



REVIEWED

By Mike Buchanan at 11:31 am, May 16, 2024

February 28, 2022

New Mexico Energy, Minerals and Natural Resources Department
New Mexico Oil Conservation Division
1000 Rio Brazos
Aztec, New Mexico 87410

**Subject: 2021 Annual Groundwater Monitoring Report
Mangum #1
San Juan County, New Mexico
NMOCD Incident Number: NCS1602631162
NMOCD Administrative Order: 3R-1038**

To Whom it May Concern:

WSP USA Inc. (WSP) presents this 2021 Annual Groundwater Monitoring Report on behalf of Hilcorp Energy Company (Hilcorp) to the New Mexico Oil Conservation Division (NMOCD) to document groundwater monitoring activities conducted at the Mangum #1 natural gas production well (Site) during 2021. The Site is located approximately one mile south of the City of Bloomfield, New Mexico and is located on Bureau of Land Management (BLM) land within Unincorporated Township 29 North and Range 11 West, San Juan County, New Mexico (Figure 1).

SITE BACKGROUND

In April of 2015, ConocoPhillips Company (well owner/operator at the time) conducted a site assessment as part of internal due diligence activities. Seven potholes were advanced to depths of approximately 8 to 10 feet below ground surface (bgs) using a backhoe. Soil within the potholes was field screened for volatile aromatic hydrocarbons (VOCs) using a photoionization detector (PID) and total-petroleum hydrocarbon (TPH) field test kits. Several soil samples were collected and submitted for laboratory analysis of TPH, with one soil sample result indicating a TPH concentration of 3,180 mg/kg. The location of this sample coincided with a former aboveground tank used and removed by a previous well owner/operator.

Following the site assessment, ConocoPhillips Company excavated impacted soil in February 2016. The final excavation measured approximately 100 feet by 38 feet laterally by 9 feet to 17 feet vertically. Approximately 400 cubic yards of impacted soil were transported for off-site disposal at Industrial Ecosystems, Inc. in Aztec, New Mexico. Groundwater was encountered in the bottom of the excavation at a depth of 16 feet bgs. One foot of groundwater-saturated soil was removed from the excavation in the deepest extents. Approximately 275 barrels (bbl) of impacted groundwater was then removed from the bottom of the excavation and transported for off-site disposal to Industrial Ecosystems, Inc. Five-point composite soil samples were collected from the sidewalls and shallow floor area (area excavated to 9 feet). In total, five sidewall samples and one floor sample were collected to confirm the removal of impacted soil. All soil analytical results were below the site closure standards for TPH, chloride, and benzene, toluene, ethylbenzene, and total xylenes (BTEX). The NMOCD approved backfill of the excavation via email communications on February 22, 2016.

Four groundwater monitoring wells (MW-1 through MW-4) were subsequently installed in May 2016 to assess and monitor groundwater conditions at the Site (Figure 2). Based on initial analysis, the following contaminants of concern were determined for groundwater at the Site: benzene, xylenes, dissolved iron, dissolved manganese, sulfate, and total dissolved solids (TDS). Quarterly sampling has been performed since June 2016 from wells MW-1 through MW-4.

GHD Services, Inc. (GHD) prepared the report *2018 Annual Groundwater Monitoring Report* (dated January 2019) summarizing groundwater sampling activities performed in 2018. Based on their review of the report, the NMOCD required that Hilcorp (the current owner and operator of the Site) "fully delineate the groundwater plume" at the Site. In response, Hilcorp/GHD installed three new groundwater monitoring wells (MW-5, MW-6, and MW-7) in locations downgradient of the release in June 2019 (Figure 2). The installation of one additional well (MW-8) was attempted in an upgradient location (Figure 2) but encountered shallow refusal in two

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separate locations and was finally abandoned. During drilling, soils were field screened for volatile aromatic hydrocarbons using a PID. Field screening results from well MW-6 did not indicate petroleum hydrocarbon impacts, therefore soil samples were not collected for laboratory analysis. Two soil samples were collected from well MW-5 at 17 feet and 21 feet bgs during drilling. TPH was detected at 17 feet bgs at a concentration of 99 mg/kg. TPH was not detected in the sample collected at 21 feet bgs. BTEX concentrations in soil were not detected in either sample from well MW-5. One soil sample collected from well MW-7 at 26 feet bgs had a TPH concentration of 74 mg/kg. BTEX was not detected in this soil sample.

The newly-installed wells were incorporated into the quarterly sampling program starting in the third quarter of 2019. Results from the 2019 and 2020 quarterly sampling indicated BTEX constituents, dissolved iron, dissolved manganese, sulfate, and/or TDS were present in the Site groundwater at concentrations above New Mexico Water Quality Control Commission (NMWQCC) standards.

SITE GROUNDWATER CLEANUP STANDARDS

NMOCD requires groundwater quality standards presented by the NMWQCC in 20.6.2.3103 of the New Mexico Administrative Code (NMAC) be met. The following standards are presented for the constituents of concern at the Site in milligrams per liter (mg/L).

ANALYTE	LIMIT
Benzene	0.005 mg/L
Toluene	1.0 mg/L
Ethylbenzene	0.7 mg/L
Total Xylenes	0.62 mg/L
Dissolved Iron	1.0 mg/L
Dissolved Manganese	0.2 mg/L
Sulfate	600 mg/L
Total Dissolved Solids (TDS)	1,000 mg/L

In addition, NMWQCC standards state that light non-aqueous phase liquids (LNAPLs) or phase separated hydrocarbons (PSH, as referenced in this report) shall not be present floating on the groundwater.

GROUNDWATER SAMPLING ACTIVITIES AND RESULTS

Groundwater monitoring at the Site includes quarterly monitoring of all on-site wells MW-1 through MW-7. The following sections summarize the sampling procedures and results gathered during these events.

GROUNDWATER-LEVEL MEASUREMENTS

Static groundwater-level monitoring included recording depth-to-groundwater measurements in each monitoring well using a Keck oil/water interface probe. The interface probe was decontaminated with Alconox™ soap and rinsed with distilled water prior to each measurement to prevent cross-contamination. Groundwater elevations measured in monitoring wells during the 2021 sampling event are presented in Table 1 and were used to develop quarterly groundwater potentiometric surface maps (Figures 3, 4, 5, and 6). The inferred groundwater flow direction is to the north. No PSH was detected in any of the monitoring wells during the four quarterly events in 2021.

GROUNDWATER SAMPLING

Groundwater was purged and sampled from each monitoring well using a disposable bailer. Purging was accomplished by removing stagnant groundwater from the monitoring well prior to collecting a sample. Field measurements of groundwater quality parameters were collected during the purging process and are presented in Table 2. Following well purging, groundwater samples were placed directly into laboratory-provided jars and labeled with the date and time of collection, well designation, project name, sample collector's name, and parameters to be analyzed. They were immediately sealed and packed on ice to preserve samples. Samples collected in January 2021 were submitted to Pace Analytical for analysis of BTEX by Environmental Protection Agency (EPA) Method 8260B, dissolved iron and manganese by EPA Method 6020, sulfate by EPA Method 9056A, and TDS by Method SM2540. Samples from April, August, and October 2021 were submitted to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico, for analysis of BTEX by EPA Method 8260B, dissolved iron and manganese by EPA Method 200.7, sulfate by EPA



Method 300.0, and TDS by Method SM2540. Proper chain-of-custody (COC) procedures were followed documenting the date and time sampled, sample number, type of sample, sample collector's name, preservative used, analyses required, and sample collector's signature.

GROUNDWATER ANALYTICAL RESULTS

Benzene was detected in groundwater during one or more quarters at concentrations above the NMWQCC standard in wells MW-1, MW-2, MW-3, MW-4, and MW-6. Total xylenes were also detected above the NMWQCC standard in well MW-4 during the first quarter sampling in 2021. Ethylbenzene and toluene were not detected above the NMWQCC standards in any of the wells during 2021 sampling events.

With the exception of well MW-7 during the third quarter 2021 sampling event, dissolved manganese and TDS were detected at concentrations above the NMWQCC standards in all wells and during all four quarterly sampling events in 2021. Sulfate was detected at concentrations above the NMWQCC standard during one or more 2021 quarterly sampling events in wells MW-1, MW-3, MW-4, MW-5, and MW-7. Lastly, dissolved iron was detected in wells MW-3 and MW-6 above the NMWQCC standard during the third quarter 2021 sampling event. Dissolved iron was not detected above the NMWQCC standards in any other wells or quarterly sampling events in 2021.

A summary of analytical results are presented in Table 3 and on Figure 7. Analytical laboratory reports from the sampling events are included as Enclosure A.

CONCLUSIONS AND RECOMMENDATIONS

Based on the groundwater analytical data collected since 2016, groundwater conditions have improved over time, with BTEX concentrations decreasing in all wells between 2016 and 2021. Based on historical data, natural attenuation through biodegradation processes is occurring in all wells and active remediation is not currently recommended at the Site. Dissolved manganese, sulfate, and TDS concentrations detected in all wells have largely remained unchanged since they were first analyzed in 2016. Additionally, dissolved manganese and TDS concentrations have consistently exceeded the NMWQCC standards since initial sampling efforts began in 2016. Although concentrations of manganese, sulfate, and TDS could be elevated as a byproduct of petroleum degradation, these constituents are often naturally occurring at elevated concentrations in areas with shallow, perched groundwater. Dissolved iron was not detected above NMWQCC standards in any of the wells during the 2021 quarterly sampling events, with the exception of wells MW-3 and MW-6 during the third quarter 2021 sampling event. Based on historical data collected from these wells, the dissolved iron results collected during this event are anomalous and are likely not representative of actual groundwater conditions.

Based on current and historical data gathered at the Site, WSP/Hilcorp recommend the following actions:

- Eliminate dissolved iron as a contaminant of concern at the Site.
- Install an upgradient groundwater monitoring well in the location previously attempted in 2019 (location MW-8). This well would be used to assess upgradient groundwater conditions and background concentrations of dissolved manganese, sulfate, and TDS. The continued sampling of these constituents will be reassessed once background samples have been collected and analyzed.
- Continue quarterly monitoring of all Site wells for BTEX constituents. BTEX concentrations have continuously decreased since 2016 and it is anticipated that they will continue to attenuate to below NMWQCC standards. The necessity for active remediation will be reassessed during the preparation of the 2022 annual report.

WSP appreciates the opportunity to provide these environmental services to Hilcorp. Please contact either of the undersigned with any questions at (970) 385-1096.

Kind regards,

A handwritten signature in black ink, appearing to read 'Stuart'.

Stuart Hyde, L.G.
Senior Geologist

A handwritten signature in black ink, appearing to read 'Daniel Moir'.

Daniel Moir, P.G.
Sr. Lead Consultant, Geologist



Enclosed:

