/19/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2403016
Diesel Range Organics (C10-C28)	34.0	25.0	1	01/15/24	01/17/24	
Dil Range Organics (C28-C36)	ND	50.0	1	01/15/24	01/17/24	
Surrogate: n-Nonane		114 %	50-200	01/15/24	01/17/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: IY		Batch: 2403030
Chloride	ND	20.0	1	01/16/24	01/17/24	



QC Summary Data

		QU DI	u	ing Dut	u				
Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		orth Thistle 1 1058-0007	5 CTB 2				Reported:
Artesia NM, 88210		Project Manager:	А	shley Gioveng	go				1/19/2024 12:30:50PM
		Volatile O	rganics l	by EPA 802	21B				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2403012-BLK1)							Prepared: 0	1/15/24 /	Analyzed: 01/18/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.71		8.00		96.4	70-130			
LCS (2403012-BS1)							Prepared: 0	1/15/24	Analyzed: 01/18/24
Benzene	4.65	0.0250	5.00		92.9	70-130			
Ethylbenzene	4.73	0.0250	5.00		94.6	70-130			
Toluene	4.75	0.0250	5.00		95.0	70-130			
p-Xylene	4.75	0.0250	5.00		94.9	70-130			
p,m-Xylene	9.63	0.0500	10.0		96.3	70-130			
Total Xylenes	14.4	0.0250	15.0		95.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.64		8.00		95.5	70-130			
Matrix Spike (2403012-MS1)				Source:	E401069-	09	Prepared: 0	1/15/24	Analyzed: 01/19/24
Benzene	4.59	0.0250	5.00	ND	91.9	54-133			
Ethylbenzene	4.68	0.0250	5.00	ND	93.5	61-133			
Toluene	4.70	0.0250	5.00	ND	94.0	61-130			
o-Xylene	4.70	0.0250	5.00	ND	94.0	63-131			
p,m-Xylene	9.53	0.0500	10.0	ND	95.3	63-131			
Total Xylenes	14.2	0.0250	15.0	ND	94.9	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.43		8.00		92.9	70-130			
Matrix Spike Dup (2403012-MSD1)					E401069-		-		Analyzed: 01/19/24
Benzene	4.67	0.0250	5.00	ND	93.4	54-133	1.62	20	
Ethylbenzene	4.74	0.0250	5.00	ND	94.9	61-133	1.45	20	
Toluene	4.78	0.0250	5.00	ND	95.5	61-130	1.60	20	
o-Xylene	4.77	0.0250	5.00	ND	95.4	63-131	1.50	20	
p,m-Xylene	9.68	0.0500	10.0	ND	96.8	63-131	1.57	20	
Total Xylenes	14.4	0.0250	15.0	ND	96.3	63-131	1.55	20	



QC Summary Data

		QC D	u	ary Data	L				
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	North Thistle 15)1058-0007 Ashley Gioveng					Reported: 1/19/2024 12:30:50PM
/ Heshi 199, 00210	No	nhalogenated O		, ,		RO			Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2403012-BLK1)							Prepared: 0	1/15/24 /	Analyzed: 01/18/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.64		8.00		95.6	70-130			
LCS (2403012-BS2)							Prepared: 0	1/15/24	Analyzed: 01/18/24
Gasoline Range Organics (C6-C10)	42.8	20.0	50.0		85.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.83		8.00		97.9	70-130			
Matrix Spike (2403012-MS2)				Source:	E401069-	09	Prepared: 0	1/15/24	Analyzed: 01/19/24
Gasoline Range Organics (C6-C10)	42.8	20.0	50.0	ND	85.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.70		8.00		96.3	70-130			
Matrix Spike Dup (2403012-MSD2)				Source:	E401069-	09	Prepared: 0	1/15/24	Analyzed: 01/19/24
Gasoline Range Organics (C6-C10)	43.1	20.0	50.0	ND	86.2	70-130	0.710	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.3	70-130			

QC Summary Data

		VC D		aly Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	North Thistle 15 01058-0007 Ashley Giovengo					Reported: 1/19/2024 12:30:50PM
	Nonh	alogenated Org	anics by	v EPA 8015D	- DRO	/ORO			Analyst: KM
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2403016-BLK1)							Prepared: 0	1/15/24 A	analyzed: 01/16/24
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	ND ND	25.0 50.0							
Surrogate: n-Nonane	49.5	50.0	50.0		99.0	50-200			
LCS (2403016-BS1)							Prepared: 0	1/15/24 A	analyzed: 01/16/24
Diesel Range Organics (C10-C28)	222	25.0	250		89.0	38-132			-
Surrogate: n-Nonane	49.8		50.0		99.5	50-200			
Matrix Spike (2403016-MS1)				Source: F	2401069-	12	Prepared: 0	1/15/24 A	analyzed: 01/16/24
Diesel Range Organics (C10-C28)	265	25.0	250	ND	106	38-132			
Surrogate: n-Nonane	48.9		50.0		97.7	50-200			
Matrix Spike Dup (2403016-MSD1)				Source: F	2401069-	12	Prepared: 0	1/15/24 A	analyzed: 01/16/24
Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	38-132	1.65	20	
Surrogate: n-Nonane	49.5		50.0		98.9	50-200			



QC Summary Data

			•	<i>J</i> – …					
Devon Energy - Carlsbad		Project Name:		North Thistle 1:	5 CTB 2				Reported:
6488 7 Rivers Hwy		Project Number:		01058-0007					
Artesia NM, 88210		Project Manager	: .	Ashley Gioveng	go				1/19/2024 12:30:50PM
		Anions	by EPA	300.0/9056	4				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2403030-BLK1)							Prepared: 0	01/16/24	Analyzed: 01/17/24
Chloride	ND	20.0							
LCS (2403030-BS1)							Prepared: 0	1/16/24	Analyzed: 01/17/24
Chloride	248	20.0	250		99.3	90-110			
Matrix Spike (2403030-MS1)				Source:	E401070-0)2	Prepared: 0	1/16/24	Analyzed: 01/17/24
Chloride	352	100	250	109	97.0	80-120			
Matrix Spike Dup (2403030-MSD1)				Source:	E401070-0)2	Prepared: 0	1/16/24	Analyzed: 01/17/24
Chloride	348	100	250	109	95.7	80-120	0.880	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Devon Energy - Carlsbad	Project Name:	North Thistle 15 CTB 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/19/24 12:30

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

ent: Devon				Bill To			L	ab U	se Or	nly			TA	Т	EPA P	rogram
oject: North This	le 15 CTB 2			Attention: Dale Woodall	and the second second	Lab W	O#		Job	Number		2D	3D	Standard	CWA	SDWA
oject Manager: A	shley Giove	ngo		Address: 205 E Bender Road	#150	E40	010	70	DIC	258-00	70			x		(C
dress: 3122 Nati	onal Parks H	wy		City, State, Zip: Hobbs NM, 8	38240				Analy	sis and Me	thod					RCRA
y, State, Zip: Car	sbad NM, 8	8220		Phone: (575)748-1838		þ										
one: 575-988-00	55			Email: dale.woodall@dvn.co	m	ORO								1.4	State	
nail: agiovengo@	ensolum.co	n				RO/	11	0	0	0.0	MN		×	NM CO	UT AZ	TX
port due by:						0/0	80	826	601	e 30			TX	×		
Time Date Sampl	d Matrix	No. of Containers	Sample ID		Lab Number	TPH GRO/DRO/ORO by	8015 BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC		GDOC		Remarks	
9:45 1/11/202	4 SOIL	1		S501 - O'	L						Х					
9:49 1/11/202	4 SOIL	1		SS02 - 0'	2						x					
9:52 1/11/202	4 SOIL	1		SS03 - 0'	3						x					
9:54 1/11/202	4 SOIL	1		SS04 - 0'	4						x					
	_						_	-								
							+	-	-		-	-				
	-						-	-	-			-				
				n.com, agiovengo@ensolum.com,	, dale.woodall@	dvn.coi	n, cha	milto	on@e	ensolum.co	om, eha	ft@e	ensolu	im.com,		
trella@ensolum. eld sampler), attest to t or time of collection is	ne validity and a	uthenticity o	f this sample. I am	aware that tampering with or intentionally misi ction. Sampled by: Israel E		ation,								ceived on ice the day ess than 6 °C on subs		pled or
nguished by: (Signat	ire)	Date	12/24 Time		Date		080	20	Rece	eived on ic	: ()	ab U	se Onl I	y		
Mille G	up			Received by: (Signature)	1-12-1 Date		1615 10		<u>T1</u>		<u></u> <u>T2</u>	_		<u></u> <u>T3</u>		
ple Matrix: S - Soil, Sd -	Q Solid, Sg - Sluder	A - Aqueou		15 Dr	I-15 Container		- glass		-	Temp ^o C_ lastic, ag - a	4 Imber el	ass. v	- VOA			
e: Samples are discar	ded 30 days af	ter results a	are reported unles	ss other arrangements are made. Hazardo his COC. The liability of the laboratory is li	ous samples will be r	eturned	o client	t or di	sposed						sis of the a	bove samp

Envirotech Analytical Laboratory

	s: Please take note of any NO checkmarks. e no response concerning these items within 24 hours of the	_	-	Checklist (SRC) samples will be anal		ested.	
Client:		Date Received:	01/15/24		<u>,</u>	Work Order ID:	E401070
Phone:		Date Logged In:	01/15/24			Logged In By:	Angelina Pineda
Email:		Due Date:		17:00 (4 day TAT)		Logged in By.	Angenna i meda
Emun.		Jue Date.	01/1//21	17.00 (1 uly 1711)			
<u>Chain o</u>	<u>f Custody (COC)</u>						
1. Does	the sample ID match the COC?		Yes				
2. Does	the number of samples per sampling site location match	the COC	Yes				
3. Were	samples dropped off by client or carrier?		Yes	Carrier: Co	ourier		
4. Was tl	he COC complete, i.e., signatures, dates/times, requeste	d analyses?	Yes				
5. Were	all samples received within holding time? Note: Analysis, such as pH which should be conducted in th i.e, 15 minute hold time, are not included in this disucssion.		Yes	_		Commen	ts/Resolution
	Turn Around Time (TAT) the COC indicate standard TAT, or Expedited TAT?		Yes				
Sample	· •						
_	sample cooler received?		Yes				
	, was cooler received in good condition?		Yes				
9. Was th	he sample(s) received intact, i.e., not broken?		Yes				
10. Were	e custody/security seals present?		No				
11. If ye	s, were custody/security seals intact?		NA				
	the sample received on ice? If yes, the recorded temp is 4°C, i.e. Note: Thermal preservation is not required, if samples are re- minutes of sampling	eceived w/i 15	Yes				
	visible ice, record the temperature. Actual sample te	mperature: <u>4°</u>	<u>'C</u>				
	<u>Container</u>						
	aqueous VOC samples present?		No				
	VOC samples collected in VOA Vials?		NA				
	e head space less than 6-8 mm (pea sized or less)?		NA				
	a trip blank (TB) included for VOC analyses?		NA				
	non-VOC samples collected in the correct containers?		Yes				
	e appropriate volume/weight or number of sample container	's confected?	Yes				
Field La	IDEL e field sample labels filled out with the minimum inforn	antion					
	Sample ID?	nation.	Yes				
	Date/Time Collected?		Yes	L			
(Collectors name?		Yes				
	Preservation						
	s the COC or field labels indicate the samples were pres	erved?	No				
	sample(s) correctly preserved?		NA				
24. Is lat	b filteration required and/or requested for dissolved met	als?	No				
	ase Sample Matrix						
	s the sample have more than one phase, i.e., multiphase		No				
27. If ye	s, does the COC specify which phase(s) is to be analyze	ed?	NA				
Subcont	tract Laboratory						
	samples required to get sent to a subcontract laboratory	?	No				
29. Was	a subcontract laboratory specified by the client and if so	o who?	NA	Subcontract Lab:	NA		
Client l	Instruction						

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: This

Thistle 15 CTB 2

Work Order: E402092

Job Number: 01058-0007

Received: 2/9/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 2/14/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 2/14/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Thistle 15 CTB 2 Workorder: E402092 Date Received: 2/9/2024 6:00:00AM

Ashley Giovengo,



Page 46 of 127

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/9/2024 6:00:00AM, under the Project Name: Thistle 15 CTB 2.