Figure 1: Site Location Map

Figure 2: Site Map

Figure 3: Q1 Groundwater Elevation Map

Figure 4: Q2 Groundwater Elevation Map

Figure 5: Q3 Groundwater Elevation Map

Figure 6: Q4 Groundwater Elevation Map

Figure 7: Groundwater Analytical Results

Table 1: Well Construction Information and Groundwater Elevations

Table 2: Field Parameter Results

Table 3: Petroleum Hydrocarbon Groundwater Analytical Results

Enclosure A: Analytical Laboratory Reports

FIGURES

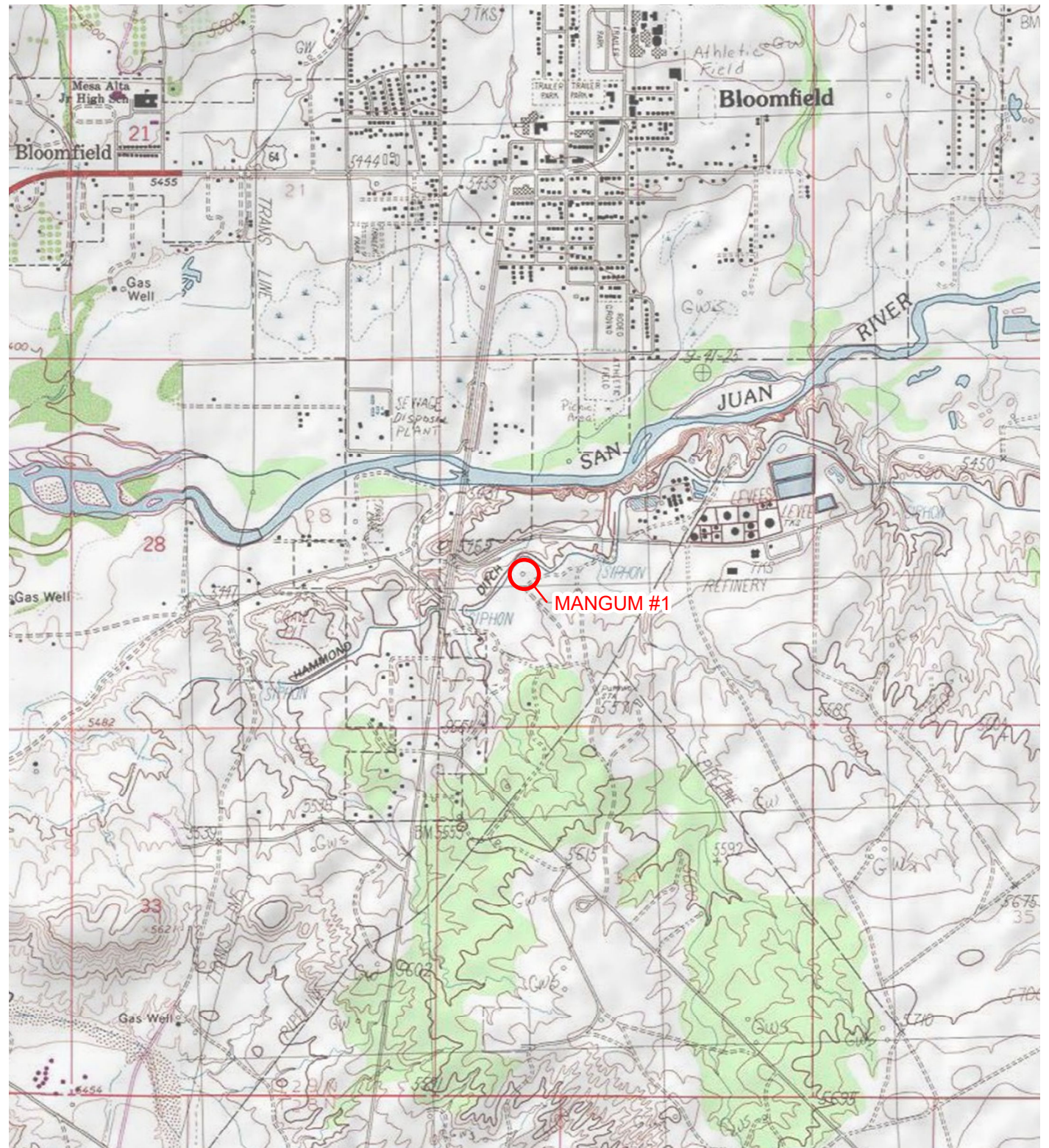


IMAGE COURTESY OF ESRI/USGS

LEGEND

SITE LOCATION

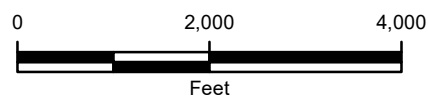
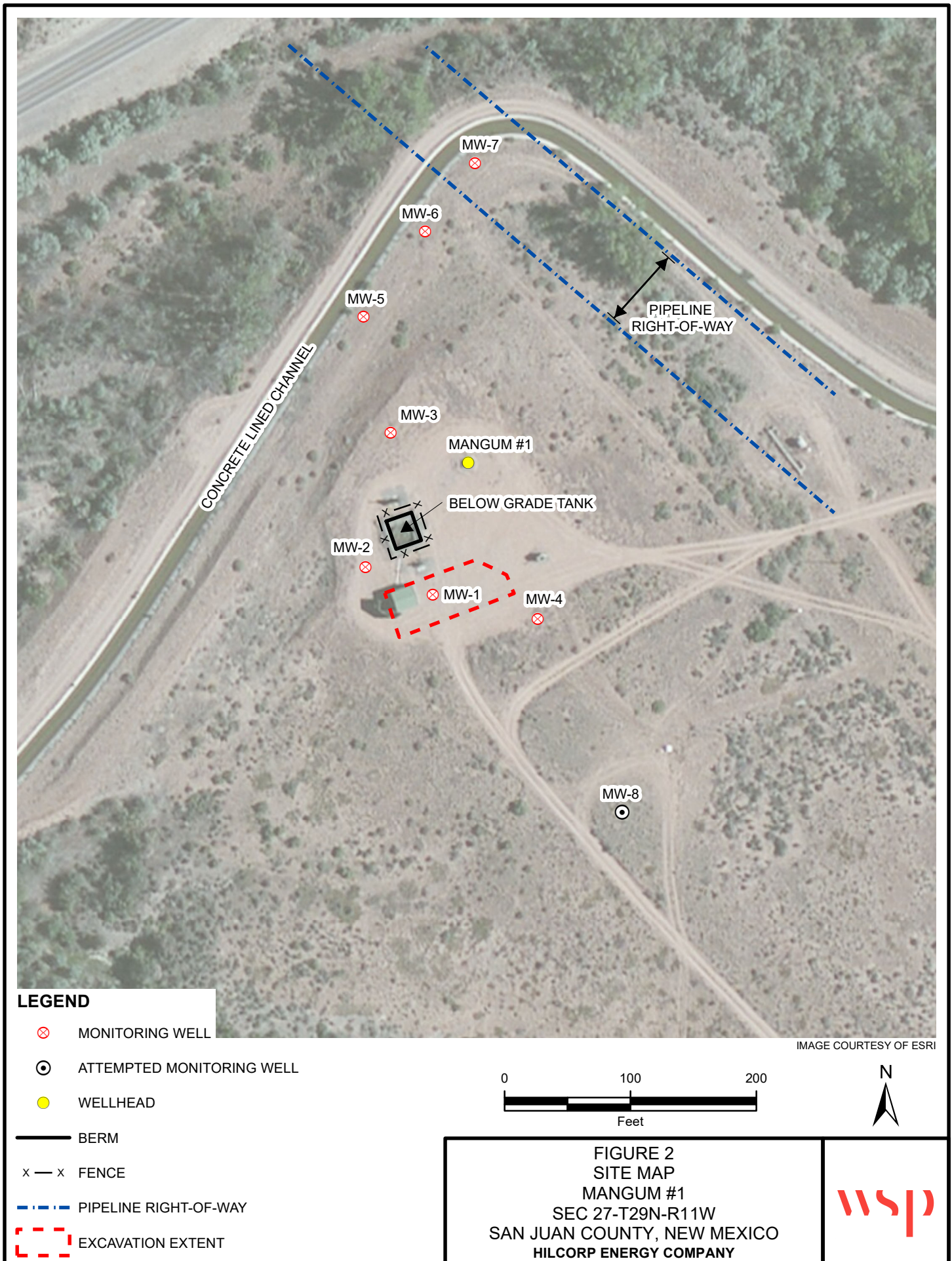
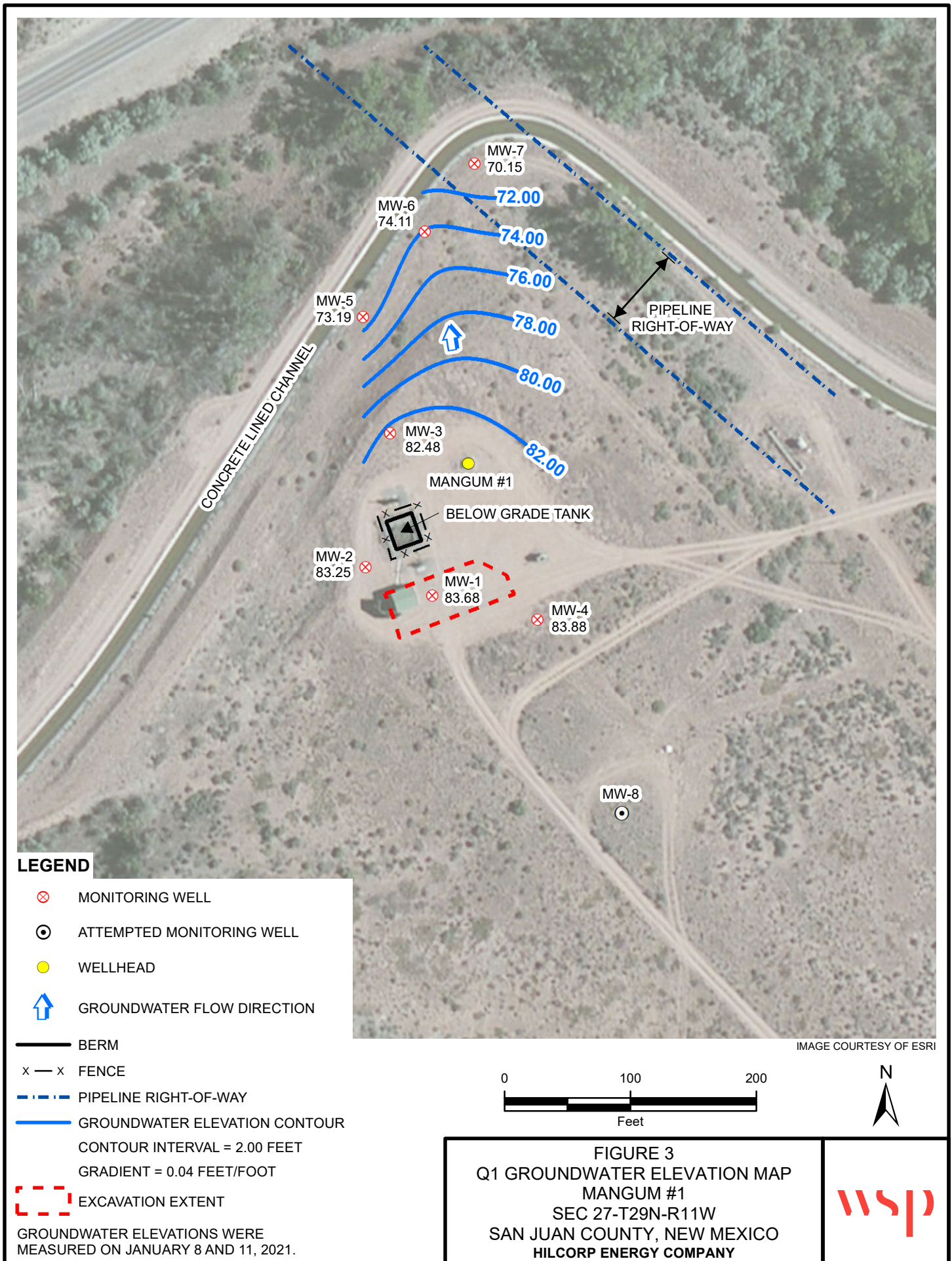
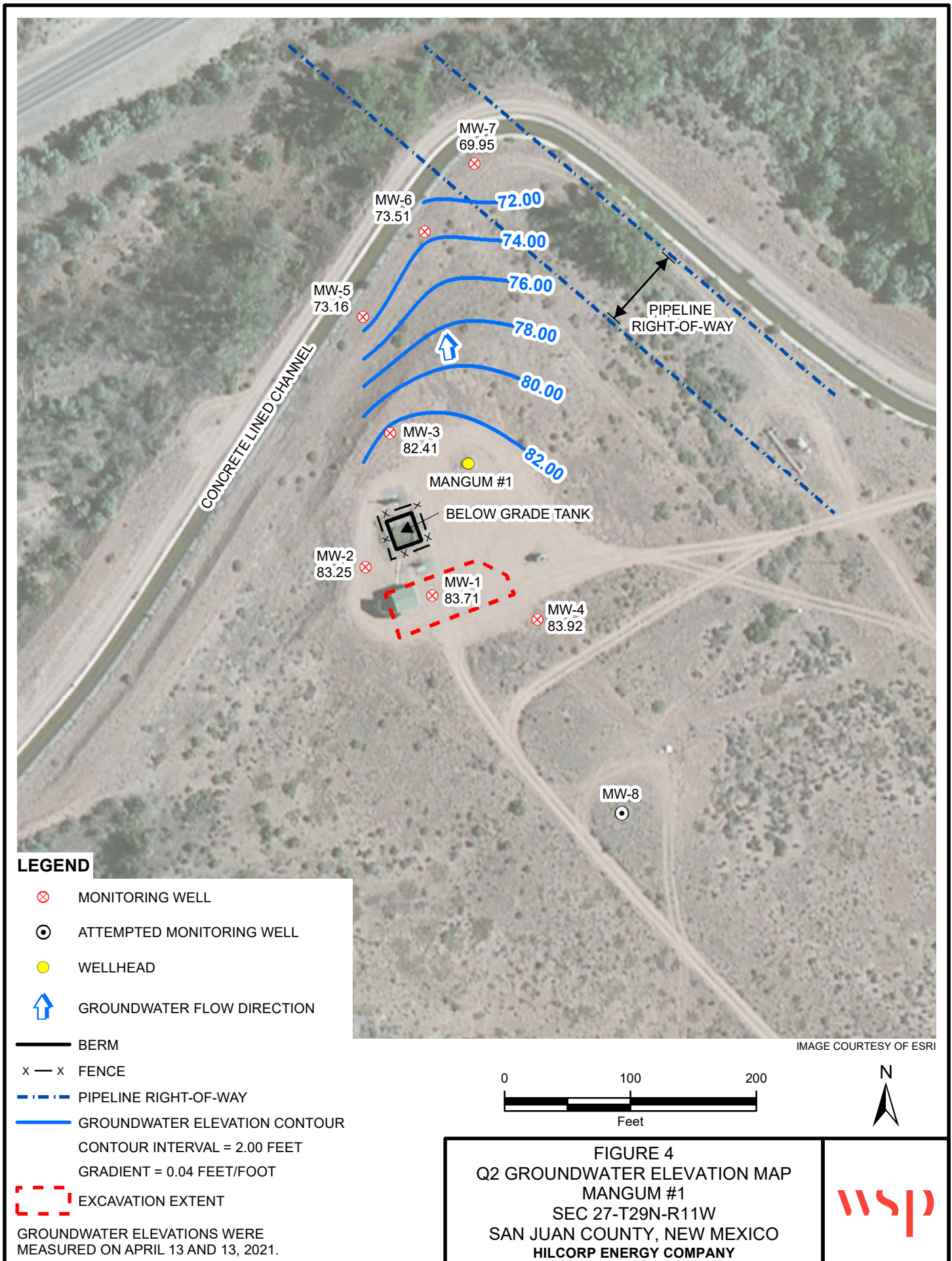
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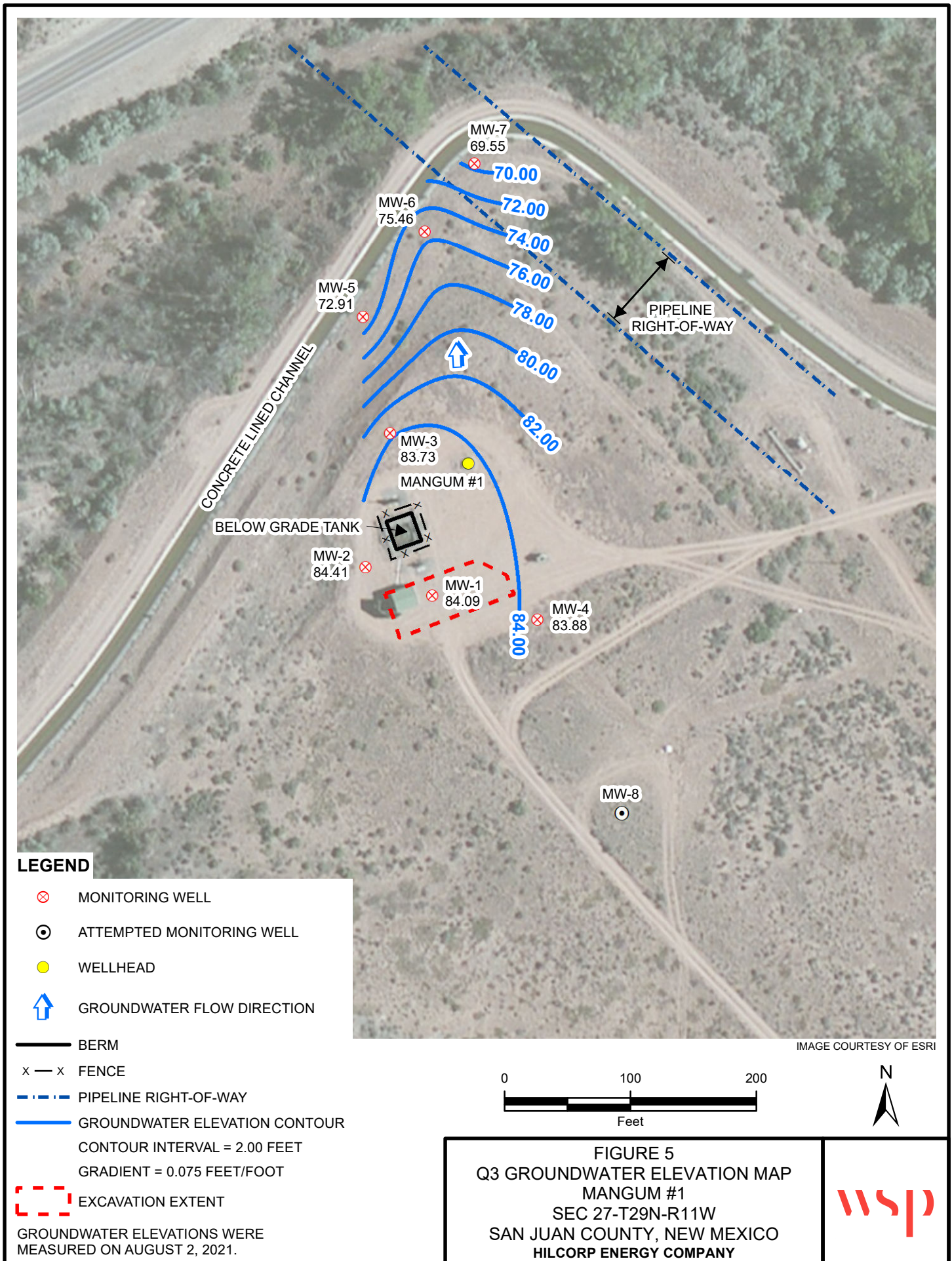
FIGURE 1
SITE LOCATION MAP
MANGUM #1
 SEC 27-T29N-R11W
 SAN JUAN COUNTY, NEW MEXICO
 HILCORP ENERGY COMPANY

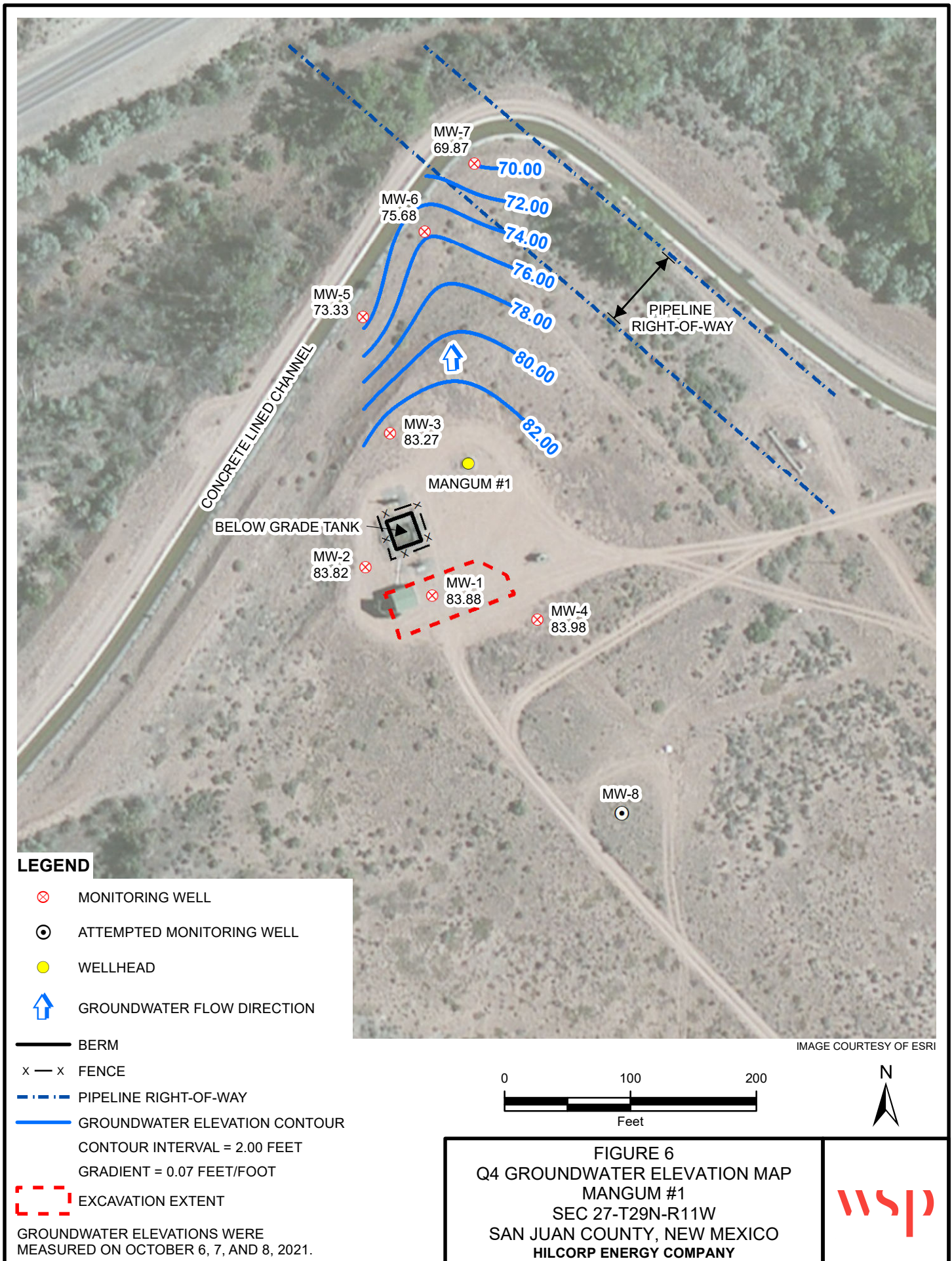


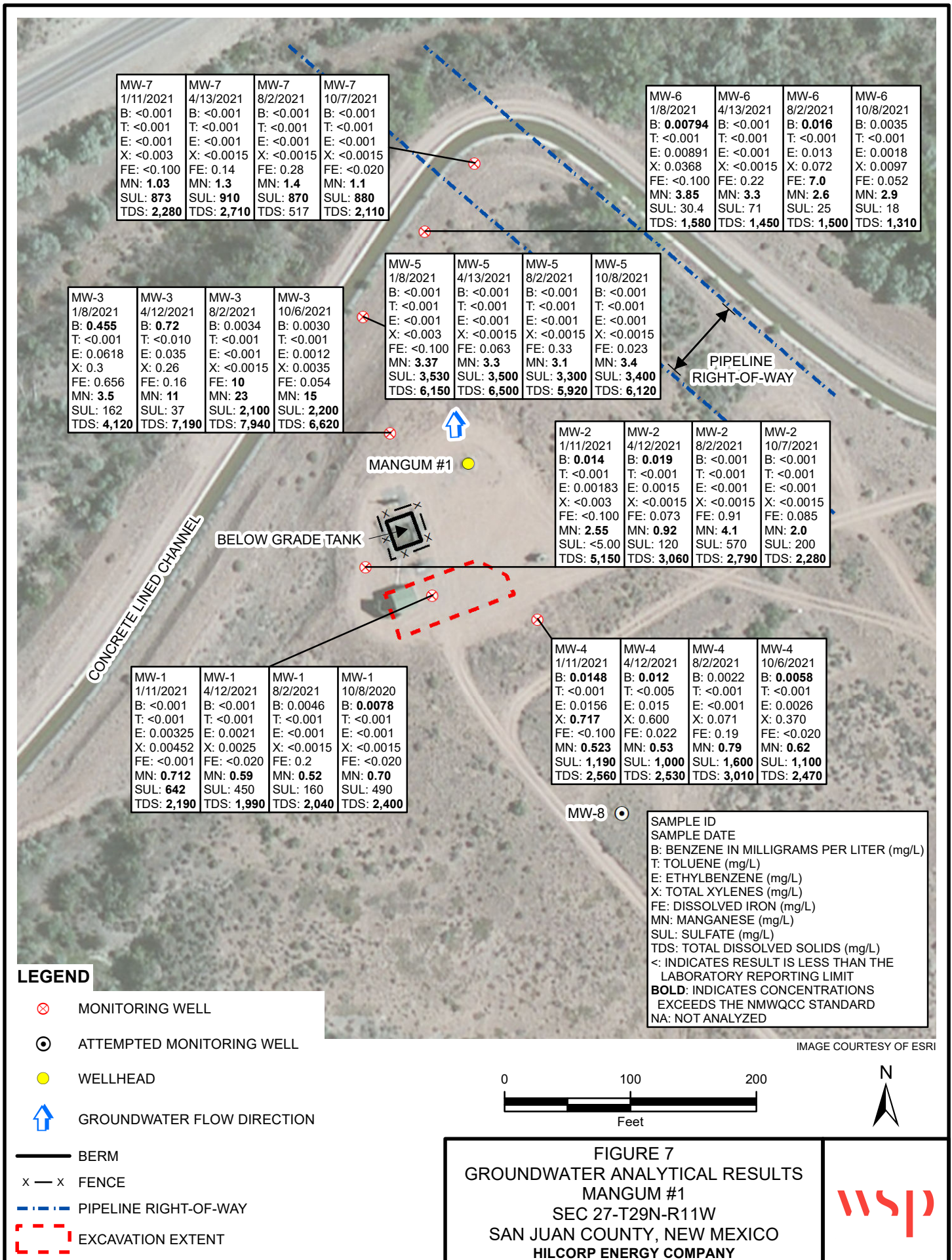












TABLES

TABLE 1
WELL CONSTRUCTION INFORMATION AND GROUNDWATER ELEVATIONS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Top of Casing Elevation (1)	Sample Date	Depth to Groundwater (ft BTOC)	Groundwater Elevation (1)
MW-1	98.97	6/8/2016	15.12	83.85
		9/12/2016	14.75	84.22
		11/29/2016	15.06	83.91
		3/6/2017	14.91	84.06
		6/12/2017	14.96	84.01
		10/26/2017	15.00	83.97
		12/4/2017	15.08	83.89
		3/13/2018	15.22	83.75
		6/25/2018	15.23	83.74
		9/4/2018	15.39	83.58
		12/10/2018	15.12	83.85
		3/12/2019	15.04	83.93
		5/22/2019	14.93	84.04
		8/22/2019	15.19	83.78
		12/2/2019	15.21	83.76
		2/3/2020	15.19	83.78
		4/24/2020	15.22	83.75
		7/24/2020	15.00	83.97
		10/8/2020	15.21	83.76
		1/11/2021	15.29	83.68
		4/12/2021	15.26	83.71
		8/2/2021	14.88	84.09
		10/7/2021	15.09	83.88
MW-2	101.05	6/8/2016	17.49	83.56
		9/12/2016	17.28	83.77
		11/29/2016	17.62	83.43
		3/6/2017	17.49	83.56
		6/12/2017	17.40	83.65
		10/26/2017	17.49	83.56
		12/4/2017	17.57	83.48
		3/13/2018	17.74	83.31
		6/25/2018	17.32	83.73
		9/5/2018	17.64	83.41
		12/10/2018	17.58	83.47
		3/12/2019	17.56	83.49
		5/22/2019	17.18	83.87
		8/22/2019	17.30	83.75
		12/2/2019	17.65	83.40
		2/3/2020	18.74	82.31
		4/24/2020	17.71	83.34
		7/24/2020	17.08	83.97
		10/8/2020	17.22	83.83
		1/11/2021	17.8	83.25
		4/12/2021	17.8	83.25
		8/2/2021	16.64	84.41
		10/7/2021	17.23	83.82