The analytical test results summarized in this report with the Project Name: Thistle 15 CTB 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

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		Sumple Sum	iii wi y		
Devon Energy - Carlsbad		Project Name:	Thistle 15 CTB 2		Reported:
6488 7 Rivers Hwy		Project Number:	01058-0007		
Artesia NM, 88210		Project Manager:	Ashley Giovengo		02/14/24 13:54
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01-0'	E402092-01A	Soil	02/07/24	02/09/24	Glass Jar, 2 oz.
BH01-1'	E402092-02A	Soil	02/07/24	02/09/24	Glass Jar, 2 oz.
BH02-0'	E402092-03A	Soil	02/07/24	02/09/24	Glass Jar, 2 oz.
BH02-1'	E402092-04A	Soil	02/07/24	02/09/24	Glass Jar, 2 oz.
BH03-0'	E402092-05A	Soil	02/07/24	02/09/24	Glass Jar, 2 oz.
3H03-1'	E402092-06A	Soil	02/07/24	02/09/24	Glass Jar, 2 oz.



	~	ampie D				
Devon Energy - Carlsbad	Project Name	e: This	stle 15 CTB 2			
6488 7 Rivers Hwy	Project Numb	oer: 010	58-0007			Reported:
Artesia NM, 88210	Project Mana	ger: Ash	ley Giovengo			2/14/2024 1:54:37PM
		BH01-0'				
		E402092-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: RKS		Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/10/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/10/24	
Toluene	ND	0.0250	1	02/09/24	02/10/24	
o-Xylene	ND	0.0250	1	02/09/24	02/10/24	
p,m-Xylene	ND	0.0500	1	02/09/24	02/10/24	
Total Xylenes	ND	0.0250	1	02/09/24	02/10/24	
Surrogate: 4-Bromochlorobenzene-PID		91.6 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: RKS		Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/10/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.1 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: NV		Batch: 2407025
Diesel Range Organics (C10-C28)	35.0	25.0	1	02/13/24	02/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/13/24	
Surrogate: n-Nonane		106 %	50-200	02/13/24	02/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2406111
Chloride	285	20.0	1	02/09/24	02/10/24	



	6	ample D	ala				
Devon Energy - Carlsbad	Project Name		tle 15 CTB 2				
6488 7 Rivers Hwy	Project Numl		58-0007			Reported:	
Artesia NM, 88210	Project Mana	ager: Ash	ley Giovengo			2/14/2024 1:54:37PM	
		BH01-1'					
		E402092-02					
		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2406103	
Benzene	ND	0.0250	1	02/09/24	02/10/24		
Ethylbenzene	ND	0.0250	1	02/09/24	02/10/24		
Toluene	ND	0.0250	1	02/09/24	02/10/24		
o-Xylene	ND	0.0250	1	02/09/24	02/10/24		
o,m-Xylene	ND	0.0500	1	02/09/24	02/10/24		
Total Xylenes	ND	0.0250	1	02/09/24	02/10/24		
Surrogate: 4-Bromochlorobenzene-PID		91.1 %	70-130	02/09/24	02/10/24		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2406103	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/10/24		
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.0 %	70-130	02/09/24	02/10/24		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2407025	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/13/24		
Oil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/13/24		
Surrogate: n-Nonane		101 %	50-200	02/13/24	02/13/24		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2406111	
Chloride	55.1	20.0	1	02/09/24	02/10/24		



	5	ample D	ala			
Devon Energy - Carlsbad	Project Name	e: This	tle 15 CTB 2			
6488 7 Rivers Hwy	Project Numb	ber: 0105	01058-0007			Reported:
Artesia NM, 88210	Project Mana	ger: Ash	ley Giovengo			2/14/2024 1:54:37PM
		BH02-0'				
		E402092-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	: RKS		Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/10/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/10/24	
Toluene	ND	0.0250	1	02/09/24	02/10/24	
p-Xylene	ND	0.0250	1	02/09/24	02/10/24	
o,m-Xylene	ND	0.0500	1	02/09/24	02/10/24	
Fotal Xylenes	ND	0.0250	1	02/09/24	02/10/24	
Surrogate: 4-Bromochlorobenzene-PID		91.2 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/10/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.7 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: NV		Batch: 2407025
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/13/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/13/24	
Surrogate: n-Nonane		100 %	50-200	02/13/24	02/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	: RAS		Batch: 2406111
Chloride	527	200	10	02/09/24	02/10/24	



	0	ample D	ala			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Mana	ber: 010	stle 15 CTB 2 58-0007 ley Giovengo			Reported: 2/14/2024 1:54:37PM
		BH02-1'				
		E402092-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/10/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/10/24	
Toluene	ND	0.0250	1	02/09/24	02/10/24	
o-Xylene	ND	0.0250	1	02/09/24	02/10/24	
o,m-Xylene	ND	0.0500	1	02/09/24	02/10/24	
Total Xylenes	ND	0.0250	1	02/09/24	02/10/24	
Surrogate: 4-Bromochlorobenzene-PID		90.6 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/10/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.4 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: NV		Batch: 2407025
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/13/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/13/24	
Surrogate: n-Nonane		114 %	50-200	02/13/24	02/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2406111
Chloride	61.6	20.0	1	02/09/24	02/10/24	



	5	ample D	ala			
Devon Energy - Carlsbad	Project Name	: This	tle 15 CTB 2			
6488 7 Rivers Hwy	Project Numb	oer: 010	58-0007		Reported:	
Artesia NM, 88210	Project Mana	ger: Ash	ley Giovengo			2/14/2024 1:54:37PM
		BH03-0'				
		E402092-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	: RKS		Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/10/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/10/24	
Toluene	ND	0.0250	1	02/09/24	02/10/24	
p-Xylene	ND	0.0250	1	02/09/24	02/10/24	
p,m-Xylene	ND	0.0500	1	02/09/24	02/10/24	
Total Xylenes	ND	0.0250	1	02/09/24	02/10/24	
Surrogate: 4-Bromochlorobenzene-PID		90.9 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/10/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	:: NV		Batch: 2407025
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/13/24	
Surrogate: n-Nonane		107 %	50-200	02/13/24	02/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	: RAS		Batch: 2406111
Chloride	1040	200	10	02/09/24	02/10/24	



	5	ample D	ala			
Devon Energy - Carlsbad	Project Name	e: This	tle 15 CTB 2			
6488 7 Rivers Hwy	Project Numb	ber: 010	58-0007		Reported:	
Artesia NM, 88210	Project Mana	ger: Ash	ley Giovengo			2/14/2024 1:54:37PM
		BH03-1'				
		E402092-06				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	le Organics by EPA 8021B mg/kg mg/kg Analyst: RKS					Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/10/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/10/24	
Foluene	ND	0.0250	1	02/09/24	02/10/24	
p-Xylene	ND	0.0250	1	02/09/24	02/10/24	
o,m-Xylene	ND	0.0500	1	02/09/24	02/10/24	
Fotal Xylenes	ND	0.0250	1	02/09/24	02/10/24	
Surrogate: 4-Bromochlorobenzene-PID		91.0 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: RKS		Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/10/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.6 %	70-130	02/09/24	02/10/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: NV		Batch: 2407025
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/13/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/13/24	
Surrogate: n-Nonane		103 %	50-200	02/13/24	02/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2406111
Chloride	212	20.0	1	02/09/24	02/10/24	



QC Summary Data

		V UN		ary Data						
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	Thistle 15 CTB 1058-0007 Ashley Gioveng					Reported: 2/14/2024 1:54:37PM	
	Volatile Organics by EPA 80							Analyst: EG		
Analyte		Reporting	Spike	Source		Rec		RPD		
Analyte	Result	Limit	Level	Result	Rec	Limits	RPD	Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2406103-BLK1)							Prepared: 0	2/09/24 A	nalyzed: 02/10/24	
Benzene	ND	0.0250					-		-	
Ethylbenzene	ND	0.0250								
Toluene	ND	0.0250								
o-Xylene	ND	0.0250								
p,m-Xylene	ND	0.0500								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	7.36		8.00		92.0	70-130				
LCS (2406103-BS1)							Prepared: 0	2/09/24 A	nalyzed: 02/10/24	
Benzene	4.74	0.0250	5.00		94.7	70-130				
Ethylbenzene	4.69	0.0250	5.00		93.9	70-130				
Toluene	4.71	0.0250	5.00		94.1	70-130				
o-Xylene	4.66	0.0250	5.00		93.1	70-130				
p,m-Xylene	9.46	0.0500	10.0		94.6	70-130				
Total Xylenes	14.1	0.0250	15.0		94.1	70-130				
Surrogate: 4-Bromochlorobenzene-PID	7.42		8.00		92.8	70-130				
Matrix Spike (2406103-MS1)				Source:	E402089-	01	Prepared: 0	2/09/24 A	nalyzed: 02/10/24	
Benzene	4.64	0.0250	5.00	ND	92.8	54-133				
Ethylbenzene	4.61	0.0250	5.00	ND	92.3	61-133				
Toluene	4.63	0.0250	5.00	ND	92.6	61-130				
p-Xylene	4.60	0.0250	5.00	ND	91.9	63-131				
p,m-Xylene	9.32	0.0500	10.0	ND	93.2	63-131				
Total Xylenes	13.9	0.0250	15.0	ND	92.8	63-131				
Surrogate: 4-Bromochlorobenzene-PID	7.37		8.00		92.1	70-130				
Matrix Spike Dup (2406103-MSD1)				Source:	E402089-	01	Prepared: 0	2/09/24 A	nalyzed: 02/10/24	
Benzene	5.09	0.0250	5.00	ND	102	54-133	9.20	20		
Ethylbenzene	5.04	0.0250	5.00	ND	101	61-133	8.90	20		
Toluene	5.06	0.0250	5.00	ND	101	61-130	8.83	20		
o-Xylene	5.03	0.0250	5.00	ND	101	63-131	9.11	20		
p,m-Xylene	10.1	0.0500	10.0	ND	101	63-131	8.46	20		
Total Xylenes	15.2	0.0250	15.0	ND	101	63-131	8.68	20		
Surrogate: 4-Bromochlorobenzene-PID	7.30		8.00		91.2	70-130				



QC Summary Data

2.	Reported: /14/2024 1:54:37PM
	Analyst: EG
RPD Limit %	Notes
2/09/24 Ana	alyzed: 02/10/24
2/09/24 Ana	alyzed: 02/10/24
2/09/24 Ana	alyzed: 02/10/24
2/09/24 Ana	alyzed: 02/10/24
20	
	Limit % 2/09/24 And 2/09/24 And 2/09/24 And 2/09/24 And

QC Summary Data

		QC SI	u I I I I I I I	ary Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	(Thistle 15 CTB 2 01058-0007 Ashley Giovengo					Reported: 2/14/2024 1:54:37PM
	Nonh	alogenated Orga	anics by	y EPA 8015D ·	DRO	/ORO			Analyst: NV
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2407025-BLK1)							Prepared: 0	2/13/24 A	nalyzed: 02/13/24
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	ND ND	25.0 50.0							
Surrogate: n-Nonane	55.8		50.0		112	50-200			
LCS (2407025-BS1)							Prepared: 0	2/13/24 A	analyzed: 02/13/24
Diesel Range Organics (C10-C28)	274	25.0	250		109	38-132			
Surrogate: n-Nonane	58.9		50.0		118	50-200			
Matrix Spike (2407025-MS1)				Source: E4	402092-	04	Prepared: 0	2/13/24 A	analyzed: 02/13/24
Diesel Range Organics (C10-C28)	291	25.0	250	ND	117	38-132			
Surrogate: n-Nonane	60.1		50.0		120	50-200			
Matrix Spike Dup (2407025-MSD1)				Source: E	402092-	04	Prepared: 0	2/13/24 A	analyzed: 02/13/24
Diesel Range Organics (C10-C28)	282	25.0	250	ND	113	38-132	3.19	20	
Surrogate: n-Nonane	59.5		50.0		119	50-200			



QC Summary Data

		$\mathbf{x} \in \mathbf{z}$	•••••••••						
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager	0	histle 15 CTB 1058-0007 Ashley Gioveng					Reported: 2/14/2024 1:54:37PM
		Anions	by EPA	300.0/9056	4				Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2406111-BLK1)							Prepared: 0	2/09/24 A	Analyzed: 02/09/24
Chloride LCS (2406111-BS1)	ND	20.0					Prepared: 0	2/09/24 A	Analyzed: 02/09/24
Chloride Matrix Spike (2406111-MS1)	247	20.0	250	Source:	99.0 E402007- (90-110)4	Prepared: 0	2/09/24 A	Analyzed: 02/09/24
Chloride	1650	200	250	1430	86.5	80-120	-		
Matrix Spike Dup (2406111-MSD1)				Source:	E402007-0	04	Prepared: 0	2/09/24 A	Analyzed: 02/09/24
Chloride	1660	200	250	1430	91.2	80-120	0.711	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



	_ ••	•••••	
Devon Energy - Carlsbad	Project Name:	Thistle 15 CTB 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	02/14/24 13:54

ND	Analyte NOT DETECTED at or above the reporting limit
----	--

- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Released

Received by OCD: 3/12/2024 6:56:09 AM

	evon				Bill To				Lab L						TA			ogram
	istle 15 CTB 2				Attention: Dale Woodall		Lab	WO#	~~~		Num		1D	2D	3D	Standard	CWA	SDWA
	lanager: Ashle				Address: 205 E Bender Road #:		EY	102	092			3-0007				x		
	3122 Nationa				City, State, Zip: Hobbs NM, 882	240				Ana	lysis a	nd Metho	bd				1	RCRA
	e, Zip: Carlsba	ad NM, 88	3220		Phone: (575)748-1838			Vd C										
	75-988-0055				Email: dale.woodall@dvn.com			ORC									State	
	giovengo@ens	olum.con	n					RO/	5 0	0	300.0		WN		X	NM CO	UT AZ	TX
port du	ue by:				14.5 March 1997	-		SO/D	y 80	601	e 30					×		
Time Impled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number		TPH GRO/DRO/ORO by 8015	BTEX by 8021 VOC bv 8260	Metals 6010	Chloride		BGDOC		GDOC		Remarks	
1:41	2/7/2024	Soil	1		BH01 - 0'	1							x					
1:45	2/7/2024	Soil	1		BH01 - 1'	2,							x					
1:48	2/7/2024	Soil	1		BH02 - 0'	3							х					
1:52	2/7/2024	Soil	1		BH02 - 1'	4							x					
11:55	2/7/2024	Soil	1		BH03 - 0'	5							х					
11:59	2/7/2024	Soil	1		BH03 - 1'	6							x					
1	al Instructions Densolum.con		e CC: cbu	rton@ensolum.	com, agiovengo@ensolum.com, d	ale.woodall@	dvn.c	com, c	hamil	ton@	enso	lum.com	, ehat	ft@e	nsolu	im.com,		
				f this sample. I am awa grounds for legal action	n. <u>Sampled by: Israel Estre</u>		ation,									ceived on ice the day ess than 6 °C on sub:	1000 C C C C C C C C C C C C C C C C C C	oled or
~	d by: (Signature) d by: (Signature)	t-	Date	-108/24 8:1 Time	Received by: (Signature)) S Kn Wichtle Coup Received by: (Signature) M	2 Date Date	24	Time D8 Time	15	Re	ceived	l on ice:		ab Us	e Onl	y		
Nich	d by: (Signature)		2- Date		30 Andrew 1985: Received by: (Signature)	Date	21	10c	Ø	<u>T1</u>	-		<u>T2</u>		_	<u>T3</u>		
	ix: S - Soil, Sd - Solic	LESS.	2	· 8.24 24	x Mughip & Head	Container		060			G Ten		horal	255 11	- VOA		"	-
e: Samp	les are discarded	30 days aft	er results a	are reported unless o	ther arrangements are made. Hazardous COC. The liability of the laboratory is limi	s samples will be r	eturne	ed to cli	ent or o	dispos							sis of the a	bove san
		1.000								r,				1.5		ro		

Envirotech Analytical Laboratory

Printed: 2/9/2024 9:29:02AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Phone: Email:	Devon Energy - Carlsbad (505) 382-1211 ashley.giovengo@wescominc.com	Date Received: Date Logged In: Due Date:	02/09/24 06:00 02/08/24 16:04 02/15/24 17:00 (4 day TAT)	Work Order ID: Logged in By:	E402092 Alexa Michaels
	f Custody (COC) the sample ID match the COC?		Ycs		
2. Does t	the number of samples per sampling site location m	atch the COC	Yes		

2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: <u>Courier</u>
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	Comments/Resolution
Sample Turn Around Time (TAT)		
6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	
Sample Cooler		
7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes	
13. If no visible ice, record the temperature. Actual sample temperature: <u>4°C</u>		
Sample Container		
14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	
Field Label		
20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	
Sample Preservation		
21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filteration required and/or requested for dissolved metals?	No	
<u>Multiphase Sample Matrix</u>		
26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	
Subcontract Laboratory		
28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA
<u>Client Instruction</u>		

Date

envirotech Inc.





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: This

Thistle 15 CTB 2

Work Order: E402093

Job Number: 01058-0007

Received: 2/9/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 2/15/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 2/15/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Thistle 15 CTB 2 Workorder: E402093 Date Received: 2/9/2024 6:00:00AM

Ashley Giovengo,

Page 63 of 127



Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/9/2024 6:00:00AM, under the Project Name: Thistle 15 CTB 2.

The analytical test results summarized in this report with the Project Name: Thistle 15 CTB 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

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Michelle Golzales Client Representative Office: 505-421-LABS(5227) Cell: 505-947-8222 mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	9
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Sample Summary										
Devon Energy - Carlsbad		Project Name:	Reported:							
6488 7 Rivers Hwy		Project Number:	01058-0007)1058-0007						
Artesia NM, 88210		Project Manager:	Ashley Giovengo		02/15/24 14:02					
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container					

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SS01A-0'	E402093-01A Soil	02/07/24	02/09/24	Glass Jar, 2 oz.
SS04A-0'	E402093-02A Soil	02/07/24	02/09/24	Glass Jar, 2 oz.



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Page 65 of 127

	5	ampic D	ala			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Number: 01058-00		stle 15 CTB 2 58-0007 ley Giovengo			Reported: 2/15/2024 2:02:35PM
		SS01A-0'				
		E402093-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: RKS		Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/11/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/11/24	
Toluene	ND	0.0250	1	02/09/24	02/11/24	
p-Xylene	ND	0.0250	1	02/09/24	02/11/24	
p,m-Xylene	ND	0.0500	1	02/09/24	02/11/24	
Fotal Xylenes	ND	0.0250	1	02/09/24	02/11/24	
Surrogate: 4-Bromochlorobenzene-PID		90.1 %	70-130	02/09/24	02/11/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: RKS		Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/11/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.4 %	70-130	02/09/24	02/11/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	mg/kg Analyst: NV			Batch: 2407037
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/14/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/14/24	
Surrogate: n-Nonane		101 %	50-200	02/13/24	02/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: DT		Batch: 2407011
Chloride	ND	20.0	1	02/12/24	02/12/24	



	5	ample D	ala			
Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Numb		tle 15 CTB 2 58-0007			Reported:
Artesia NM, 88210	Project Manag	ger: Ash	ley Giovengo			2/15/2024 2:02:35PM
		SS04A-0'				
		E402093-02				
		Reporting				
Analyte	Result	Limit	Dilutior	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2406103
Benzene	ND	0.0250	1	02/09/24	02/11/24	
Ethylbenzene	ND	0.0250	1	02/09/24	02/11/24	
Toluene	ND	0.0250	1	02/09/24	02/11/24	
p-Xylene	ND	0.0250	1	02/09/24	02/11/24	
p,m-Xylene	ND	0.0500	1	02/09/24	02/11/24	
Fotal Xylenes	ND	0.0250	1	02/09/24	02/11/24	
Surrogate: 4-Bromochlorobenzene-PID		89.5 %	70-130	02/09/24	02/11/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2406103
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/09/24	02/11/24	
Surrogate: 1-Chloro-4-fluorobenzene-F1D		97.5 %	70-130	02/09/24	02/11/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: NV		Batch: 2407037
Diesel Range Organics (C10-C28)	ND	25.0	1	02/13/24	02/14/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/13/24	02/14/24	
Surrogate: n-Nonane		92.4 %	50-200	02/13/24	02/14/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2407011
Chloride	ND	20.0	1	02/12/24	02/12/24	



QC Summary Data

		V UN		ary Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	Thistle 15 CTB 1058-0007 Ashley Gioveng					Reported: 2/15/2024 2:02:35PM
		Volatile O	rganics	by EPA 802	21B				Analyst: EG
Analyte		Reporting	Spike	Source		Rec		RPD	
Analyte	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2406103-BLK1)							Prepared: 0	2/09/24 A	nalyzed: 02/10/24
Benzene	ND	0.0250					-		-
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.36		8.00		92.0	70-130			
LCS (2406103-BS1)							Prepared: 0	2/09/24 A	nalyzed: 02/10/24
Benzene	4.74	0.0250	5.00		94.7	70-130			
Ethylbenzene	4.69	0.0250	5.00		93.9	70-130			
Toluene	4.71	0.0250	5.00		94.1	70-130			
o-Xylene	4.66	0.0250	5.00		93.1	70-130			
p,m-Xylene	9.46	0.0500	10.0		94.6	70-130			
Total Xylenes	14.1	0.0250	15.0		94.1	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.42		8.00		92.8	70-130			
Matrix Spike (2406103-MS1)				Source:	E402089-	01	Prepared: 0	2/09/24 A	nalyzed: 02/10/24
Benzene	4.64	0.0250	5.00	ND	92.8	54-133			
Ethylbenzene	4.61	0.0250	5.00	ND	92.3	61-133			
Toluene	4.63	0.0250	5.00	ND	92.6	61-130			
p-Xylene	4.60	0.0250	5.00	ND	91.9	63-131			
p,m-Xylene	9.32	0.0500	10.0	ND	93.2	63-131			
Total Xylenes	13.9	0.0250	15.0	ND	92.8	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.37		8.00		92.1	70-130			
Matrix Spike Dup (2406103-MSD1)				Source:	E402089-	01	Prepared: 0	2/09/24 A	nalyzed: 02/10/24
Benzene	5.09	0.0250	5.00	ND	102	54-133	9.20	20	
Ethylbenzene	5.04	0.0250	5.00	ND	101	61-133	8.90	20	
Toluene	5.06	0.0250	5.00	ND	101	61-130	8.83	20	
o-Xylene	5.03	0.0250	5.00	ND	101	63-131	9.11	20	
p,m-Xylene	10.1	0.0500	10.0	ND	101	63-131	8.46	20	
Total Xylenes	15.2	0.0250	15.0	ND	101	63-131	8.68	20	
Surrogate: 4-Bromochlorobenzene-PID	7.30		8.00		91.2	70-130			



QC Summary Data

			Reported: 2/15/2024 2:02:35PM
RO			Analyst: EG
Rec Limits %	RPD %	RPD Limit %	Notes
	Prepared: 0	2/09/24 A	Analyzed: 02/10/24
70-130			
	Prepared: 0	2/09/24 A	Analyzed: 02/10/24
70-130			
70-130			
)1	Prepared: 0	2/09/24 A	Analyzed: 02/10/24
70-130			
70-130			
)1	Prepared: 0	2/09/24 A	Analyzed: 02/10/24
70-130	1.46	20	
70-130			
	Rec Limits % 70-130 70-130 70-130 11 70-130 11 70-130	Rec Limits RPD % % % % Prepared: 0 % 70-130 % 70-130 % 70-130 % 70-130 % 70-130 % 1 Prepared: 0 70-130 % 11 Prepared: 0 70-130 1.46	Rec Limits RPD RPD % RPD Limit % % % % % <

QC Summary Data

		VC D	umm	aly Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	Thistle 15 CTB 2 1058-0007 Ashley Giovengo					Reported: 2/15/2024 2:02:35PM
	Nonh	alogenated Org	anics by	EPA 8015D	DRO	/ORO			Analyst: NV
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2407037-BLK1)							Prepared: 0	2/13/24 A	Analyzed: 02/14/24
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	ND ND	25.0 50.0							
Surrogate: n-Nonane	48.7	2010	50.0		97.5	50-200			
LCS (2407037-BS1)							Prepared: 0	2/13/24 A	Analyzed: 02/14/24
Diesel Range Organics (C10-C28)	242	25.0	250		96.7	38-132			
Surrogate: n-Nonane	45.3		50.0		90.6	50-200			
Matrix Spike (2407037-MS1)				Source: E4	402095-	04	Prepared: 0	2/13/24 A	Analyzed: 02/14/24
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	38-132			
Surrogate: n-Nonane	49.5		50.0		99.0	50-200			
Matrix Spike Dup (2407037-MSD1)				Source: E	402095-	04	Prepared: 0	2/13/24 A	Analyzed: 02/14/24
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	38-132	0.276	20	
Surrogate: n-Nonane	52.5		50.0		105	50-200			



QC Summary Data

		$\mathbf{x} \in \mathbf{z}$							
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	histle 15 CTB 2 1058-0007 Ashley Giovengo					Reported: 2/15/2024 2:02:35PM
		Anions	by EPA	300.0/9056A					Analyst: DT
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2407011-BLK1)							Prepared: 0	2/12/24 /	Analyzed: 02/12/24
Chloride LCS (2407011-BS1)	ND	20.0					Prepared: 0	2/12/24 /	Analyzed: 02/12/24
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2407011-MS1)				Source: E	402095-	02	Prepared: 0	2/12/24	Analyzed: 02/12/24
Chloride	270	20.0	250	ND	108	80-120			
Matrix Spike Dup (2407011-MSD1)				Source: E	402095-	02	Prepared: 0	2/12/24	Analyzed: 02/12/24
Chloride	272	20.0	250	ND	109	80-120	0.749	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Devon Energy - Carlsbad	Project Name:	Thistle 15 CTB 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	02/15/24 14:02

ND Analyte NOT DETECTED at or above the report	orting limit
--	--------------

- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.