TABLE 1
WELL CONSTRUCTION INFORMATION AND GROUNDWATER ELEVATIONS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

MW-3	101.35	6/8/2016	18.47	82.88
		9/12/2016	18.41	82.94
		11/29/2016	18.84	82.51
		3/6/2017	19.01	82.34
		6/12/2017	18.32	83.03
		10/26/2017	18.50	82.85
		12/4/2017	18.87	82.48
		3/13/2018	19.13	82.22
		6/25/2018	18.14	83.21
		9/5/2018	18.54	82.81
		12/10/2018	18.71	82.64
		3/11/2019	18.69	82.66
		5/22/2019	18.19	83.16
		8/22/2019	18.28	83.07
		12/22/2019	18.62	82.73
		2/3/2020	18.84	82.51
		4/24/2020	18.84	82.51
		7/23/2020	18.05	83.30
		10/5/2020	18.12	83.23
		1/8/2021	18.87	82.48
MW-4	103.76	4/12/2021	18.94	82.41
		8/2/2021	17.62	83.73
		10/6/2021	18.08	83.27
		6/8/2016	19.72	84.04
		9/12/2016	19.43	84.33
		11/29/2016	19.62	84.14
		3/6/2017	19.50	84.26
		6/21/2017	19.76	84.00
		10/26/2017	19.59	84.17
		12/4/2017	19.62	84.14
		3/13/2018	19.76	84.00
		6/25/2018	19.89	83.87
		9/4/2018	19.03	84.73
		12/10/2018	19.69	84.07
		3/12/2019	19.63	84.13
		5/22/2019	19.57	84.19
		8/22/2019	19.92	83.84
		12/2/2019	19.81	83.95
		2/3/2020	19.79	83.97
		4/24/2020	19.78	83.98
MW-5	95.77	7/23/2020	19.66	84.10
		10/8/2020	19.94	83.82
		1/11/2021	19.88	83.88
		4/12/2021	19.84	83.92
		8/2/2021	19.88	83.88
		10/6/2021	19.78	83.98
		8/23/2019	23.32	72.45
		9/19/2019	23.13	72.64
		12/4/2019	22.51	73.26
		2/4/2020	22.42	73.35
		4/27/2020	22.63	73.14
		7/24/2020	23.05	72.72
		10/5/2020	22.85	72.92
		1/8/2021	22.58	73.19
		4/13/2021	22.61	73.16
		8/2/2021	22.86	72.91
		10/8/2021	22.44	73.33

TABLE 1
WELL CONSTRUCTION INFORMATION AND GROUNDWATER ELEVATIONS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

MW-6	94.70	8/23/2019	19.98	74.72
		9/19/2019	18.63	76.07
		12/4/2019	19.09	75.61
		2/4/2020	20.22	74.48
		4/27/2020	20.53	74.17
		7/24/2020	17.53	77.17
		10/5/2020	18.82	75.88
		1/8/2021	20.59	74.11
		4/13/2021	21.19	73.51
		8/2/2021	19.24	75.46
		10/8/2021	19.02	75.68
MW-7	94.49	8/23/2019	24.04	70.45
		9/19/2019	23.66	70.83
		12/4/2019	23.69	70.80
		2/4/2020	23.62	70.87
		4/27/2020	23.24	71.25
		7/24/2020	24.01	70.48
		10/5/2020	24.35	70.14
		1/11/2021	24.34	70.15
		4/13/2021	24.54	69.95
		8/2/2021	24.94	69.55
		10/7/2021	24.62	69.87

Notes:
(1) - surface elevation based on an arbitrary datum of 100 feet
bgs - below ground surface
BTOC - below top of casing
ft = feet
NM = Not measured

TABLE 2
FIELD PARAMETER RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample Date	Temperature (°C)	pH	TDS (g/L)	Conductivity (uS/cm)	DO (mg/L)	ORP (mV)	Volume (gallons)
MW-1	11/29/2016	16.54	7.42	--	2,607	1.52	-155.3	--
	3/6/2017	13.37	7.37	1.993	3,057	1.48	-262.6	2.00
	6/12/2017	14.35	7.14	1.820	2,800	0.89	-197.6	2.00
	10/26/2017	18.00	7.19	--	2,600	1.85	-156	2.25
	12/4/2017	15.47	7.07	1.787	2,748	1.30	-209.9	2.00
	3/13/2018	19.94	7.31	--	2,502	-0.02	-203.6	1.70
	6/25/2018	15.81	7.22	--	2,110	0.51	-198.3	1.75
	3/12/2019	13.10	7.57	1.370	2,720	NA	-24.9	--
	5/22/2019	16.80	7.29	1.450	2,920	0.00	-27.5	--
	8/22/2019	21.10	7.20	2.010	4,030	--	-16.1	--
	12/2/2019	13.60	6.80	1.530	3,050	--	-26.5	--
	2/3/2020	15.30	6.81	1.510	3,020	7.3	-28.5	--
	4/24/2020	16.00	6.98	1.360	2,710	3.47	-34.5	--
	7/24/2020	19.10	7.04	1.410	2,810	2.15	-32.7	--
	10/8/2020	18.30	6.99	1.630	3,260	3.57	-20.4	--
	1/11/2021	12.50	7.16	1.290	2,570	1.8	-24.7	--
	4/12/2021	17.00	7.26	1.250	2,490	8.89	-22.7	--
	8/2/2021	17.30	8.36	--	2,330	--	--	2.00
	10/7/2021	16.50	7.06	--	2,740	--	--	1.75
MW-2	11/29/2016	16.04	7.20	--	2,299	2.21	-109.3	--
	3/6/2017	12.74	7.15	1.744	2,683	2.05	-171.7	1.50
	6/12/2017	13.50	6.95	1.558	2,396	1.61	-155.8	1.50
	10/26/2017	18.70	7.01	--	2,264	1.74	-92.8	1.50
	12/4/2017	15.41	7.00	1.517	2,333	1.11	-178.0	1.50
	3/13/2018	14.67	7.21	--	2,334	-0.08	-180.7	1.30
	6/25/2018	17.63	6.62	--	1,905	0.94	-187.2	1.75
	3/12/2019	13.70	7.57	9.500	1,886	NA	7.3	--
	5/22/2019	13.70	6.67	9.540	1,907	--	5.0	--
	8/22/2019	23.00	6.49	8.630	1,727	--	10.0	--
	12/2/2019	16.20	5.84	10.000	2,000	--	9.2	--
	2/3/2020	12.80	5.93	9.710	18,320	6.22	-0.1	--
	4/24/2020	16.50	6.25	5.810	11,630	2.28	0.9	--
	7/24/2020	21.40	6.55	2.790	5,580	1.73	-8.6	--
	10/8/2020	21.00	6.61	2.810	5,600	2.69	6.0	--
	1/11/2021	14.10	6.77	3.300	6,620	1.56	0.9	--
	4/12/2021	18.40	6.95	2.090	4,250	6.48	-11.2	--
	8/2/2021	17.35	7.25	--	4,808	--	--	2.00
	10/7/2021	20.10	6.38	--	3,100	--	--	1.75
MW-3	11/29/2016	15.01	7.09	--	3,091	2.52	-91	--
	3/6/2017	12.74	7.05	2.193	3,376	4.17	-151.6	1.00
	6/12/2017	15.40	7.18	2.189	3,360	6.70	-136.0	0.50
	10/26/2017	17.71	7.06	--	2,653	1.80	-177.4	1.25
	12/4/2017	14.19	7.04	1.838	2,835	3.05	-153.5	0.25
	3/13/2018	14.84	7.18	--	2,641	0.17	-167.0	1.60
	6/25/2018	No parameters due to low volume						
	3/11/2019	14.30	7.24	1.410	2,830	NA	-31.5	--
	5/22/2019	13.30	7.11	1.360	2,730	5.80	-35.6	--
	8/22/2019	20.80	7.19	1.430	2,860	--	-25.2	--
	12/2/2019	15.20	6.55	1.490	2,960	--	-25.4	--
	2/3/2020	13.30	6.44	1.420	2,930	--	-16.5	--
	4/24/2020	19.60	6.71	1.440	2,890	2.80	-27.0	--
	7/23/2020	24.00	6.36	2.570	5,090	1.26	-12.5	--
	10/5/2020	16.50	6.49	3.030	6,070	3.76	-2.9	--

TABLE 2
FIELD PARAMETER RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample Date	Temperature (°C)	pH	TDS (g/L)	Conductivity (uS/cm)	DO (mg/L)	ORP (mV)	Volume (gallons)
MW-3	1/8/2021	12.60	6.8	2,750	5,510	1.59	-3.1	--
	4/12/2021	14.50	6.55	4,000	8,030	9.65	-17.7	--
	8/2/2021	17.10	7.96	--	7,920	--	--	0.50
	10/6/2021	18.80	6.43	--	6,400	--	--	1.25
MW-4	6/23/2016	15.10	7.29	--	2,950	1.04	-148.5	1.50
	11/29/2016	16.01	7.40	--	2,396	1.59	-127.5	--
	3/6/2017	13.01	7.39	2,337	3,608	2.01	-237.2	2.00
	6/21/2017	14.49	7.08	1,917	2,955	1.36	-188.7	1.25
	10/26/2017	17.37	7.29	--	2,830	1.74	-193.2	1.75
	12/4/2017	15.26	3.33	2,055	3,161	0.66	-244.2	1.50
	3/13/2018	15.08	7.41	--	3,437	-0.07	-214.9	1.50
	6/25/2018	15.85	7.33	--	2,580	0.97	-224.9	1.75
	3/12/2019	14.10	7.49	1,480	2,960	NA	-31.5	--
	5/22/2019	15.40	7.35	1,670	3,300	1.44	-33.6	--
	8/22/2019	19.50	7.35	1,550	3,090	6.90	-22.4	--
	12/2/2019	15.30	6.65	1,690	3,310	--	-32.7	--
	2/3/2020	15.00	6.81	1,570	3,140	6.51	-37.4	--
	4/24/2020	13.90	6.84	1,640	3,270	1.59	-47.4	--
	7/23/2020	24.50	6.67	1,470	2,910	0.87	-33.4	--
	10/8/2020	15.90	7.00	1,320	2,630	3.78	-43.2	--
	1/11/2021	8.40	7.50	1,230	2,420	2.73	-60.1	--
	4/12/2021	16.40	7.06	1,350	2,710	7.11	-43.3	--
	8/2/2021	16.91	7.41	--	3,845	1.84	-312.6	0.35
	10/6/2021	20.20	6.67	--	2,510	--	--	1.50
MW-5	8/23/2019	18.20	6.79	3,540	7,100	--	6.6	--
	12/4/2019	12.60	6.11	3,280	6,540	--	-1.1	--
	2/4/2020	8.50	6.25	3,240	6,520	--	-5.1	--
	4/27/2020	21.20	6.01	3,250	6,550	3.81	8.0	--
	7/24/2020	20.20	6.15	3,020	5,980	1.78	6.2	--
	10/5/2020	20.30	6.35	2,910	5,810	2.36	12.4	--
	1/8/2021	12.90	6.67	2,780	5,570	2.39	1.7	--
	4/13/2021	14.60	6.62	2,640	5,280	0.47	8.7	--
	8/2/2021	14.50	7.38	--	8,082	--	--	6.00
	10/8/2021	16.70	6.27	--	5,300	--	--	6.50
MW-6	8/23/2019	21.10	6.96	1,290	2,590	--	0.7	--
	12/4/2019	12.70	6.29	1,210	2,430	--	-5.0	--
	2/4/2020	8.50	6.52	1,270	2,540	--	-3.1	--
	4/27/2020	18.30	6.04	1,360	2,700	3.85	7.3	--
	7/24/2020	20.00	6.47	1,150	2,290	1.54	4.2	--
	10/5/2020	20.20	6.30	1,070	2,140	2.80	10.1	--
	1/8/2021	13.60	6.36	1,040	2,070	1.30	11.6	--
	4/13/2021	13.90	6.57	1,120	2,230	0.68	10.0	--
	8/2/2021	15.50	7.90	--	1,780	--	--	5.50
	10/8/2021	16.20	5.81	--	1,960	--	--	6.00