Releas

Received by OCD: 3/12/2024 6:56:09 AM

	lient: D					Bill To		6 10-		Li	ab U	se Or	nly				TA	AT	EPA P	rogram
_		stle 15 CTB 2				Attention: Dale Woodall	-	Lab	WO#	#			Num		1D	2D	3D	Standard	CWA	SDWA
		lanager: Ashl				Address: 205 E Bender Road #1		E	462	104	13	010	58-	0007				x		
_		3122 Nationa				City, State, Zip: Hobbs NM, 8824	10							nd Metho	bd					RCRA
	ity, Stat	e, Zip: Carlsba	ad NM, 88	3220		Phone: (575)748-1838			bу			1	100		1					
_		75-988-0055				Email: dale.woodall@dvn.com			ORO									1. 1. 1. 2.	State	2.00
-	C - 24 C - 200 - 41	iovengo@ens	olum.con	n					RO/O	H			0.0		WN			NM CO	UT AZ	TX
R	eport di	ie by:							Id/c	802	826(5010	300				¥	×		
	Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number		TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GDOC		Remarks	
	10:38	2/7/2024	Soil	1		SS01A - 0'	1								x					
	10:41	2/7/2024	Soil	1		SS04A -0'	2								x	1				
												1			-					
-								-	-	-	-	-			-	-				
_															-					
1																				
-	-							-		-	-	-	-		-	-				
-							-	-			-	-			-					
										1										
		al Instructions		e CC: cbu	rton@ensolum	.com, agiovengo@ensolum.com, da	le.woodall@	dvn.	.com,	, cha	milte	on@	ensol	um.com	, eha	ft@e	ensolu	um.com,		
, (field samp		alidity and au			ware that tampering with or intentionally mislabell		cation,										eceived on ice the da less than 6 °C on sub		pled or
-					grounds for legal act		1		1			receiv	cu packi	su mile at a				a construction of the second	sequent days.	
	~	d by: (Signature)	A.		108/24 8	Received by: (Signature)	Date 2-8-2	24	Time	TR	5	Rec	eived	on ice:		ab Us	se On I	ly		
-	Mic	d by: (Signature)	up	Date	8.24 15	30 Received by: (Signature)	2.8	24	Time	300		T1			T2			T3		
Re	alinguishe	d by: (Signature)	e c	Date	· 8.7.4 7.6	Received by: (Signature)	Date 2-9-	24	Time	00	0	AVG	Tem	n°C	4					
1	mple Matr	ix: S - Soil, Sd - Soli	d Se - Sluder		0110	100 Franklinge to Have	Containe	_	-		_	-			hora	255 1	- 10	1		
-						other arrangements are made Hazardous													usis of the a	hovecame
5	applicabl	e only to those sa	amples rece	ived by the	laboratory with th	is COC. The liability of the laboratory is limite	ed to the amou	nt pair	d for o	n the	reno	rt.	a or di	the clieffi	evhei	ise.	nerep	or for the anal	yara or the a	Dove samp
i	ote: Samp applicabl	les are discarded e only to those sa	l 30 days aft amples rece	ter results a ived by the	are reported unless laboratory with th	other arrangements are made. Hazardous s is COC. The liability of the laboratory is limite	amples will be d to the amou	return nt paic	ned to d for o	client on the	t or di repoi	ispose rt.	d of at				_	for the analysis of the analysis of the second seco		

Envirotech Analytical Laboratory

Printed: 2/9/2024 9:19:26AM

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Sample Receipt Checklist (SRC)

lient:	Devon Energy - Carlsbad Da	te Received:	02/09/24 06	:00	Work Order ID:	E402093
Phone:	(505) 382-1211 Da	te Logged In:	02/08/24 16	:10	Logged In By:	Alexa Michaels
Email:	• •	ie Date:	02/15/24 17	:00 (4 day TAT)		
Chain of	f Custody (COC)					
	the sample ID match the COC?		Yes			
	the number of samples per sampling site location match	the COC	Yes			
3. Were	samples dropped off by client or carrier?		Yes	Carrier: Courier		
4. Was ti	he COC complete, i.e., signatures, dates/times, requested	analyses?	Yes			
5. Were	all samples received within holding time? Note: Analysis, such as pH which should be conducted in the i.e, 15 minute hold time, are not included in this disucssion.	e field,	Yes		Commen	ts/Resolution
Sample	Turn Around Time (TAT)			ĺ		-
	ae COC indicate standard TAT, or Expedited TAT?		Yes			
Sample	<u>Cooler</u>					
7. Was a	sample cooler received?		Yes			
8. If yes,	, was cooler received in good condition?		Yes			
9. Was ti	he sample(s) received intact, i.e., not broken?		Yes			
10. Were	e custody/security seals present?		No			
11. If ye	s, were custody/security seals intact?		NA			
	the sample received on ice? If yes, the recorded temp is 4°C, i.e. Note: Thermal preservation is not required, if samples are re- minutes of sampling	ceivcd w/i 15	Yes			
13. If no	visible ice, record the temperature. Actual sample ter	nperature: <u>4</u> °	<u>'C</u>			
	Container					
	aqueous VOC samples present?		No			
	VOC samples collected in VOA Vials?		NA			
	e head space less than 6-8 mm (pea sized or less)?		NA			
	a trip blank (TB) included for VOC analyses?		NA			
	non-VOC samples collected in the correct containers?		Yes			
	e appropriate volume/weight or number of sample containers	collected?	Yes			
Field La		ation				
	e field sample labels filled out with the minimum inform Sample ID?	auon	Yes			
	Date/Time Collected?		Yes			
(Collectors name?		Yes			
<u>Sample</u>	Preservation					
21. Does	s the COC or field labels indicate the samples were prese	rved?	No			
	sample(s) correctly preserved?		NA			
24. Is lal	b filteration required and/or requested for dissolved meta	ıls?	No			
<u>Multiph</u>	ase Sample Matrix					
26. Does	s the sample have more than one phase, i.e., multiphase?		No			
27. If ye	s, does the COC specify which phase(s) is to be analyze	d?	NA			
Subcont	tract Laboratory					
	samples required to get sent to a subcontract laboratory?		No			
	a subcontract laboratory specified by the client and if so			Subcontract Lab: NA		
			-			

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name:

North Thistle 15 CTB 2

Work Order: E402190

Job Number: 01058-0001

Received: 2/21/2024

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 2/27/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 2/27/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: North Thistle 15 CTB 2 Workorder: E402190 Date Received: 2/21/2024 5:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/21/2024 5:30:00AM, under the Project Name: North Thistle 15 CTB 2.

The analytical test results summarized in this report with the Project Name: North Thistle 15 CTB 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

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Envirotech Web Address: www.envirotech-inc.com





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Sample Summary

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		Sample Sum	mai y		
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	North Thistle 15 CT 01058-0001 Ashley Giovengo	TB 2	Reported: 02/27/24 09:09
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-1'	E402190-01A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
SS02-2'	E402190-02A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
FS02-0'	E402190-03A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
FS03-0'	E402190-04A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
FS04-0.5'	E402190-05A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.



	~	ampic D				
Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name Project Numb		h Thistle 15 CTI 58-0001	32		Reported:
Artesia NM, 88210	Project Manag	ger: Ash	ley Giovengo			2/27/2024 9:09:22AM
		SS01-1'				
		E402190-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2408051
Benzene	ND	0.0250	1	02/21/24	02/26/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/26/24	
Toluene	ND	0.0250	1	02/21/24	02/26/24	
o-Xylene	ND	0.0250	1	02/21/24	02/26/24	
p,m-Xylene	ND	0.0500	1	02/21/24	02/26/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/26/24	
Surrogate: 4-Bromochlorobenzene-PID		94.5 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2408051
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/26/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.1 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2408087
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/24	02/24/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/23/24	02/24/24	
Surrogate: n-Nonane		83.4 %	50-200	02/23/24	02/24/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2408072
Chloride	23.1	20.0	1	02/22/24	02/22/24	



	5	ample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Project Numb Project Manag	er: 0103	th Thistle 15 CTI 58-0001 ley Giovengo	32		Reported: 2/27/2024 9:09:22AM
		FS02-0'				
		E402190-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2408051
Benzene	ND	0.0250	1	02/21/24	02/26/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/26/24	
Toluene	ND	0.0250	1	02/21/24	02/26/24	
o-Xylene	ND	0.0250	1	02/21/24	02/26/24	
o,m-Xylene	ND	0.0500	1	02/21/24	02/26/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/26/24	
Surrogate: 4-Bromochlorobenzene-PID		94.8 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2408051
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/26/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.7 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2408087
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/24	02/24/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/23/24	02/24/24	
Gurrogate: n-Nonane		81.9 %	50-200	02/23/24	02/24/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2408072
Chloride	39.3	20.0	1	02/22/24	02/22/24	



		ampic D	ucu			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Manag	er: 0103	h Thistle 15 CTB 58-0001 ley Giovengo	2		Reported: 2/27/2024 9:09:22AM
		FS03-0'				
		E402190-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: BA		Batch: 2408051
Benzene	ND	0.0250	1	02/21/24	02/26/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/26/24	
Toluene	ND	0.0250	1	02/21/24	02/26/24	
p-Xylene	ND	0.0250	1	02/21/24	02/26/24	
o,m-Xylene	ND	0.0500	1	02/21/24	02/26/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/26/24	
Surrogate: 4-Bromochlorobenzene-PID		94.3 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: BA		Batch: 2408051
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/26/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.6 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	:: KM		Batch: 2408087
Diesel Range Organics (C10-C28)	ND	25.0	1	02/23/24	02/24/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/23/24	02/24/24	
Surrogate: n-Nonane		82.2 %	50-200	02/23/24	02/24/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	:: DT		Batch: 2408072
Chloride	27.6	20.0	1	02/22/24	02/23/24	



		ampic D	ava			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Project Numbe Project Manag	er: 010:	th Thistle 15 CTE 58-0001 ley Giovengo	3 2		Reported: 2/27/2024 9:09:22AM
		FS04-0.5'				
		E402190-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: BA		Batch: 2408051
Benzene	ND	0.0250	1	02/21/24	02/26/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/26/24	
Toluene	ND	0.0250	1	02/21/24	02/26/24	
o-Xylene	ND	0.0250	1	02/21/24	02/26/24	
o,m-Xylene	ND	0.0500	1	02/21/24	02/26/24	
Fotal Xylenes	ND	0.0250	1	02/21/24	02/26/24	
Surrogate: 4-Bromochlorobenzene-PID		98.8 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: BA		Batch: 2408051
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/26/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.5 %	70-130	02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KM		Batch: 2408087
Diesel Range Organics (C10-C28)	194	25.0	1	02/23/24	02/24/24	
Dil Range Organics (C28-C36)	64.0	50.0	1	02/23/24	02/24/24	
Surrogate: n-Nonane		82.7 %	50-200	02/23/24	02/24/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2408072
Chloride	76.8	20.0	1	02/22/24	02/23/24	



QC Summary Data

		QC DI	4111110	ii y Dat	a				
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	01	orth Thistle 1: 1058-0001 shley Giovens					Reported: 2/27/2024 9:09:22AM
		Volatile O	rganics k	oy EPA 802	21B				Analyst: BA
Analyte		Reporting	Spike	Source		Rec		RPD	
Analyte	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2408051-BLK1)							Prepared: 0	2/21/24 A	analyzed: 02/25/24
Benzene	ND	0.0250					•		•
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
p-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.56	0.0230	8.00		94.5	70-130			
LCS (2408051-BS1)							Prepared: 0	2/21/24 A	analyzed: 02/25/24
Benzene	4.82	0.0250	5.00		96.5	70-130			
Ethylbenzene	4.74	0.0250	5.00		94.7	70-130			
Toluene	4.82	0.0250	5.00		96.4	70-130			
o-Xylene	4.77	0.0250	5.00		95.5	70-130			
p,m-Xylene	9.66	0.0500	10.0		96.6	70-130			
Total Xylenes	14.4	0.0250	15.0		96.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.63		8.00		95.4	70-130			
Matrix Spike (2408051-MS1)				Source:	E402187-0	01	Prepared: 0	2/21/24 A	analyzed: 02/25/24
Benzene	4.65	0.0250	5.00	ND	93.0	54-133			
Ethylbenzene	4.53	0.0250	5.00	ND	90.6	61-133			
Toluene	4.65	0.0250	5.00	ND	93.0	61-130			
p-Xylene	4.54	0.0250	5.00	ND	90.8	63-131			
p,m-Xylene	9.23	0.0500	10.0	ND	92.3	63-131			
Total Xylenes	13.8	0.0250	15.0	ND	91.8	63-131			
Surrogate: 4-Bromochlorobenzene-PID	8.16		8.00		102	70-130			
Matrix Spike Dup (2408051-MSD1)				Source:	E402187-0	01	Prepared: 0	2/21/24 A	analyzed: 02/25/24
Benzene	4.82	0.0250	5.00	ND	96.4	54-133	3.52	20	
Ethylbenzene	4.70	0.0250	5.00	ND	94.0	61-133	3.64	20	
Toluene	4.82	0.0250	5.00	ND	96.4	61-130	3.64	20	
p-Xylene	4.71	0.0250	5.00	ND	94.3	63-131	3.71	20	
		0.0500	10.0	ND	05 (63-131	3.59	20	
p,m-Xylene	9.56	0.0500	10.0	ND	95.6	05-151	5.59	20	
p,m-Xylene Total Xylenes	9.56 14.3	0.0500	15.0	ND	95.8 95.2	63-131	3.63	20	



QC Summary Data

		QC D	uIIIIII	aly Data	a				
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	C	North Thistle 15)1058-0001 Ashley Gioveng					Reported: 2/27/2024 9:09:22AM
	No	nhalogenated C	Organics	s by EPA 801	15D - GI	RO			Analyst: BA
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
	6 6	00	00	6 6					
Blank (2408051-BLK1)							Prepared: 0	2/21/24 A	Analyzed: 02/25/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.30		8.00		91.3	70-130			
LCS (2408051-BS2)							Prepared: 0	2/21/24 A	Analyzed: 02/25/24
Gasoline Range Organics (C6-C10)	46.6	20.0	50.0		93.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.40		8.00		92.5	70-130			
Matrix Spike (2408051-MS2)				Source:	E402187-	01	Prepared: 0	2/21/24 A	Analyzed: 02/25/24
Gasoline Range Organics (C6-C10)	44.8	20.0	50.0	ND	89.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.02		8.00		87.8	70-130			
Matrix Spike Dup (2408051-MSD2)				Source:	E402187-	01	Prepared: 0	2/21/24 A	Analyzed: 02/25/24
Gasoline Range Organics (C6-C10)	47.4	20.0	50.0	ND	94.8	70-130	5.67	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.09		8.00		88.6	70-130			

QC Summary Data

		VC D	umm	aly Data	ł				
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	North Thistle 15 1058-0001 Ashley Gioveng					Reported: 2/27/2024 9:09:22AM
	Nonh	alogenated Org	anics by	EPA 8015D	- DRO	/ORO			Analyst: KM
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2408087-BLK1)							Prepared: 0	2/23/24 A	analyzed: 02/23/24
Diesel Range Organics (C10-C28)	ND ND	25.0							
Oil Range Organics (C28-C36) Surrogate: n-Nonane	42.0	50.0	50.0		84.0	50-200			
LCS (2408087-BS1)							Prepared: 0	2/23/24 A	analyzed: 02/23/24
Diesel Range Organics (C10-C28)	235	25.0	250		94.0	38-132			-
Surrogate: n-Nonane	41.2		50.0		82.4	50-200			
Matrix Spike (2408087-MS1)				Source:]	E402185-	04	Prepared: 0	2/23/24 A	analyzed: 02/23/24
Diesel Range Organics (C10-C28)	250	25.0	250	ND	100	38-132			
Surrogate: n-Nonane	42.7		50.0		85.5	50-200			
Matrix Spike Dup (2408087-MSD1)				Source: 1	E402185-	04	Prepared: 0	2/23/24 A	analyzed: 02/23/24
Diesel Range Organics (C10-C28)	234	25.0	250	ND	93.5	38-132	6.83	20	
Surrogate: n-Nonane	42.4		50.0		84.8	50-200			



QC Summary Data

				-						
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number Project Manager	: (North Thistle 1: 01058-0001 Ashley Giovenş					Repo 2/27/2024	
		Anions	by EPA	300.0/90564	4				Analyst:	DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	N	lotes
Blank (2408072-BLK1)							Prepared: 0	2/22/24	Analyzed: 02	2/22/24
Chloride	ND	20.0								
LCS (2408072-BS1)							Prepared: 0	2/22/24	Analyzed: 02	2/22/24
Chloride	249	20.0	250		99.5	90-110				
Matrix Spike (2408072-MS1)				Source:	E402190-	02	Prepared: 0	2/22/24	Analyzed: 02	2/22/24
Chloride	275	20.0	250	25.4	99.9	80-120				
Matrix Spike Dup (2408072-MSD1)				Source:	E402190-	02	Prepared: 0	2/22/24	Analyzed: 02	2/22/24
Chloride	275	20.0	250	25.4	100	80-120	0.0952	20		

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Devon Energy - Carlsbad	Project Name:	North Thistle 15 CTB 2	
6488 7 Rivers Hwy	Project Number:	01058-0001	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	02/27/24 09:09

ND	Analyte NOT DETECTED at or above the reporting limit

- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Referoject Information

Received by OCD: 3/12/2024 6:56:09 AM

Lient: L	evon Energy	Y			Bill To				La	ab Us	se On	ly				T/	AT	EPA	rogram
	North This				Attention: Dale Woodall		Lab WO# . Go Job Number					1D	1D 2D 3D Stan			CWA	SDWA		
Project N	Manager: As	hley Giov	rengo		Address: 205 E Bender Rd #150		E-	+02	19	10	1010	158	3-000				Х		
	3122 Natio				City, State, Zip: Hobbs NM, 882	240	-						nd Metho	d					RCRA
ity, Stat	e, Zip: Carls	bad NM,	88220		Phone: (575) 748-1838			by											
hone: 5	575-988-005	5			Email: Dale.woodall@dvn.com			ORO										State	1.00
mail: a	giovengo@e	ensolum.c	om					30/0	-	0	-	0.0		MN		~	NM C	UT AZ	TX
Report d	ue by:					1		Id/c	802	826(5010	300	1.1.1			TX	×		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number		TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GDOC		Remark	s
9:33	2/19/2024	S	1		SS01 - 1'	1								x					
9:35	2/19/2024	S	1		SS02 - 2'	2								x				1 15 550 + 100 TPI	
14:37	2/19/2024	S	1		FS02 - 0'	3								x					
13:09	2/19/2024	S	1		FS03 - 0'	4								x					
11:36	2/19/2024	S	1		FS04 - 0.5'	5							1.1	x					
_							-								-				
			-			-	-	-						-					
							-					-							
														\vdash					
ddition	al Instructio	ns: Plea	se CC: ck	urton@ensol	um.com, agiovengo@ensolum.com,	Dale.woodall	@dv	/n.cor	n, ch	ami	lton@	Dens	olum.co	m, el	haft@	Dens	olum.com		
				ty of this sample. I y be grounds for le	am aware that tampering with or intentionally mis gal action. <u>Sampled by: Chad H</u>	slabelling the samp	le loca	ation,			1						ceived on ice the d less than 6 °C on su		
-	ed by: (Signatured by: (Signat		Date		Received by: (Signature) Received by: (Signature) Received by: (Signature)	Date	24	Time	DD	8	Rece	ived	on ice:	G	ab Us	se On	ily		
Mirl		ent	Date	Time	Received by: (Signature)	Date	0-24	Time	700		1.1			<u>T2</u>		-	<u>T3</u>		
Andra	en rus	20	2.	20.24 2	400 hight & Hall	2-21-2	74	0	531		AVG			4		2.1			
	rix: S - Soil, Sd - S					Containe													
					nless other arrangements are made. Hazard ratory with this COC. The liability of the labor	dous samples will	be re	turned	to cli	ient o	or disp	osed o	of at the cl					analysis of	the above

Envirotech Analytical Laboratory

Printed: 2/21/2024 10:14:06AM

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			J J	······································	-	
	New Advance of the NO shockmarks	Sample	Receipt Ch	ecklist (SRC)		
	: Please take note of any NO checkmarks. e no response concerning these items within 24 hours	of the date of this not	ice, all the sam	ples will be analyzed as req	uested.	
Client:	Devon Energy - Carlsbad	Date Received:	02/21/24 05:	30	Work Order ID:	E402190
Phone:	(505) 382-1211	Date Logged In:	02/20/24 16:	37	Logged In By:	Alexa Michaels
Email:	ashley.giovengo@wescominc.com	Due Date:	02/27/24 17:	00 (4 day TAT)		
1. Does 1 2. Does 1	f Custody (COC) the sample ID match the COC? the number of samples per sampling site location	match the COC	Ycs Ycs			
	samples dropped off by client or carrier?		Yes	Carrier: <u>Courier</u>		
4. Was th	e COC complete, i.e., signatures, dates/times, rec	quested analyses?	Yes			
5. Were a	all samples received within holding time? Note: Analysis, such as pH which should be conduct i.e. 15 minute hold time, are not included in this disu	•	Yes		Commen	ts/Resolution

i.e, 15 minute noid time, are not included in this distussion.		
<u>Sample Turn Around Time (TAT)</u>		
6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	Sample E402190-02 has remarks on COC
Sample Cooler_		by client.
7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling 13. If no visible ice, record the temperature. Actual sample temperature: 4°C 	Yes	
Sample Container	z	
14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pca sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	
Field Label		
20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	
Sample Preservation		
21. Does the COC or field labels indicate the samples were preserved?	No NA	
22. Are sample(s) correctly preserved? 24. Is lab filteration required and/or requested for dissolved metals?	No	
	NU	
Multiphase Sample Matrix		
26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	
Subcontract Laboratory		
28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Signature of client authorizing changes to the COC or sample disposition.

Date

Client Instruction





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name:

North Thistle 15 CTB 2

Work Order: E402246

Job Number: 01058-0007

Received: 2/27/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 2/28/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 2/28/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: North Thistle 15 CTB 2 Workorder: E402246 Date Received: 2/27/2024 5:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/27/2024 5:30:00AM, under the Project Name: North Thistle 15 CTB 2.

The analytical test results summarized in this report with the Project Name: North Thistle 15 CTB 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

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Michelle Golzales Client Representative Office: 505-421-LABS(5227) Cell: 505-947-8222 mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com





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C	1	C	
Samp	le	Summary	

		Sample Sum	mai y		
Devon Energy - Carlsbad		Project Name:	North Thistle 15 C	TB 2	Reported:
6488 7 Rivers Hwy		Project Number:	01058-0007		Reporteu.
Artesia NM, 88210		Project Manager:	Ashley Giovengo		02/28/24 13:27
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 -0'	E402246-01A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
'S05 -0'	E402246-02A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S06 -0'	E402246-03A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S07 -0'	E402246-04A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S08 -0'	E402246-05A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S09 -0'	E402246-06A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
'S10 -0.5'	E402246-07A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S11 -0'	E402246-08A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S12 -0.5'	E402246-09A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
\$13 -0.5'	E402246-10A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.
S01B -0'	E402246-11A	Soil	02/23/24	02/27/24	Glass Jar, 2 oz.