TABLE 2
FIELD PARAMETER RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample Date	Temperature (°C)	pH	TDS (g/L)	Conductivity (uS/cm)	DO (mg/L)	ORP (mV)	Volume (gallons)
MW-7	8/23/2019	21.80	6.95	2.630	5,240	--	-12.2	--
	12/4/2019	12.80	6.11	2,400	4,800	--	-8.0	--
	2/4/2020	11.00	6.39	2,260	4,390	--	-17.5	--
	4/27/2020	17.20	6.34	1,960	3,950	4.56	-11.7	--
	7/24/2020	20.70	6.43	1,370	2,760	2.94	-8.9	--
	10/5/2020	18.50	6.55	1,260	2,530	4.23	-6.1	--
	1/11/2021	13.50	6.85	1,280	2,550	1.44	-0.7	--
	4/13/2021	16.50	6.62	1,530	3,060	9.22	-1.7	--
	8/2/2021	14.96	7.33	--	4,259	--	--	1.50
	10/7/2021	18.60	6.23	--	2,910	--	--	2.25

Notes:

- g/L - gram per liter
- mg/L - milligrams per liter
- uS/cm - microsiemens per centimeter
- °C - degrees Celcius
- DO - dissolved oxygen
- mV - millivolts
- ORP - oxidation-reduction potential
- TDS - total dissolved solids
- - data not collected

TABLE 3
PETROLEUM HYDROCARBON GROUNDWATER ANALYTICAL RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (total) (mg/L)	Iron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
NMWQCC Standards			0.005	1.00	0.70	0.62	1.0	0.20	600	1,000
MW-1	WT-11102646-060816-JWMW1	6/8/2016	0.0388	<0.020	0.358	4.01	--	1.69	1,170	2,590
	GW-11102646-091216-CM-MW-1	9/12/2016	0.0111	< 0.001	0.0946	0.382	--	0.925	577	--
	GW-11102646-112916-CN-MW-1	11/29/2016	0.0132	< 0.001	0.119	0.445	--	0.99	240	--
	GW-11102646-030617-CN-MW-1	3/6/2017	0.0041	< 0.001	0.0481	0.167	--	0.876	387	1,920
	GW-11102646-061217-CN-MW-1	6/12/2017	0.002	< 0.001	0.0265	0.12	--	0.8	312	1,830
	GW-11146006-102617-CM-MW-1	10/26/2017	< 0.001	< 0.001	0.0081	0.0307	0.256	0.71	424	1,940
	GW-11145006-120417-SP-MW-1	12/4/2017	<0.005	< 0.005	0.021	0.0814	--	0.674	321	1,710
	GW-11146006-031318-CN-MW-1	3/13/2018	< 0.001	< 0.001	0.008	0.0353	--	0.68	319	1,410
	GW-11146006-062518-CN-MW-1	6/25/2018	< 0.001	< 0.001	0.0067	0.0229	--	0.705	349	1,820
	GW-11146006-090418-JP-MW-1	9/4/2018	<0.005	<0.005	0.0154	0.0499	--	0.694	481	2,000
	MW-1	12/10/2018	<0.001	<0.001	<0.001	<0.003	<0.10	0.712	343	1,980
	MW-1	3/12/2019	<0.001	<0.001	<0.001	<.300	0.143	0.89	578	2,040
	MW-1	5/22/2019	<0.001	<0.001	0.00619	0.0119	<0.100	0.732	598	2,210
	MW-1	8/22/2019	<0.001	<0.001	0.0053	0.0095	<0.100	1.59	1,260	3,010
	MW-1	12/2/2019	<0.001	<0.001	0.0029	0.0045	<0.100	0.940	697	1,930
	MW-1	2/3/2020	<0.001	<0.001	0.00714	0.0107	0.119	0.824	735	1,820
	MW-1	4/24/2020	<0.001	<0.001	0.00337	0.00599	<0.100	0.623	568	1,910
	MW-1	7/24/2020	<0.001	<0.001	<0.001	<0.003	<0.100	0.613	570	2,230
	MW1	10/8/2020	<0.001	<0.001	<0.001	<0.003	<0.100	1.06	1,060	2,960
	MW-1	1/11/2021	<0.001	<0.001	0.00325	0.00452	<0.100	0.712	642	2,190
	MW-1	4/12/2021	<0.001	<0.001	0.0021	0.0025	<0.020	0.59	450	1,990
	MW-1	8/2/2021	0.0046	<0.001	<0.001	<0.0015	0.2	0.52	160	2,040
	MW-1	10/7/2021	0.0078	<0.001	<0.001	<0.0015	<0.020	0.70	490	2,400
MW-2	WT-11102646-060816-JW-MW-2	6/8/2016	0.103	< 0.001	0.0072	0.0448	--	1.06	3.00	1,580
	GW-11102646-091216-CM-MW-2	9/12/2016	0.0647	< 0.001	0.0021	0.00320	--	1.73	2.80	--
	GW-11102646-112916-CN-MW-2	11/29/2016	0.0257	< 0.001	0.0021	< 0.003	--	1.41	2.60	--
	GW-11102646-030617-CN-MW-2	3/6/2017	0.0347	< 0.001	0.0022	< 0.003	--	1.45	7.90	1,510
	GW-11102646-061217-CN-MW-2	6/12/2017	0.009	< 0.001	0.0011	< 0.003	--	1.39	3.10	1,550
	GW-11146006-102617-CM-MW-2	10/26/2017	0.0013	< 0.001	< 0.001	< 0.003	5.1	1.26	4.50	1,560
	GW-11145006-120417-SP-MW-2	12/4/2017	0.0039	< 0.001	0.0011	< 0.003	--	1.23	14.3	1,470
	GW-11146006-031318-CN-MW-2	3/13/2018	0.0036	< 0.001	0.0011	< 0.003	--	1.25	154	1,450
	GW-11146006-062518-CN-MW-2	6/25/2018	0.0079	< 0.001	< 0.001	< 0.003	--	1.37	31.3	1,600
	GW-11146006-090418-JP-MW-2	9/4/2018	< 0.001	< 0.001	< 0.001	< 0.003	--	1.13	87.0	1,730
	MW-2	12/10/2018	0.0543	< 0.001	0.0015	< 0.003	<0.1	1.15	27.7	1,470
	MW-2	3/12/2019	0.779	< 0.001	0.0317	0.0519	1.59	11.4	64.7	15,300

TABLE 3
PETROLEUM HYDROCARBON GROUNDWATER ANALYTICAL RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (total) (mg/L)	Iron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
NMWQCC Standards			0.005	1.00	0.70	0.62	1.0	0.20	600	1,000
MW-2	MW-2	5/22/2019	0.435	< 0.005	0.0245	0.0533	4.30	7.77	29.6	15,300
	MW-2	8/22/2019	0.170	< 0.001	0.0265	0.0153	0.426	7.27	8.01	12,700
	MW-2	12/2/2019	0.130	< 0.001	0.0304	0.00870	<0.100	10.2	<5.00	15,700
	MW-2	2/3/2020	0.147	<0.001	0.0312	0.00841	0.174	8.19	<5.00	14,400
	MW-2	4/24/2020	0.054	<0.001	0.0106	<0.003	<0.100	3.63	6.08	7,800
	MW-2	7/24/2020	<0.001	<0.001	0.00902	<0.003	<0.100	2.21	10.7	3,680
	MW2	10/8/2020	<0.001	<0.001	0.00646	<0.003	0.195	2.31	<5.00	4,290
	MW-2	1/11/2021	0.014	<0.001	0.00183	<0.003	<0.100	2.55	<5.00	5,150
	MW-2	4/12/2021	0.019	<0.001	0.0015	<0.0015	0.073	0.92	120	3,060
	MW2	8/2/2021	<0.001	<0.001	<0.001	<0.0015	0.91	4.1	570	2,790
	MW-2	10/7/2021	<0.001	<0.001	<0.001	<0.0015	0.085	2.0	200	2,280
MW-3	WT-11102646-060816-JW-MW-3	6/8/2016	2.95	< 0.020	0.813	7.78	--	2.65	110	2,190
	GW-11102646-091216-CM-MW-3	9/12/2016	2.27	< 0.001	0.44	2.49	--	3.62	112	--
	GW-11102646-091216-CN-MW-3	11/29/2016	2.97	< 0.001	0.845	5.44	--	3.12	22.5	--
	GW-11102646-030617-CN-MW-3	3/6/2017	1.89	< 0.02	0.259	3.06	--	2.52	14.7	1,880
	GW-11102646-061217-CN-MW-3	6/12/2017	1.68	< 0.02	0.329	1.93	--	3.09	372	2,280
	GW-11146006-102617-CM-MW-3	10/26/2017	1.88	< 0.001	0.417	2.91	3.58	2.15	65.6	2,000
	GW-11145006-120417-SP-MW-3	12/4/2017	2.00	< 0.025	0.346	2.43	--	2.36	35.5	1,750
	GW-11146006-031318-CN	3/13/2018	1.43	< 0.025	0.107	1.93	--	2.34	24.6	1,530
	GW-11146006-062618-CN-MW-3	6/26/2018	2.02	< 0.025	0.287	2.69	--	3.52	606	2,560
	GW-11146006-090518-JP-MW-3	9/5/2018	1.82	<0.005	0.160	1.40	--	2.08	241	2,300
	MW-3	12/10/2018	1.49	<0.10	0.133	0.639	0.142	1.94	170	2,050
	MW-3	3/11/2019	1.45	<0.001	0.015	0.655	<0.100	2.01	95.6	1,940
	MW-3	5/22/2019	1.84	<0.001	0.120	1.17	0.278	1.03	23.7	2,540
	MW-3	8/22/2019	0.623	<0.001	0.0193	0.387	<0.100	1.62	119	1,860
	MW-3	12/2/2019	0.114	<0.001	0.006	0.184	<0.100	1.55	129	1,800
	MW-3	2/3/2020	1.24	<0.010	0.0224	1.05	<0.100	1.94	36.1	1,590
	MW-3	4/24/2020	1.08	<0.010	<0.010	<0.010	0.610	1.93	21.3	1,610
	MW-3	7/23/2020	0.00663	<0.001	0.00191	0.0147	0.118	5.19	1,400	4,280
	MW3	10/5/2020	0.0112	<0.001	0.00204	0.00608	<0.100	6.49	1,140	4,520
	MW-3	1/8/2021	0.455	<0.001	0.0618	0.3	0.656	3.5	162	4,120
	MW-3	4/12/2021	0.72	<0.001	0.035	0.26	0.16	11	37	7,190
	MW-3	8/2/2021	0.0034	<0.001	<0.001	<0.0015	10	23	2,100	7,940
	MW-3	10/6/2021	0.0030	<0.001	0.0012	0.0035	0.054	15	2,200	6,620

TABLE 3
PETROLEUM HYDROCARBON GROUNDWATER ANALYTICAL RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (total) (mg/L)	Iron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
NMWQCC Standards			0.005	1.00	0.70	0.62	1.0	0.20	600	1,000
MW-4	GW-11102646-062316-SP-MW-4	6/23/2016	0.118	< 0.001	0.186	1.06	--	0.983	838	--
	GW-11102646-091216-CM-MW-4	9/12/2016	0.0742	< 0.001	0.114	0.803	--	1.32	735	--
	GW-11102646-112916-CN-MW-4	11/29/2016	0.0853	< 0.001	0.0929	0.967	--	1.26	382	--
	GW-11102646-030617-CN-MW-4	3/6/2017	0.0886	< 0.02	0.0804	1.23	--	1.22	814	2,260
	GW-11102646-061217-CN-MW-4	6/12/2017	0.100	< 0.005	0.0747	1.44	--	1.01	738	2,140
	GW-11146006-102617-CM-MW-4	10/26/2017	0.0462	< 0.001	0.0226	0.849	0.507	0.73	1,120	2,370
	GW-11145006-120417-SP-MW-4	12/4/2017	0.0632	<0 .020	0.0386	1.45	--	0.893	993	2,150
	GW-11145006-120417-SP-DUP	12/4/2017	0.064	<0.020	0.0421	1.7	--	--	--	--
	GW-11146006-031318-CN-MW-4	3/13/2018	0.0467	<0.10	0.0292	1.33	--	0.827	1,370	2,350
	GW-11146006-062518-CN-MW-4	6/25/2018	0.0561	<0.020	<0.020	1.74	--	0.888	1,230	2,540
	GW-11146006-090418-JP-MW-4	9/4/2018	0.0257	< 0.005	< 0.005	0.848	--	0.889	1,450	2,410
	MW-4	12/10/2018	0.108	<0.020	0.0484	2.93	0.209	0.801	439	1,900
	MW-4	3/12/2019	0.0488	<0.0100	0.0265	1.85	<0.100	0.843	1,240	2,390
	MW-4	5/22/2019	0.0496	<0.0100	0.0309	1.84	<0.100	0.867	1,090	2,700
	MW-4	8/22/2019	0.0336	0.0013	0.0113	1.05	<0.100	0.737	1,270	2,290
	MW-4	12/2/2019	0.0172	<0.0100	<0.0100	0.937	<0.100	0.752	1,390	2,480
	MW-4	2/3/2020	0.0249	<0.0100	0.0224	1.66	<0.100	0.756	1,300	2,180
	MW-4	4/24/2020	0.0170	<0.0100	0.0120	0.694	<0.100	0.744	1,330	2,640
	MW-4	7/23/2020	0.0150	<0.0100	0.0132	0.975	<0.100	0.549	1,180	2,620
	MW4	10/8/2020	0.0137	<0.0100	<0.0100	0.657	<0.100	0.569	843	2,340
	MW-4	1/11/2021	0.0148	<0.001	0.0156	0.717	<0.100	0.523	1,190	2,560
	MW-4	4/12/2021	0.012	<0.005	0.015	0.600	0.022	0.53	1,000	2,530
	MW-4	8/2/2021	0.0022	<0.001	<0.001	0.071	0.19	0.79	1,600	3,010
	MW-4	10/6/2021	0.0058	<0.001	0.0026	0.370	<0.020	0.62	1,100	2,470
MW-5	MW-5	8/23/2019	<0.001	<0.001	<0.001	0.0067	<0.100	3.33	3,660	6,620
	MW-5	12/2/2019	<0.001	<0.001	<0.0010	<0.0030	0.185	3.26	3,730	6,350
	MW-5	2/4/2020	<0.001	<0.001	<0.0010	<0.0030	<0.100	3.45	3,660	5,940
	MW-5	4/24/2020	<0.001	<0.001	<0.0010	<0.0030	<0.100	3.39	3,440	6,450
	MW-5	7/24/2020	<0.001	<0.001	<0.0010	<0.0030	<0.100	3.13	2,410	5,260
	MW5	10/5/2020	<0.001	<0.001	<0.0010	<0.0030	<0.100	3.33	3,430	4,010
	MW-5	1/8/2021	<0.001	<0.001	<0.001	<0.003	<0.100	3.37	3,530	6,150
	MW-5	4/13/2021	<0.001	<0.001	<0.001	<0.0015	0.063	3.3	3,500	6,500
	MW-5	8/2/2021	<0.001	<0.001	<0.001	<0.0015	0.33	3.1	3,300	5,920
	MW-5	10/8/2021	<0.001	<0.001	<0.001	<0.0015	0.023	3.4	3,400	6,120

TABLE 3
PETROLEUM HYDROCARBON GROUNDWATER ANALYTICAL RESULTS

MANGUM #1
HILCORP ENERGY COMPANY
SAN JUAN COUNTY, NEW MEXICO

Well ID	Sample ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (total) (mg/L)	Iron (dissolved) (mg/L)	Manganese (dissolved) (mg/L)	Sulfate (mg/L)	Total Dissolved Solids (mg/L)
NMWQCC Standards			0.005	1.00	0.70	0.62	1.0	0.20	600	1,000
MW-6	MW-6	8/23/2019	0.213	<0.001	0.145	0.806	<0.100	2.51	168	1,750
	MW-6	12/2/2019	0.0741	<0.001	0.168	0.170	<0.100	3.11	86.1	1,630
	MW-6	2/4/2020	0.0284	<0.001	0.0184	0.0720	<0.100	5.05	150	1,570
	MW-6	4/24/2020	0.00348	<0.001	<0.0010	<0.0030	<0.100	4.59	121	1,550
	MW-6	7/24/2020	0.0977	<0.001	0.0705	0.510	<0.100	2.54	47.0	1,650
	MW-6	10/5/2020	0.0787	<0.0100	0.114	0.025	<0.100	3.33	24.7	1,550
	MW-6	1/8/2021	0.00794	<0.001	0.00891	0.0368	<0.100	3.85	30.4	1,580
	MW-6	4/13/2021	<0.001	<0.001	<0.001	<0.0015	0.22	3.3	71	1,450
	MW-6	8/2/2021	0.016	<0.001	0.013	0.072	7.0	2.6	25	1,500
	MW-6	10/8/2021	0.0035	<0.001	0.0018	0.0097	0.052	2.9	18	1,310
MW-7	MW-7	8/23/2019	<0.001	<0.001	<0.001	0.004	<0.100	1.75	2,950	4,930
	MW-7	12/2/2019	<0.001	<0.001	<0.001	<0.003	<0.100	1.98	2,830	3,990
	MW-7	2/4/2020	<0.001	<0.001	<0.001	<0.003	<0.100	2.01	2,580	3,860
	MW-7	4/24/2020	<0.001	<0.001	<0.001	<0.003	<0.100	2.00	1,550	4,400
	MW-7	7/24/2020	<0.001	<0.001	<0.001	<0.003	<0.100	1.04	808	2,300
	MW-7	10/5/2020	<0.001	<0.001	<0.001	<0.003	<0.100	1.06	887	2,100
	MW-7	1/11/2021	<0.001	<0.001	<0.001	<0.003	<0.100	1.03	873	2,280
	MW-7	4/13/2021	<0.001	<0.001	<0.001	<0.0015	0.14	1.3	910	2,710
	MW-7	8/2/2021	<0.001	<0.001	<0.001	<0.0015	0.28	1.4	870	517
	MW-7	10/7/2021	<0.001	<0.001	<0.001	<0.0015	<0.020	1.1	880	2,110

Notes:

mg/L - milligrams per liter

NMWQCC - New Mexico Water Quality Control Commission

<0.037 - indicates result less than the stated laboratory reporting limit (PQL)

BOLD - indicates concentration exceeds the NNEPA standard

-- - not analyzed

ENCLOSURE A – ANALYTICAL LABORATORY REPORT



ANALYTICAL REPORT

January 20, 2021

HilCorp-Farmington, NM

Sample Delivery Group: L1306004
Samples Received: 01/13/2021
Project Number: MANGUM 1
Description: Mangum 1
Site: MANGUM 1
Report To: Kurt Hoekstra
382 Road 3100
Aztec, NM 87401

¹Cp²Tc³Ss⁴Cn⁵Sr⁶Qc⁷Gl⁸Al⁹Sc

Entire Report Reviewed By:

Olivia Studebaker
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

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¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

MW1 L1306004-01 GW

				Collected by Kurt	Collected date/time 01/11/21 11:26	Received date/time 01/13/21 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	20	01/14/21 07:23	01/14/21 07:23	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1605373	1	01/14/21 02:29	01/14/21 11:16	TM	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1606569	1	01/16/21 01:47	01/16/21 01:47	DWR	Mt. Juliet, TN

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

MW2 L1306004-02 GW

				Collected by Kurt	Collected date/time 01/11/21 13:04	Received date/time 01/13/21 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	1	01/14/21 07:39	01/14/21 07:39	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1605373	1	01/14/21 02:29	01/14/21 11:19	TM	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1606569	1	01/16/21 02:06	01/16/21 02:06	DWR	Mt. Juliet, TN

MW3 L1306004-03 GW

				Collected by Kurt	Collected date/time 01/08/21 11:12	Received date/time 01/13/21 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	5	01/14/21 07:54	01/14/21 07:54	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1606984	1	01/17/21 22:50	01/18/21 11:35	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1606569	1	01/16/21 02:25	01/16/21 02:25	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1608049	100	01/19/21 22:52	01/19/21 22:52	JHH	Mt. Juliet, TN

MW4 L1306004-04 GW

				Collected by Kurt	Collected date/time 01/11/21 10:05	Received date/time 01/13/21 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	100	01/14/21 08:10	01/14/21 08:10	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1605373	1	01/14/21 02:29	01/14/21 11:22	TM	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1606569	1	01/16/21 03:41	01/16/21 03:41	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1608049	100	01/19/21 23:12	01/19/21 23:12	JHH	Mt. Juliet, TN

MW5 L1306004-05 GW

				Collected by Kurt	Collected date/time 01/08/21 12:30	Received date/time 01/13/21 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	100	01/14/21 08:26	01/14/21 08:26	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1605373	1	01/14/21 02:29	01/14/21 11:26	TM	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1608049	1	01/19/21 22:31	01/19/21 22:31	JHH	Mt. Juliet, TN

MW6 L1306004-06 GW

				Collected by Kurt	Collected date/time 01/08/21 14:00	Received date/time 01/13/21 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	5	01/14/21 08:42	01/14/21 08:42	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1605373	1	01/14/21 02:29	01/14/21 11:40	TM	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1606569	1	01/16/21 04:00	01/16/21 04:00	DWR	Mt. Juliet, TN

MW7 L1306004-07 GW

Collected by
Kurt

Collected date/time
01/11/21 14:27

Received date/time
01/13/21 09:30

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Gravimetric Analysis by Method 2540 C-2011	WG1605478	1	01/14/21 10:00	01/14/21 11:43	KLS	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1605306	10	01/14/21 08:58	01/14/21 08:58	ELN	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG1605373	1	01/14/21 02:29	01/14/21 11:43	TM	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1606569	1	01/16/21 03:03	01/16/21 03:03	DWR	Mt. Juliet, TN

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

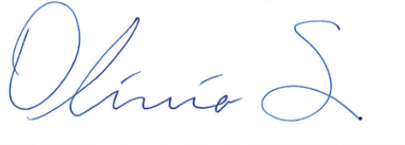
⁶Qc

⁷Gl

⁸Al

⁹Sc

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Olivia Studebaker
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 01/11/21 11:26

L1306004

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	2190		50.0	1	01/14/2021 11:43	WG1605478

Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	642		100	20	01/14/2021 07:23	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	ND		0.100	1	01/14/2021 11:16	WG1605373
Manganese,Dissolved	0.712		0.00500	1	01/14/2021 11:16	WG1605373

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		0.00100	1	01/16/2021 01:47	WG1606569
Toluene	ND		0.00100	1	01/16/2021 01:47	WG1606569
Ethylbenzene	0.00325		0.00100	1	01/16/2021 01:47	WG1606569
Total Xylenes	0.00452		0.00300	1	01/16/2021 01:47	WG1606569
(S) Toluene-d8	121	J1	80.0-120		01/16/2021 01:47	WG1606569
(S) 4-Bromofluorobenzene	112		77.0-126		01/16/2021 01:47	WG1606569
(S) 1,2-Dichloroethane-d4	92.5		70.0-130		01/16/2021 01:47	WG1606569

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	5150		100	1	01/14/2021 11:43	WG1605478

Wet Chemistry by Method 9056A

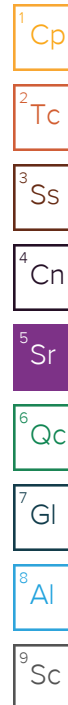
Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	ND		5.00	1	01/14/2021 07:39	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	ND		0.100	1	01/14/2021 11:19	WG1605373
Manganese,Dissolved	2.55		0.00500	1	01/14/2021 11:19	WG1605373

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	0.0142		0.00100	1	01/16/2021 02:06	WG1606569
Toluene	ND		0.00100	1	01/16/2021 02:06	WG1606569
Ethylbenzene	0.00183		0.00100	1	01/16/2021 02:06	WG1606569
Total Xylenes	ND		0.00300	1	01/16/2021 02:06	WG1606569
(S) Toluene-d8	123	J1	80.0-120		01/16/2021 02:06	WG1606569
(S) 4-Bromofluorobenzene	131	J1	77.0-126		01/16/2021 02:06	WG1606569
(S) 1,2-Dichloroethane-d4	87.9		70.0-130		01/16/2021 02:06	WG1606569



Collected date/time: 01/08/21 11:12

L1306004

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	4120		100	1	01/14/2021 11:43	WG1605478

Wet Chemistry by Method 9056A

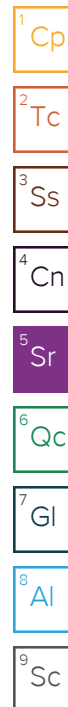
Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	162		25.0	5	01/14/2021 07:54	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	0.656		0.100	1	01/18/2021 11:35	WG1606984
Manganese,Dissolved	3.50		0.00500	1	01/18/2021 11:35	WG1606984

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	0.455		0.100	100	01/19/2021 22:52	WG1608049
Toluene	ND		0.00100	1	01/16/2021 02:25	WG1606569
Ethylbenzene	0.0618		0.00100	1	01/16/2021 02:25	WG1606569
Total Xylenes	0.300		0.300	100	01/19/2021 22:52	WG1608049
(S) Toluene-d8	122	J1	80.0-120		01/16/2021 02:25	WG1606569
(S) Toluene-d8	97.9		80.0-120		01/19/2021 22:52	WG1608049
(S) 4-Bromofluorobenzene	99.4		77.0-126		01/16/2021 02:25	WG1606569
(S) 4-Bromofluorobenzene	108		77.0-126		01/19/2021 22:52	WG1608049
(S) 1,2-Dichloroethane-d4	85.9		70.0-130		01/16/2021 02:25	WG1606569
(S) 1,2-Dichloroethane-d4	93.3		70.0-130		01/19/2021 22:52	WG1608049