	~	ampic D				
Devon Energy - Carlsbad	Project Name		h Thistle 15 CT	B 2		
6488 7 Rivers Hwy	Project Numb	oer: 0105	58-0007			Reported:
Artesia NM, 88210	Project Mana	ger: Ash	ley Giovengo			2/28/2024 1:27:33PM
		FS01 -0'				
		E402246-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: BA		Batch: 2409021
Benzene	ND	0.0250	1	02/27/24	02/27/24	
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24	
Toluene	ND	0.0250	1	02/27/24	02/27/24	
o-Xylene	ND	0.0250	1	02/27/24	02/27/24	
p,m-Xylene	ND	0.0500	1	02/27/24	02/27/24	
Total Xylenes	ND	0.0250	1	02/27/24	02/27/24	
Surrogate: 4-Bromochlorobenzene-PID		97.0 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: BA		Batch: 2409021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: KM		Batch: 2409031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/27/24	
Surrogate: n-Nonane		99.0 %	50-200	02/27/24	02/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: DT		Batch: 2409032
Chloride	ND	20.0	1	02/27/24	02/27/24	



	D		ata			
Devon Energy - Carlsbad	Project Name	: Nor	th Thistle 15 CTB	2		
6488 7 Rivers Hwy	Project Numb	er: 010	58-0007			Reported:
Artesia NM, 88210	Project Manag	ger: Ash	ley Giovengo			2/28/2024 1:27:33PM
		FS05 -0'				
		E402246-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	:: BA		Batch: 2409021
Benzene	ND	0.0250	1	02/27/24	02/27/24	
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24	
Toluene	ND	0.0250	1	02/27/24	02/27/24	
p-Xylene	ND	0.0250	1	02/27/24	02/27/24	
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24	
Total Xylenes	ND	0.0250	1	02/27/24	02/27/24	
Surrogate: 4-Bromochlorobenzene-PID		96.7 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	: BA		Batch: 2409021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.7 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	: KM		Batch: 2409031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/27/24	
Surrogate: n-Nonane		103 %	50-200	02/27/24	02/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	:: DT		Batch: 2409032
Chloride	ND	20.0	1	02/27/24	02/27/24	



	5	ampic D	ala			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Mana	ber: 010	th Thistle 15 CTE 58-0007 ley Giovengo	3.2		Reported: 2/28/2024 1:27:33PM
		FS06 -0'				
		E402246-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: BA		Batch: 2409021
Benzene	ND	0.0250	1	02/27/24	02/27/24	
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24	
Toluene	ND	0.0250	1	02/27/24	02/27/24	
o-Xylene	ND	0.0250	1	02/27/24	02/27/24	
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24	
Fotal Xylenes	ND	0.0250	1	02/27/24	02/27/24	
Surrogate: 4-Bromochlorobenzene-PID		97.8 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	Analyst: BA		Batch: 2409021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.9 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KM		Batch: 2409031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/27/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/27/24	
Surrogate: n-Nonane		101 %	50-200	02/27/24	02/27/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2409032
Chloride	ND	20.0	1	02/27/24	02/27/24	



	D	ample D	ala			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Manag	er: 0103	h Thistle 15 CTE 58-0007 ley Giovengo	3.2		Reported: 2/28/2024 1:27:33PM
		FS07 -0'				
		E402246-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: BA		Batch: 2409021
Benzene	ND	0.0250	1	02/27/24	02/27/24	
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24	
Foluene	ND	0.0250	1	02/27/24	02/27/24	
o-Xylene	ND	0.0250	1	02/27/24	02/27/24	
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24	
Fotal Xylenes	ND	0.0250	1	02/27/24	02/27/24	
Surrogate: 4-Bromochlorobenzene-PID		96.7 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: BA		Batch: 2409021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KM		Batch: 2409031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/28/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24	
Surrogate: n-Nonane		108 %	50-200	02/27/24	02/28/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2409032
Chloride	ND	20.0	1	02/27/24	02/27/24	



	5	ampic D	ala							
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Project Numbe Project Manag	er: 010:	th Thistle 15 CTB 58-0007 ley Giovengo		Reported: 2/28/2024 1:27:33PM					
		FS08 -0'								
		E402246-05								
Reporting										
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes				
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	Batch: 2409021						
Benzene	ND	0.0250	1	02/27/24	02/27/24					
Ethylbenzene	0.0828	0.0250	1	02/27/24	02/27/24					
Toluene	ND	0.0250	1	02/27/24	02/27/24					
p-Xylene	0.194	0.0250	1	02/27/24	02/27/24					
o,m-Xylene	0.324	0.0500	1	02/27/24	02/27/24					
Total Xylenes	0.518	0.0250	1	02/27/24	02/27/24					
Surrogate: 4-Bromochlorobenzene-PID		106 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	:: BA		Batch: 2409021				
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24					
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.4 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	Analyst: KM						
Diesel Range Organics (C10-C28)	579	25.0	1	02/27/24	02/28/24					
Oil Range Organics (C28-C36)	171	50.0	1	02/27/24	02/28/24					
Surrogate: n-Nonane		113 %	50-200	02/27/24	02/28/24					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	:: DT		Batch: 2409032				
Chloride	230	20.0	1	02/27/24	02/27/24					



	D	ampie D	ata							
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name:North Thistle 15 CTB 2Project Number:01058-0007Project Manager:Ashley Giovengo					Reported: 2/28/2024 1:27:33PM				
		FS09 -0'								
		E402246-06								
Reporting										
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes				
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: BA		Batch: 2409021				
Benzene	ND	0.0250	1	02/27/24	02/27/24					
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24					
oluene	ND	0.0250	1	02/27/24	02/27/24					
-Xylene	ND	0.0250	0250 1 02/27/24		02/27/24					
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24					
Total Xylenes	ND	0.0250	1	02/27/24	02/27/24					
urrogate: 4-Bromochlorobenzene-PID		99.3 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: BA		Batch: 2409021				
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24					
urrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2409031				
Diesel Range Organics (C10-C28)	35.6	25.0	1	02/27/24	02/28/24					
Dil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24					
urrogate: n-Nonane		109 %	50-200	02/27/24	02/28/24					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: DT		Batch: 2409032				
Chloride	75.6	20.0	1	02/27/24	02/27/24					



	D	ampie D	utu			
6488 7 Rivers Hwy	Project Name: North Thistle 15 CTB Project Number: 01058-0007 Project Manager: Ashley Giovengo			32		Reported: 2/28/2024 1:27:33PM
		FS10 -0.5'				
		E402246-07				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: BA		Batch: 2409021
Benzene	ND	0.0250	1	02/27/24	02/27/24	
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24	
Toluene	ND	0.0250	1	02/27/24	02/27/24	
o-Xylene	ND	0.0250	1	02/27/24	02/27/24	
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24	
Total Xylenes	ND	0.0250	1	02/27/24	02/27/24	
Surrogate: 4-Bromochlorobenzene-PID		98.9 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: BA		Batch: 2409021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.7 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2409031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/28/24	
Dil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24	
Surrogate: n-Nonane		108 %	50-200	02/27/24	02/28/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: DT		Batch: 2409032
Chloride	34.2	20.0	1	02/27/24	02/27/24	



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Devon Energy - Carlsbad	Project Name									
6488 7 Rivers Hwy	Project Num	ber: 010	58-0007			Reported:				
Artesia NM, 88210	Project Mana	ager: Ash	ley Giovengo		2/28/2024 1:27:33PM					
		FS11 -0'								
		E402246-08								
Reporting										
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes				
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: BA		Batch: 2409021				
Benzene	ND	0.0250	1	02/27/24	02/27/24					
thylbenzene	ND	0.0250	1	02/27/24	02/27/24					
oluene	ND	0.0250	1	02/27/24	02/27/24					
-Xylene	ND	0.0250	1	02/27/24	02/27/24					
,m-Xylene	ND	0.0500	1	02/27/24	02/27/24					
Total Xylenes	ND	0.0250	1	02/27/24	02/27/24					
urrogate: 4-Bromochlorobenzene-PID		98.8 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: BA		Batch: 2409021				
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24					
urrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2409031				
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/28/24					
Dil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24					
urrogate: n-Nonane		112 %	50-200	02/27/24	02/28/24					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: DT		Batch: 2409032				
Chloride	80.6	20.0	1	02/27/24	02/27/24					



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Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Manaş	er: 010	th Thistle 15 CTE 58-0007 ley Giovengo		Reported: 2/28/2024 1:27:33PM					
		FS12 -0.5'								
		E402246-09								
Reporting										
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes				
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys		Batch: 2409021					
Benzene	ND	0.0250	1	02/27/24	02/27/24					
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24					
Toluene	ND	0.0250	1	02/27/24	02/27/24					
-Xylene	ND	0.0250	1	02/27/24	02/27/24					
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24					
Fotal Xylenes	ND	0.0250	1	02/27/24	02/27/24					
urrogate: 4-Bromochlorobenzene-PID		98.0 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: BA		Batch: 2409021				
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24					
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.3 %	70-130	02/27/24	02/27/24					
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2409031				
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/28/24					
Dil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24					
Surrogate: n-Nonane		109 %	50-200	02/27/24	02/28/24					
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: DT		Batch: 2409032				
Chloride	23.1	20.0	1	02/27/24	02/27/24					



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Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Manaş	er: 010	th Thistle 15 CTB 58-0007 ley Giovengo	Reported: 2/28/2024 1:27:33PM							
FS13 -0.5'											
		E402246-10									
Reporting											
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes					
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	Batch: 2409021							
Benzene	ND	0.0250	1	02/27/24	02/27/24						
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24						
Toluene	ND	0.0250	1	02/27/24	02/27/24						
p-Xylene	ND	0.0250	0.0250 1 02/2		02/27/24						
o,m-Xylene	ND	0.0500	1	02/27/24	02/27/24						
Fotal Xylenes	ND	0.0250	1	02/27/24	02/27/24						
Surrogate: 4-Bromochlorobenzene-PID		100 %	70-130	02/27/24	02/27/24						
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: BA		Batch: 2409021					
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24						
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.4 %	70-130	02/27/24	02/27/24						
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: KM		Batch: 2409031					
Diesel Range Organics (C10-C28)	36.0	25.0	1	02/27/24	02/28/24						
Oil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24						
Surrogate: n-Nonane		107 %	50-200	02/27/24	02/28/24						
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: DT		Batch: 2409032					
Chloride	20.1	20.0	1	02/27/24	02/27/24						



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Devon Energy - Carlsbad	Project Name		th Thistle 15 CTE	3 2		
6488 7 Rivers Hwy	Project Numb		58-0007		Reported:	
Artesia NM, 88210	Project Mana	ger: Ash	ley Giovengo		2/28/2024 1:27:33PM	
		SS01B -0'				
		E402246-11				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: BA		Batch: 2409021
Benzene	ND	0.0250	1	02/27/24	02/27/24	
Ethylbenzene	ND	0.0250	1	02/27/24	02/27/24	
Toluene	ND	0.0250	1	02/27/24	02/27/24	
p-Xylene	ND	0.0250	1	02/27/24	02/27/24	
p,m-Xylene	ND	0.0500	1	02/27/24	02/27/24	
Total Xylenes	ND	0.0250	1	02/27/24	02/27/24	
Surrogate: 4-Bromochlorobenzene-PID		98.2 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: BA		Batch: 2409021
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/27/24	02/27/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	70-130	02/27/24	02/27/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KM		Batch: 2409031
Diesel Range Organics (C10-C28)	ND	25.0	1	02/27/24	02/28/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/27/24	02/28/24	
Surrogate: n-Nonane		109 %	50-200	02/27/24	02/28/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: DT		Batch: 2409032
Chloride	71.3	20.0	1	02/27/24	02/27/24	



QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		orth Thistle 15 .058-0007	5 CTB 2				Reported:
Artesia NM, 88210		Project Manager:		shley Giovens					2/28/2024 1:27:33PM
Artesia NM, 88210		Project Manager:	A	siney Gloveng	30				2/28/2024 1.27.33FM
		Volatile O	rganics l				Analyst: BA		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2409021-BLK1)		Prepar							Analyzed: 02/27/24
Benzene	ND	0.0250					-		-
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.78		8.00		97.3	70-130			
LCS (2409021-BS1)							Prepared: 0	2/27/24 A	Analyzed: 02/27/24
Benzene	5.13	0.0250	5.00		103	70-130			
Ethylbenzene	5.01	0.0250	5.00		100	70-130			
Toluene	5.13	0.0250	5.00		103	70-130			
o-Xylene	5.07	0.0250	5.00		101	70-130			
p,m-Xylene	10.2	0.0500	10.0		102	70-130			
Total Xylenes	15.3	0.0250	15.0		102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.61		8.00		95.1	70-130			
Matrix Spike (2409021-MS1)				Source:	E402246-	05	Prepared: 0	2/27/24 A	Analyzed: 02/27/24
Benzene	4.89	0.0250	5.00	ND	97.9	54-133			
Ethylbenzene	4.93	0.0250	5.00	0.0828	96.9	61-133			
Toluene	4.92	0.0250	5.00	ND	98.4	61-130			
o-Xylene	5.22	0.0250	5.00	0.194	101	63-131			
p,m-Xylene	10.2	0.0500	10.0	0.324	98.8	63-131			
Total Xylenes	15.4	0.0250	15.0	0.518	99.4	63-131			
Surrogate: 4-Bromochlorobenzene-PID	8.58		8.00		107	70-130			
Matrix Spike Dup (2409021-MSD1)				Source:	E402246-	05	Prepared: 0	2/27/24 /	Analyzed: 02/27/24
Benzene	4.72	0.0250	5.00	ND	94.4	54-133	3.65	20	
Ethylbenzene	4.76	0.0250	5.00	0.0828	93.5	61-133	3.48	20	
Toluene	4.75	0.0250	5.00	ND	95.0	61-130	3.54	20	
o-Xylene	5.06	0.0250	5.00	0.194	97.3	63-131	3.11	20	
p,m-Xylene	9.86	0.0500	10.0	0.324	95.4	63-131	3.37	20	
Total Xylenes	14.9	0.0250	15.0	0.518	96.0	63-131	3.29	20	



QC Summary Data

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Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		North Thistle 15 CTB 2 01058-0007				Reported:	
Artesia NM, 88210		Project Manager:	A	shley Gioveng	go			:	2/28/2024 1:27:33PM
	Noi	Analyst: BA							
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2409021-BLK1)							Prepared: 0	2/27/24 Ar	alyzed: 02/27/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.38		8.00		92.3	70-130			
LCS (2409021-BS2)							Prepared: 0	2/27/24 Ar	alyzed: 02/27/24
Gasoline Range Organics (C6-C10)	47.6	20.0	50.0		95.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130			
Matrix Spike (2409021-MS2)				Source:	E402246-0	05	Prepared: 0	2/27/24 Ar	alyzed: 02/27/24
Gasoline Range Organics (C6-C10)	60.0	20.0	50.0	ND	120	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.45		8.00		93.1	70-130			
Matrix Spike Dup (2409021-MSD2)				Source:	E402246-0	05	Prepared: 0	2/27/24 Ar	alyzed: 02/27/24
Gasoline Range Organics (C6-C10)	60.4	20.0	50.0	ND	121	70-130	0.674	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.41		8.00		92.7	70-130			



QC Summary Data

		QC D	u 111111	ary Data	4						
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	(North Thistle 15 01058-0007 Ashley Gioveng					Reported: 2/28/2024 1:27:33PM		
	Nonhalogenated Organics by EPA 8015D - DRO/ORO								Analyst: KM		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes		
Blank (2409031-BLK1)							Prepared: 0	2/27/24 A	analyzed: 02/27/24		
Diesel Range Organics (C10-C28)	ND	25.0									
Oil Range Organics (C28-C36)	ND	50.0									
Surrogate: n-Nonane	54.3		50.0		109	50-200					
LCS (2409031-BS1)							Prepared: 0	2/27/24 A	analyzed: 02/27/24		
Diesel Range Organics (C10-C28)	300	25.0	250		120	38-132					
Surrogate: n-Nonane	58.3		50.0		117	50-200					
Matrix Spike (2409031-MS1)				Source: 1	E 402244 -	02	Prepared: 0	2/27/24 A	analyzed: 02/27/24		
Diesel Range Organics (C10-C28)	305	25.0	250	ND	122	38-132					
Surrogate: n-Nonane	59.2		50.0		118	50-200					
Matrix Spike Dup (2409031-MSD1)				Source: 1	E402244-	02	Prepared: 0	2/27/24 A	analyzed: 02/27/24		
Diesel Range Organics (C10-C28)	309	25.0	250	ND	123	38-132	1.34	20			
Surrogate: n-Nonane	56.9		50.0		114	50-200					



QC Summary Data

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Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		North Thistle 15 CTB 2 01058-0007					Reported:		
Artesia NM, 88210		Project Manager		Ashley Gioveng	go				2/28/2024 1:27:33PM		
		Anions	by EPA	300.0/90564	۸				Analyst: DT		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2409032-BLK1)							Prepared: 0	2/27/24 A	Analyzed: 02/27/24		
Chloride	ND	20.0									
LCS (2409032-BS1)							Prepared: 0	2/27/24 A	Analyzed: 02/27/24		
Chloride	247	20.0	250		98.9	90-110					
Matrix Spike (2409032-MS1)				Source:	E402244-(2	Prepared: 0	2/27/24 A	Analyzed: 02/27/24		
Chloride	672	100	250	427	97.8	80-120					
Matrix Spike Dup (2409032-MSD1)				Source:	E402244-(2	Prepared: 0	2/27/24 A	Analyzed: 02/27/24		
Chloride	694	100	250	427	107	80-120	3.27	20			

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.


Devon Energy - Carlsbad	Project Name:	North Thistle 15 CTB 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	02/28/24 13:27

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Address: 2012 Carlsbad NM, 88220 Address: 2012 Figure Analysis and Method Vaddress: 3122 National Parks Hwy Address: 2012, State, Zip: Holos NM, 88240 Phone: 575-988-0055 Phone: 575-988-0055 Phone: 10058-000 Imme advorance@ensolum.com Imme sampled Matrix Number Imme sampled Number Imme sampled Number Imme sampled Imme sampled Number Imme sampled Number Imme sampled Imme sampled Imme sampled Number Imme sampled Imme sampled Imme sampled Imme sampled Number Imme sampled Imme sampled Number Imme sampled Imme sample		
Address: 2015 E dor 24/2 O 0.5% O 0.5% <tho 0.5%<="" th=""> O 0.5% O 0.5%<td></td><td>rd CWA SDWA</td></tho>		rd CWA SDWA
Address: 3122 National Parks Hwy City, State, Zip: Carlsbad NM, 88220 City, State, Zip: Hobbs NM, 88240 Constrained of the state of the sta		Image: Provide state stat
Address: 3122 National Parks Hwy City, State, Zip: Hobbs NM, 88240 Comparison of the		RCRA State CO UT AZ TX Remarks
6:54 2/23/2024 S 1 FS01 - 0' I		State CO UT AZ TX Remarks
6:54 2/23/2024 S 1 FS01 - 0' I		State CO UT AZ TX Remarks
6:54 2/23/2024 S 1 FS01 - 0' I		CO UT AZ TX Remarks
6:54 2/23/2024 S 1 FS01 - 0' I		Remarks
6:54 2/23/2024 S 1 FS01 - 0' 1 I	x x x x	Remarks
6:54 2/23/2024 S 1 FS01 - 0' I	x x x x	
1 1	x	
1.10 S 1 1.50 ° ° 3 1 X 7:18 2/23/2024 S 1 FS07 - 0' 4 1 1 X 9:10 2/23/2024 S 1 FS08 - 0' 5 1 X 9:14 2/23/2024 S 1 FS09 - 0' 6 1 1 X 9:14 2/23/2024 S 1 FS09 - 0' 6 1 1 X 9:14 2/23/2024 S 1 FS10 - 0.5' 7 1 1 X 9:20 2/23/2024 S 1 FS11 - 0' 8 1 X X 12:31 2/23/2024 S 1 FS12 - 0.5 9 1 X X 0.6583 2/23/2024 S 1 FS13 - 0.5' 10 X X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com,	x	
110 S 1 150 ° ° 4 4 6 1 X 9:10 2/23/2024 S 1 FS08 - 0' 5 1 X 9:14 2/23/2024 S 1 FS09 - 0' 6 1 1 X 12:26 2/23/2024 S 1 FS10 - 0.5' 7 1 1 X 9:20 2/23/2024 S 1 FS11 - 0' 8 1 1 X 9:20 2/23/2024 S 1 FS11 - 0' 8 1 1 X 0.6583 2/23/2024 S 1 FS13 - 0.5' 9 1 1 X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, ensolum.com, chamilton@ensolum.com, ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, ensolum.co	x x	
9:14 2/23/2024 S 1 FS09 - 0' 6 1 X 12:26 2/23/2024 S 1 FS10 - 0.5' 7 1 1 X 9:20 2/23/2024 S 1 FS11 - 0' 8 1 X 12:31 2/23/2024 S 1 FS12 - 0.5' 7 1 X 12:31 2/23/2024 S 1 FS12 - 0.5' 9 1 X X 0.6583 2/23/2024 S 1 FS13 - 0.5' 10 X X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, ensolum.com, chamilton@ensolum.com, ensolum.com, ensolum.com, ensolum.com, ensolum.com, chamilton@ensolum.com, ensolum.com, ensolum.c	x	
12:26 2/23/2024 S 1 FS10 - 0.5' 7 I I X 9:20 2/23/2024 S 1 FS11 - 0' 8 I I X 12:31 2/23/2024 S 1 FS12 - 0.5 9 I I X 0.6583 2/23/2024 S 1 FS13 - 0.5' I I X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, ensolum.com		
9:20 2/23/2024 S 1 FS11 - 0' 8 I X 12:31 2/23/2024 S 1 FS12 - 0.5 9 I I X 0.6583 2/23/2024 S 1 FS13 - 0.5' I I X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, enso		
S 1 ISIT 0 8 I X 12:31 2/23/2024 S 1 FS12 - 0.5 9 I X 0.6583 2/23/2024 S 1 FS13 - 0.5' [D I X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ensolum.com, enso	x	
S 1 FS13 - 0.5' Q X 0.6583 2/23/2024 S 1 FS13 - 0.5' [D X Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, encomensolum.com, encomenso	x	
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, e	x	
	x	
	ehaft@ensolum.com	
date or time of collection is considered fraud and may be grounds for legal action. <u>Sampled by: Chad damilton</u> received packed in ice at an avg ter	ervation must be received on ice the temp above 0 but less than 6 °C on	Construction of the second
02/26/25 040 W// a W Qu 22024 1040 Received on ice:	Lab Use Only	
Refinduished by: (Signature) Date Time Received by: (Signature) Date Time T1 T2 Relinquished by: (Signature) Date Time T1 T2	2 <u>T3</u>	
Indrew Musso 2.26.24 2300 Kippin & Hall 2-27.24 0535 AVG Temp °C 4		
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber gl Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client e		the analysis of the above
amples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.	cexpense. The report for	the analysis of the above
		oted

Release

Client:	Devon Energ	Y				Bill To				La	b Us	se On	nly	- 31			TA			EPA Pr	ogram	
	: North This					on: Dale Woodal		Lab	WO	t		Job	Numb	er	1D	2D	3D	Stand		CWA	SDWA	
Address: 3122 National Parks Hwy City, State, Zip: Hobbs NM, 88240 City, State, Zip: Carlsbad NM, 88220 Phone: (575) 748-1838			Address: 205 E Bender Rd #150					s: 205 E Bender Rd #150 E 4072			24		01058-0007				X	1.11	*	*CH		
			M, 88240	_	-		1	Analy	sis and	d Metho	d	_					RCRA					
				-	Vd C									1								
	575-988-005		111		Email:	Dale.woodall@dv	n.com	-	/OR(lagl	State		
the second s	agiovengo@e	ensolum.c	om		-				DRO	021	60	10	00.00		NN		¥	NM	CO	UT AZ	TX	
10	due by:			T			1.46	-	RO/I	oy 8(y 82	s 60:	de 3		UN N			×				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Numbe	r	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GDOC			Remarks		
13:23	2/23/2024	S	1		SSO	01B - 0'	11								x							
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dditio	nal Instructio	ns: Plea	se CC: c	burton@enso	lum.com, agi	ovengo@ensolum	.com, Dale.wooda	ll@dv	n.co	m, cha	amil	lton@	@ensc	olum.co	m, e	haft@	Denso	olum.co	m			
ate or tin	ne of collection is a	onsidered fr	aud and ma	ay be grounds for le	gal action.	Sampled by:	nally mislabelling the sam	ple loca	ation,		_			St. 1	n avg ter	mp abov	e 0 but l	less than 6 °C		hey are sampl quent days.	ed or	
C	hed by: (Signatu hed by: (Signatu		Date		14011	eived by: (Signature)	Cal Date	6.20	Time	54	0	Rece	eived	on ice:		ab U	se On I	ly				
1	hed by: (Signatu		Date	24(:24)	545,	erved by: (Signature)		-14	Time	30		<u>T1</u>			<u>T2</u>	_		<u>T3</u>				
In	drew 1	1.80	2	.26.24 2	300	why R H	111 2-27	. 74	0	_				0°C_4			10		_			
Note: Sar		ed 30 days	after resu	Its are reported			Contain Hazardous samples w ne laboratory is limited	ll be re	turne	d to clie	ent o	or disp	osed o	f at the c					or the a	nalysis of t	he above	
рісэ і	s spondable only	10 11030 30	pica i et	circa by the labt	atory with tills	coc. The hability of th	ie indoratory is milited	to the	aniou	nt paid	101 (-	-	-			L	-	
							Page 22 of 2					E	2		E				T C	JC	e	