Collected date/time: 01/11/21 10:05

L1306004

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	2560		50.0	1	01/14/2021 11:43	WG1605478

Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	1190		500	100	01/14/2021 08:10	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	ND		0.100	1	01/14/2021 11:22	WG1605373
Manganese,Dissolved	0.523		0.00500	1	01/14/2021 11:22	WG1605373

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	0.0148		0.00100	1	01/16/2021 03:41	WG1606569
Toluene	ND		0.00100	1	01/16/2021 03:41	WG1606569
Ethylbenzene	0.0156		0.00100	1	01/16/2021 03:41	WG1606569
Total Xylenes	0.717		0.300	100	01/19/2021 23:12	WG1608049
(S) Toluene-d8	108		80.0-120		01/16/2021 03:41	WG1606569
(S) Toluene-d8	89.3		80.0-120		01/19/2021 23:12	WG1608049
(S) 4-Bromofluorobenzene	172	J1	77.0-126		01/16/2021 03:41	WG1606569
(S) 4-Bromofluorobenzene	104		77.0-126		01/19/2021 23:12	WG1608049
(S) 1,2-Dichloroethane-d4	85.3		70.0-130		01/16/2021 03:41	WG1606569
(S) 1,2-Dichloroethane-d4	95.1		70.0-130		01/19/2021 23:12	WG1608049

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 01/08/21 12:30

L1306004

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	6150		100	1	01/14/2021 11:43	WG1605478

Wet Chemistry by Method 9056A

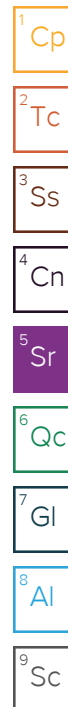
Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	3530		500	100	01/14/2021 08:26	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	ND		0.100	1	01/14/2021 11:26	WG1605373
Manganese,Dissolved	3.37		0.00500	1	01/14/2021 11:26	WG1605373

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		0.00100	1	01/19/2021 22:31	WG1608049
Toluene	ND		0.00100	1	01/19/2021 22:31	WG1608049
Ethylbenzene	ND		0.00100	1	01/19/2021 22:31	WG1608049
Total Xylenes	ND		0.00300	1	01/19/2021 22:31	WG1608049
(S) Toluene-d8	88.4		80.0-120		01/19/2021 22:31	WG1608049
(S) 4-Bromofluorobenzene	98.2		77.0-126		01/19/2021 22:31	WG1608049
(S) 1,2-Dichloroethane-d4	96.1		70.0-130		01/19/2021 22:31	WG1608049



Collected date/time: 01/08/21 14:00

L1306004

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	1580		25.0	1	01/14/2021 11:43	WG1605478

Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	30.4		25.0	5	01/14/2021 08:42	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	ND		0.100	1	01/14/2021 11:40	WG1605373
Manganese,Dissolved	3.85		0.00500	1	01/14/2021 11:40	WG1605373

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	0.00794		0.00100	1	01/16/2021 04:00	WG1606569
Toluene	ND		0.00100	1	01/16/2021 04:00	WG1606569
Ethylbenzene	0.00891		0.00100	1	01/16/2021 04:00	WG1606569
Total Xylenes	0.0368		0.00300	1	01/16/2021 04:00	WG1606569
(S) Toluene-d8	120		80.0-120		01/16/2021 04:00	WG1606569
(S) 4-Bromofluorobenzene	94.7		77.0-126		01/16/2021 04:00	WG1606569
(S) 1,2-Dichloroethane-d4	85.9		70.0-130		01/16/2021 04:00	WG1606569

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 01/11/21 14:27

L1306004

Gravimetric Analysis by Method 2540 C-2011

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Dissolved Solids	2280		50.0	1	01/14/2021 11:43	WG1605478

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Sulfate	873		50.0	10	01/14/2021 08:58	WG1605306

Metals (ICPMS) by Method 6020

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Iron,Dissolved	ND		0.100	1	01/14/2021 11:43	WG1605373
Manganese,Dissolved	1.03		0.00500	1	01/14/2021 11:43	WG1605373

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		0.00100	1	01/16/2021 03:03	WG1606569
Toluene	ND		0.00100	1	01/16/2021 03:03	WG1606569
Ethylbenzene	ND		0.00100	1	01/16/2021 03:03	WG1606569
Total Xylenes	ND		0.00300	1	01/16/2021 03:03	WG1606569
(S) Toluene-d8	122	J1	80.0-120		01/16/2021 03:03	WG1606569
(S) 4-Bromofluorobenzene	92.5		77.0-126		01/16/2021 03:03	WG1606569
(S) 1,2-Dichloroethane-d4	90.9		70.0-130		01/16/2021 03:03	WG1606569

Gravimetric Analysis by Method 2540 C-2011

[L1306004-01,02,03,04,05,06,07](#)

Method Blank (MB)

(MB) R3613033-1 01/14/21 11:43

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Dissolved Solids	U		2.82	10.0

L1304828-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1304828-01 01/14/21 11:43 • (DUP) R3613033-3 01/14/21 11:43

Analyte	Original Result mg/l	DUP Result mg/l	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Dissolved Solids	125	134	1	6.95	J3	5

L1305275-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1305275-01 01/14/21 11:43 • (DUP) R3613033-4 01/14/21 11:43

Analyte	Original Result mg/l	DUP Result mg/l	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Dissolved Solids	538	541	1	0.556		5

Laboratory Control Sample (LCS)

(LCS) R3613033-2 01/14/21 11:43

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Dissolved Solids	8800	8780	99.8	77.4-123	

1

Cp

2

Tc

3

Ss

4

Cn

5

Sr

6

Qc

7

Gl

8

Al

9

Sc

Wet Chemistry by Method 9056A

[L1306004-01,02,03,04,05,06,07](#)

Method Blank (MB)

(MB) R3612476-1 01/14/21 01:01

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Sulfate	U		0.594	5.00

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

L1305739-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1305739-01 01/14/21 01:32 • (DUP) R3612476-3 01/14/21 01:48

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Sulfate	ND	ND	1	4.33		15

L1305739-25 Original Sample (OS) • Duplicate (DUP)

(OS) L1305739-25 01/14/21 06:03 • (DUP) R3612476-6 01/14/21 06:19

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/l	mg/l		%		%
Sulfate	ND	ND	1	10.1		15

Laboratory Control Sample (LCS)

(LCS) R3612476-2 01/14/21 01:17

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Sulfate	40.0	42.0	105	80.0-120	

L1305739-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1305739-03 01/14/21 02:04 • (MS) R3612476-4 01/14/21 02:20 • (MSD) R3612476-5 01/14/21 02:36

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Sulfate	50.0	ND	52.1	51.6	98.6	97.7	1	80.0-120			0.908	15

L1305739-25 Original Sample (OS) • Matrix Spike (MS)

(OS) L1305739-25 01/14/21 06:03 • (MS) R3612476-7 01/14/21 06:35

	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	mg/l	mg/l	mg/l	%		%	
Sulfate	50.0	ND	54.1	106	1	80.0-120	

Metals (ICPMS) by Method 6020

Method Blank (MB)

(MB) R3612500-1 01/14/21 10:24

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Iron,Dissolved	U		0.0281	0.100
Manganese,Dissolved	0.000920	J	0.000704	0.00500

Laboratory Control Sample (LCS)

(LCS) R3612500-2 01/14/21 10:28

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Iron,Dissolved	5.00	5.04	101	80.0-120	
Manganese,Dissolved	0.0500	0.0490	98.1	80.0-120	

L1305093-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1305093-02 01/14/21 10:31 • (MS) R3612500-4 01/14/21 10:39 • (MSD) R3612500-5 01/14/21 10:42

Analyte	Spike Amount mg/l	Original Result	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Iron,Dissolved	5.00		5.16	5.15	102	101	1	75.0-125			0.123	20
Manganese,Dissolved	0.0500		0.0547	0.0533	94.1	91.4	1	75.0-125			2.47	20

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Metals (ICPMS) by Method 6020 [L1306004-03](#)

Method Blank (MB)

(MB) R3613543-1 01/18/21 10:46

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Iron,Dissolved	U		0.0281	0.100
Manganese,Dissolved	U		0.000704	0.00500

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS)

(LCS) R3613543-2 01/18/21 10:50

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Iron,Dissolved	5.00	4.92	98.4	80.0-120	
Manganese,Dissolved	0.0500	0.0487	97.4	80.0-120	

L1305591-05 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1305591-05 01/18/21 10:53 • (MS) R3613543-4 01/18/21 11:00 • (MSD) R3613543-5 01/18/21 11:03

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Iron,Dissolved	5.00	6.86	12.1	12.2	105	107	1	75.0-125			1.19	20

Volatile Organic Compounds (GC/MS) by Method 8260B
[L1306004-01,02,03,04,06,07](#)

Method Blank (MB)

(MB) R3614014-3 01/15/21 20:08

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
Ethylbenzene	U		0.000137	0.00100
Toluene	U		0.000278	0.00100
Xylenes, Total	U		0.000174	0.00300
(S) Toluene-d8	118			80.0-120
(S) 4-Bromofluorobenzene	92.6			77.0-126
(S) 1,2-Dichloroethane-d4	82.9			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3614014-1 01/15/21 18:09 • (LCSD) R3614014-2 01/15/21 18:28

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00431	0.00453	86.2	90.6	70.0-123			4.98	20
Ethylbenzene	0.00500	0.00511	0.00539	102	108	79.0-123			5.33	20
Toluene	0.00500	0.00506	0.00527	101	105	79.0-120			4.07	20
Xylenes, Total	0.0150	0.0141	0.0153	94.0	102	79.0-123			8.16	20
(S) Toluene-d8				115	116	80.0-120				
(S) 4-Bromofluorobenzene				94.8	95.2	77.0-126				
(S) 1,2-Dichloroethane-d4				79.6	80.5	70.0-130				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1306004-03,04,05

Method Blank (MB)

(MB) R3614301-3 01/19/21 16:36

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
Ethylbenzene	U		0.000137	0.00100
Toluene	U		0.000278	0.00100
Xylenes, Total	U		0.000174	0.00300
(S) Toluene-d8	100			80.0-120
(S) 4-Bromofluorobenzene	107			77.0-126
(S) 1,2-Dichloroethane-d4	93.9			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3614301-1 01/19/21 15:15 • (LCSD) R3614301-2 01/19/21 15:35

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00434	0.00440	86.8	88.0	70.0-123			1.37	20
Ethylbenzene	0.00500	0.00463	0.00489	92.6	97.8	79.0-123			5.46	20
Toluene	0.00500	0.00438	0.00454	87.6	90.8	79.0-120			3.59	20
Xylenes, Total	0.0150	0.0146	0.0153	97.3	102	79.0-123			4.68	20
(S) Toluene-d8				93.8	96.3	80.0-120				
(S) 4-Bromofluorobenzene				107	110	77.0-126				
(S) 1,2-Dichloroethane-d4				96.3	95.1	70.0-130				

1

Cp

2

Tc

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Ss

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Cn

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Sr

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Qc

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Gl

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Al

9

Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.
J3	The associated batch QC was outside the established quality control range for precision.