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Client: I	Devon Energy - Carlsbad	Date Received:	02/27/24	05:30		Work Order ID:	E402246
Phone: (505) 382-1211	Date Logged In:	02/26/24	16:37		Logged In By:	Alexa Michaels
Email: a	shley.giovengo@wescominc.com	Due Date:	02/28/24	17:00 (1 day TAT)			
Chain of C	ustody (COC)						
1. Does the	sample ID match the COC?		Yes				
	number of samples per sampling site location ma	atch the COC	Yes				
3. Were sam	ples dropped off by client or carrier?		Yes	Carrier: Cou	urier		
4. Was the C	COC complete, i.e., signatures, dates/times, requ	ested analyses?	Yes				
Ν	samples received within holding time? Note: Analysis, such as pH which should be conducted .e. 15 minute hold time, are not included in this disucss		Yes			<u>Comment</u>	s/Resolution
	n Around Time (TAT)			Г			
	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample Coo	bler_						
/. Was a sar	nple cooler received?		Yes				
3. If yes, we	s cooler received in good condition?		Yes				
). Was the s	ample(s) received intact, i.e., not broken?		Yes				
0. Were cu	stody/security seals present?		No				
11. If yes, w	vere custody/security seals intact?		NA				
N n	ample received on ice? If yes, the recorded temp is 4°C Note: Thermal preservation is not required, if samples a ninutes of sampling	re received w/i 15	Yes				
3. If no vis	ible ice, record the temperature. Actual sampl	e temperature: <u>4°</u>	C				
Sample Con	<u>ntainer</u>						
-	eous VOC samples present?		No				
	C samples collected in VOA Vials?		NA				
	ad space less than 6-8 mm (pea sized or less)?		NA				
	ip blank (TB) included for VOC analyses?		NA				
	-VOC samples collected in the correct container		Yes				
	propriate volume/weight or number of sample conta	iners collected?	Yes				
Field Label	ld sample labels filled out with the minimum in	C					
	aple ID?	iormation:	Yes				
	e/Time Collected?		Yes	L			
Col	lectors name?		Yes				
Sample Pre	eservation						
	e COC or field labels indicate the samples were j	preserved?	No				
	ple(s) correctly preserved?		NA				
24. Is lab fil	teration required and/or requested for dissolved	metals?	No				
-	Sample Matrix						
	e sample have more than one phase, i.e., multiph		No				
27. If yes, d	oes the COC specify which phase(s) is to be ana	lyzed?	NA				
Subcontrac	t Laboratory						
28. Are sam	ples required to get sent to a subcontract laborat	ory?	No				
10 Was a si	bcontract laboratory specified by the client and	if so who?	NA	Subcontract Lab: N	NA		

Signature of client authorizing changes to the COC or sample disposition.



•



APPENDIX E

Email Correspondence

 From:
 Woodall, Dale

 To:
 Ashley Giovengo

 Subject:
 FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 308147

 Date:
 Thursday, January 25, 2024 4:23:30 PM

[**EXTERNAL EMAIL**]

fyi

Dale Woodall Environmental Professional Hobbs, NM Office: 575-748-1838 Mobile: 405-318-4697 Dale.Woodall@dvn.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, January 25, 2024 4:23 PM
To: Woodall, Dale <Dale.Woodall@dvn.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 308147

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2335632633.

The liner inspection is expected to take place:

When: 02/01/2024 @ 09:30 **Where:** M-15-23S-33E 415 FSL 760 FWL (32.29849,-103.56582)

Additional Information: Ashley Giovengo Senior Engineer 575-988-0055 agiovengo@ensolum.com

Additional Instructions: Lat/Long: 32.301104, -103.558861. Tank Containment

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive

Santa Fe, NM 87505

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From:	Woodall, Dale
То:	Ashley Giovengo
Subject:	RE: [EXTERNAL] North Thistle 15 CTB 2 - 48-hour confirmation sampling notification - nAPP2335632633
Date:	Thursday, February 15, 2024 1:24:47 PM
Attachments:	image001.png
	image002.png
	image003.png
	image004.png

[**EXTERNAL EMAIL**]

What is the sampling surface area in square feet

Dale Woodall Environmental Professional Hobbs, NM Office: 575-748-1838 Mobile: 405-318-4697 Dale.Woodall@dvn.com

From: Ashley Giovengo <agiovengo@ensolum.com>
Sent: Thursday, February 15, 2024 8:49 AM
To: Woodall, Dale <Dale.Woodall@dvn.com>
Subject: [EXTERNAL] North Thistle 15 CTB 2 - 48-hour confirmation sampling notification - nAPP2335632633

Dale,

Please submit a 48-hour confirmation sampling notification for the North Thistle 15 CTB 2. Please see the site information listed below.

When: 02/19/2024 @ 09:00 am MST and 02/20/2024 @ 09:00 MST Where: M-15-23S-33E (32.301104,-103.558861) Number of Samples: 12

Additional Information: N/A

Additional Instructions: 32. 301104° N, -103.558861° W

Thanks,



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 From:
 Woodall, Dale

 To:
 Ashley Giovengo

 Subject:
 FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 315949

 Date:
 Tuesday, February 20, 2024 9:57:42 AM

[**EXTERNAL EMAIL**]

Dale Woodall Environmental Professional Hobbs, NM Office: 575-748-1838 Mobile: 405-318-4697 Dale.Woodall@dvn.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Tuesday, February 20, 2024 9:57 AM
To: Woodall, Dale <Dale.Woodall@dvn.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 315949

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2335632633.

The sampling event is expected to take place:

When: 02/23/2024 @ 09:00 Where: M-15-23S-33E 415 FSL 760 FWL (32.29849,-103.56582)

Additional Information: Ashley Giovengo Senior Scientist 575-988-0055 Ensolum, LLC

Additional Instructions: 32. 301104° N, -103.558861° W

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure

samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505

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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 322328

QUESTIONS						
Operator:	OGRID:					
DEVON ENERGY PRODUCTION COMPANY, LP	6137					
333 West Sheridan Ave.	Action Number:					
Oklahoma City, OK 73102	322328					
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)					

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2335632633
Incident Name	NAPP2335632633 NORTH THISTLE 15 CTB 2 @ 0
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2122855485] NORTH THISTLE 15 CTB 2

Location of Release Source

Please answer all the questions in this group.					
Site Name	NORTH THISTLE 15 CTB 2				
Date Release Discovered	12/21/2023				
Surface Owner	State				

Incident Details

Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Νο
Has this release endangered or does it have a reasonable probability of endangering public health	Νο
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. Cause: Equipment Failure | Production Tank | Crude Oil | Released: 31 BBL | Recovered: 30 Crude Oil Released (bbls) Details BBL | Lost: 1 BBL Produced Water Released (bbls) Details Not answered. Is the concentration of chloride in the produced water >10,000 mg/l No Condensate Released (bbls) Details Not answered. Natural Gas Vented (Mcf) Details Not answered. Natural Gas Flared (Mcf) Details Not answered. Other Released Details Not answered. A water dump hung open on a three phase separator and pressure hit the gun barrel to leak Are there additional details for the questions above (i.e. any answer containing out the thief hatch. The level controller was adjusted to stop the leak 30 bbls were recovered. Other, Specify, Unknown, and/or Fire, or any negative lost amounts) There was overspray that breached the containment and reached the pad.

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District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 322328

QUESTIONS (continued)						
Operator:	OGRID:					
DEVON ENERGY PRODUCTION COMPANY, LP	6137					
333 West Sheridan Ave.	Action Number:					
Oklahoma City, OK 73102	322328					
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)					

QUESTIONS

Nature and Volume of Release (continued)							
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.						
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes						
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.						
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.							

Initial	Response
---------	----------

The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	Тгие
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releated to a corrective actions for releated to a correct does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com Date: 03/12/2024

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

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Action 322328

QUESTIONS (continued)	
Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	322328
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date. st denth to groundwater beneath the area affected by the Т

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Requesting a remediation	plan approval with this submission	Yes
Attach a comprehensive report de	monstrating the lateral and vertical extents of soil contaminati	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertica	al extents of contamination been fully delineated	Yes
Was this release entirely co	ontained within a lined containment area	Νο
Soil Contamination Sampling	: (Provide the highest observable value for each, in n	nilligrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	1040
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	35
GRO+DRO	(EPA SW-846 Method 8015M)	35
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
	VMAC unless the site characterization report includes complet elines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NM
which includes the anticipated tim		ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NM 02/19/2024
which includes the anticipated tim On what estimated date wi	elines for beginning and completing the remediation.	
which includes the anticipated tim On what estimated date wi On what date will (or did) th	nelines for beginning and completing the remediation. Il the remediation commence	02/19/2024
which includes the anticipated tim On what estimated date wil On what date will (or did) th On what date will (or was) t	elines for beginning and completing the remediation. Il the remediation commence ne final sampling or liner inspection occur	02/19/2024 02/01/2024
which includes the anticipated tim On what estimated date wil On what date will (or did) th On what date will (or was) th What is the estimated surfa	elines for beginning and completing the remediation. Il the remediation commence ne final sampling or liner inspection occur the remediation complete(d)	02/19/2024 02/01/2024 02/23/2024
which includes the anticipated tim On what estimated date wil On what date will (or did) th On what date will (or was) the What is the estimated surfate What is the estimated volume	elines for beginning and completing the remediation. Il the remediation commence ne final sampling or liner inspection occur the remediation complete(d) ace area (in square feet) that will be reclaimed	02/19/2024 02/01/2024 02/23/2024 2394
which includes the anticipated tim On what estimated date wil On what date will (or did) th On what date will (or was) f What is the estimated surfa What is the estimated volur What is the estimated surfa	elines for beginning and completing the remediation. Il the remediation commence ne final sampling or liner inspection occur the remediation complete(d) ace area (in square feet) that will be reclaimed me (in cubic yards) that will be reclaimed	02/19/2024 02/01/2024 02/23/2024 2394 20

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 4

Action 322328

QUESTIONS (continued)	
Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	322328
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants: (Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	OWL LANDFILL JAL [fJEG1635837366]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed ef which includes the anticipated timelines for beginning and completing the remediation.	forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale Woodall@dvn.com

Date: 03/12/2024 The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Email: Dale.Woodall@dvn.com

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QUESTIONS, Page 5

Action 322328

QUESTIONS (continued) Operator: OGRID: DEVON ENERGY PRODUCTION COMPANY, LP 6137 333 West Sheridan Ave. Action Number: Oklahoma City, OK 73102 322328 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) QUESTIONS

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 322328

QUESTIONS (continued)	
Operator: DEVON ENERGY PRODUCTION COMPANY, LP	OGRID: 6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	322328
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	315949
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/23/2024
What was the (estimated) number of samples that were to be gathered	12
What was the sampling surface area in square feet	2395

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	2394	
What was the total volume (cubic yards) remediated	20	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	2394	
What was the total volume (in cubic yards) reclaimed	20	
Summarize any additional remediation activities not included by answers (above)	see report	
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com Date: 03/12/2024
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QUESTIONS (continued)	
Operator: DEVON ENERGY PRODUCTION COMPANY, LP	OGRID: 6137
333 West Sheridan Ave. Oklahoma City, OK 73102	Action Number: 322328
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Reclamation Report	

 Only answer the questions in this group if all reclamation steps have been completed.

 Requesting a reclamation approval with this submission

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CONDITIONS

Action 322328

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	322328
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	5/16/2024
scott.rodgers	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	5/16/2024