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

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Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky ^{1 6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
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ANSI National Accreditation Board	L2239

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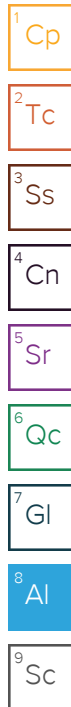
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Texas	T104704328-20-18
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¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable





Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

April 21, 2021

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX

RE: Mangum 1

OrderNo.: 2104614

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 7 sample(s) on 4/14/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mangum 1

Collection Date: 4/12/2021 12:45:00 PM

Lab ID: 2104614-001

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	450	50	*	mg/L	100	4/15/2021 12:42:25 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	ND	0.020		mg/L	1	4/16/2021 10:43:18 AM
Manganese	0.59	0.0020	*	mg/L	1	4/16/2021 10:43:18 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	ND	1.0		µg/L	1	4/20/2021 1:43:31 PM
Toluene	ND	1.0		µg/L	1	4/20/2021 1:43:31 PM
Ethylbenzene	2.1	1.0		µg/L	1	4/20/2021 1:43:31 PM
Xylenes, Total	2.5	1.5		µg/L	1	4/20/2021 1:43:31 PM
Surr: 1,2-Dichloroethane-d4	112	70-130		%Rec	1	4/20/2021 1:43:31 PM
Surr: 4-Bromofluorobenzene	137	70-130	S	%Rec	1	4/20/2021 1:43:31 PM
Surr: Dibromofluoromethane	113	70-130		%Rec	1	4/20/2021 1:43:31 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	1990	100	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 13

Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mangum 1

Collection Date: 4/12/2021 1:45:00 PM

Lab ID: 2104614-002

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	120	5.0		mg/L	10	4/15/2021 1:21:03 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.073	0.020		mg/L	1	4/16/2021 10:44:53 AM
Manganese	0.92	0.010	*	mg/L	5	4/16/2021 11:39:25 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	19	1.0		µg/L	1	4/19/2021 6:24:30 PM
Toluene	ND	1.0		µg/L	1	4/19/2021 6:24:30 PM
Ethylbenzene	1.5	1.0		µg/L	1	4/19/2021 6:24:30 PM
Xylenes, Total	ND	1.5		µg/L	1	4/19/2021 6:24:30 PM
Surr: 1,2-Dichloroethane-d4	110	70-130		%Rec	1	4/19/2021 6:24:30 PM
Surr: 4-Bromofluorobenzene	117	70-130		%Rec	1	4/19/2021 6:24:30 PM
Surr: Dibromofluoromethane	113	70-130		%Rec	1	4/19/2021 6:24:30 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3060	100	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 2 of 13

Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mangum 1

Collection Date: 4/12/2021 10:45:00 AM

Lab ID: 2104614-003

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	37	5.0		mg/L	10	4/15/2021 1:46:48 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.16	0.020		mg/L	1	4/16/2021 10:55:15 AM
Manganese	11	0.040	*	mg/L	20	4/16/2021 11:44:13 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	720	10		µg/L	10	4/19/2021 6:51:31 PM
Toluene	ND	10		µg/L	10	4/19/2021 6:51:31 PM
Ethylbenzene	35	10		µg/L	10	4/19/2021 6:51:31 PM
Xylenes, Total	260	15		µg/L	10	4/19/2021 6:51:31 PM
Surr: 1,2-Dichloroethane-d4	111	70-130		%Rec	10	4/19/2021 6:51:31 PM
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	10	4/19/2021 6:51:31 PM
Surr: Dibromofluoromethane	114	70-130		%Rec	10	4/19/2021 6:51:31 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	7190	200	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mangum 1

Collection Date: 4/12/2021 11:50:00 AM

Lab ID: 2104614-004

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	1000	50	*	mg/L	100	4/15/2021 2:25:26 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.022	0.020		mg/L	1	4/16/2021 11:00:04 AM
Manganese	0.53	0.0020	*	mg/L	1	4/16/2021 11:00:04 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	12	5.0		µg/L	5	4/20/2021 2:10:34 PM
Toluene	ND	5.0		µg/L	5	4/20/2021 2:10:34 PM
Ethylbenzene	15	5.0		µg/L	5	4/20/2021 2:10:34 PM
Xylenes, Total	600	7.5		µg/L	5	4/20/2021 2:10:34 PM
Surr: 1,2-Dichloroethane-d4	94.3	70-130		%Rec	5	4/20/2021 2:10:34 PM
Surr: 4-Bromofluorobenzene	135	70-130	S	%Rec	5	4/20/2021 2:10:34 PM
Surr: Dibromofluoromethane	94.6	70-130		%Rec	5	4/20/2021 2:10:34 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2530	200	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mangum 1

Collection Date: 4/13/2021 3:00:00 PM

Lab ID: 2104614-005

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	3500	50	*	mg/L	100	4/15/2021 2:51:11 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.063	0.020		mg/L	1	4/16/2021 11:01:42 AM
Manganese	3.3	0.010	*	mg/L	5	4/16/2021 11:45:47 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	ND	1.0		µg/L	1	4/19/2021 7:45:33 PM
Toluene	ND	1.0		µg/L	1	4/19/2021 7:45:33 PM
Ethylbenzene	ND	1.0		µg/L	1	4/19/2021 7:45:33 PM
Xylenes, Total	ND	1.5		µg/L	1	4/19/2021 7:45:33 PM
Surr: 1,2-Dichloroethane-d4	114	70-130		%Rec	1	4/19/2021 7:45:33 PM
Surr: 4-Bromofluorobenzene	104	70-130		%Rec	1	4/19/2021 7:45:33 PM
Surr: Dibromofluoromethane	118	70-130		%Rec	1	4/19/2021 7:45:33 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	6500	200	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-6

Project: Mangum 1

Collection Date: 4/13/2021 2:00:00 PM

Lab ID: 2104614-006

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	71	5.0		mg/L	10	4/15/2021 3:04:04 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.22	0.020		mg/L	1	4/16/2021 11:03:18 AM
Manganese	3.3	0.010	*	mg/L	5	4/16/2021 11:47:24 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	ND	1.0		µg/L	1	4/19/2021 8:12:36 PM
Toluene	ND	1.0		µg/L	1	4/19/2021 8:12:36 PM
Ethylbenzene	ND	1.0		µg/L	1	4/19/2021 8:12:36 PM
Xylenes, Total	ND	1.5		µg/L	1	4/19/2021 8:12:36 PM
Surr: 1,2-Dichloroethane-d4	114	70-130		%Rec	1	4/19/2021 8:12:36 PM
Surr: 4-Bromofluorobenzene	109	70-130		%Rec	1	4/19/2021 8:12:36 PM
Surr: Dibromofluoromethane	121	70-130		%Rec	1	4/19/2021 8:12:36 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	1450	200	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2104614

Date Reported: 4/21/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-7

Project: Mangum 1

Collection Date: 4/13/2021 12:15:00 PM

Lab ID: 2104614-007

Matrix: AQUEOUS

Received Date: 4/14/2021 8:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Sulfate	910	50	*	mg/L	100	4/15/2021 4:08:28 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.14	0.020		mg/L	1	4/16/2021 11:04:53 AM
Manganese	1.3	0.010	*	mg/L	5	4/16/2021 11:48:58 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: BRM
Benzene	ND	1.0		µg/L	1	4/19/2021 8:39:37 PM
Toluene	ND	1.0		µg/L	1	4/19/2021 8:39:37 PM
Ethylbenzene	ND	1.0		µg/L	1	4/19/2021 8:39:37 PM
Xylenes, Total	ND	1.5		µg/L	1	4/19/2021 8:39:37 PM
Surr: 1,2-Dichloroethane-d4	108	70-130		%Rec	1	4/19/2021 8:39:37 PM
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	4/19/2021 8:39:37 PM
Surr: Dibromofluoromethane	116	70-130		%Rec	1	4/19/2021 8:39:37 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2710	200	*D	mg/L	1	4/16/2021 3:20:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2104614

21-Apr-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: 2104614-002CMS	SampType: MS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-2	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719491 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Manganese	3.4	0.010	2.500	0.9192	97.6	70	130			

Sample ID: 2104614-002CMSD	SampType: MSD	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-2	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719492 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Manganese	3.3	0.010	2.500	0.9192	95.0	70	130	1.95	20	

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: PBW	Batch ID: A76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719504 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020								
Manganese	ND	0.0020								

Sample ID: LLLCS	SampType: LCSLL	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: BatchQC	Batch ID: A76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719506 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020	0.02000	0	91.2	50	150			
Manganese	0.0023	0.0020	0.002000	0	113	50	150			

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: LCSW	Batch ID: A76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719616 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.51	0.020	0.5000	0	103	85	115			
Manganese	0.53	0.0020	0.5000	0	107	85	115			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: PBW	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719617 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020								
Manganese	ND	0.0020								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2104614

21-Apr-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: LLLCS	SampType: LCSLL	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: BatchQC	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719618 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020	0.02000	0	98.6	50	150			
Manganese	0.0021	0.0020	0.002000	0	105	50	150			

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: LCSW	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719619 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.53	0.020	0.5000	0	105	85	115			
Manganese	0.54	0.0020	0.5000	0	107	85	115			

Sample ID: 2104614-002CMS	SampType: MS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-2	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719668 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.62	0.020	0.5000	0.07254	109	70	130			

Sample ID: 2104614-002CMSD	SampType: MSD	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-2	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719669 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.60	0.020	0.5000	0.07254	105	70	130	3.83	20	

Sample ID: 2104614-003CMS	SampType: MS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-3	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719671 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.69	0.020	0.5000	0.1600	106	70	130			

Sample ID: 2104614-003CMSD	SampType: MSD	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-3	Batch ID: B76742	RunNo: 76742								
Prep Date:	Analysis Date: 4/16/2021	SeqNo: 2719672 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.70	0.020	0.5000	0.1600	108	70	130	0.986	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitative Limit
 S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
 E Value above quantitation range
 J Analyte detected below quantitation limits
 P Sample pH Not In Range
 RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2104614

21-Apr-21

Client: HILCORP ENERGY
Project: Mangum 1

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R76728	RunNo: 76728								
Prep Date:	Analysis Date: 4/15/2021	SeqNo: 2718949	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R76728	RunNo: 76728								
Prep Date:	Analysis Date: 4/15/2021	SeqNo: 2718950	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	9.9	0.50	10.00	0	99.3	90	110			

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of range due to dilution or matrix
- B

Analyte detected in the associated Method Blank
- E

Value above quantitation range
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2104614

21-Apr-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: 100ng lcs	SampType: LCS		TestCode: EPA Method 8260: Volatiles Short List							
Client ID: LCSW	Batch ID: C76779		RunNo: 76779							
Prep Date:	Analysis Date: 4/19/2021		SeqNo: 2721355		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	70	130			
Toluene	19	1.0	20.00	0	93.0	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		104	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		101	70	130			
Surr: Dibromofluoromethane	10		10.00		102	70	130			
Surr: Toluene-d8	9.3		10.00		93.1	70	130			

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8260: Volatiles Short List							
Client ID: PBW	Batch ID: C76779		RunNo: 76779							
Prep Date:	Analysis Date: 4/19/2021		SeqNo: 2721364		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	10		10.00		100	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	10		10.00		101	70	130			
Surr: Toluene-d8	9.7		10.00		97.1	70	130			

Sample ID: 100ng lcs	SampType: LCS		TestCode: EPA Method 8260: Volatiles Short List							
Client ID: LCSW	Batch ID: B76826		RunNo: 76826							
Prep Date:	Analysis Date: 4/20/2021		SeqNo: 2722850		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.9	70	130			
Toluene	19	1.0	20.00	0	94.7	70	130			
Surr: 1,2-Dichloroethane-d4	11		10.00		112	70	130			
Surr: 4-Bromofluorobenzene	12		10.00		115	70	130			
Surr: Dibromofluoromethane	11		10.00		109	70	130			
Surr: Toluene-d8	11		10.00		112	70	130			

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8260: Volatiles Short List							
Client ID: PBW	Batch ID: B76826		RunNo: 76826							
Prep Date:	Analysis Date: 4/20/2021		SeqNo: 2722863		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2104614

21-Apr-21

Client: HILCORP ENERGY

Project: Mangum 1

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: B76826	RunNo: 76826								
Prep Date:	Analysis Date: 4/20/2021	SeqNo: 2722863		Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	12		10.00		118	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		112	70	130			
Surr: Dibromofluoromethane	12		10.00		116	70	130			
Surr: Toluene-d8	11		10.00		114	70	130			

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of range due to dilution or matrix
- B

Analyte detected in the associated Method Blank
- E

Value above quantitation range
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2104614

21-Apr-21

Client: HILCORP ENERGY**Project:** Mangum 1

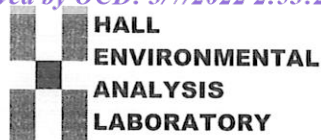
Sample ID: MB-59429	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 59429	RunNo: 76744								
Prep Date: 4/15/2021	Analysis Date: 4/16/2021	SeqNo: 2719704 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-59429	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 59429	RunNo: 76744								
Prep Date: 4/15/2021	Analysis Date: 4/16/2021	SeqNo: 2719705 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1040	20.0	1000	0	104	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2104614

RcptNo: 1

Received By: Juan Rojas

4/14/2021 8:34:00 AM

Juan Rojas

Completed By: Sean Livingston

4/14/2021 9:21:41 AM

Sean Livingston

Reviewed By: DAD 4.14.21

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☒ No ☐ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☒ No ☐ HNO₃ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: 7
(≤ 2 or >12 unless noted)

Adjusted? yesChecked by: SPA 4.14.21Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

Filtered off ~100ml from samples 001B-007B to 001C-007C and added ~0.4ml HNO₃ for dissolved metals analysis, checked for preferred pH <2 - SPA 4.14.21

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.8	Good				

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Chain-of-Custody Record			
Client: Hilcorp Farmington NM			
Mailing Address: 382 Road 3100 Aztec, NM 87410			
Billing Address: PO Box 61529 Houston, TX 77208			
Phone #: 505-486-9543			
email or Fax#: khoekstra@hilcorp.com			
QA/QC Package: kkautman@hilcorp.com			
<input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)			
Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other			
<input type="checkbox"/> EDD (Type)			
Date	Time	Matrix	Sample Name
4-12	12:45	Water	MW-1
4-12	1:45	Water	MW-2
4-12	1:45	Water	MW-3
4-12	1:50	Water	MW-4
4-13	3:00	Water	MW-5
4-13	2:00	Water	MW-6
4-13	12:15	Water	MW-7
Relinquished by: Kurt Hoekstra			
Date:	Time:	Relinquished by:	
4-13	15:30	Kurt Hoekstra	
Date:	Time:	Relinquished by:	
4-13	18:11	Kurt Hoekstra	

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

August 11, 2021

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mangum 1

OrderNo.: 2108063

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 8 sample(s) on 8/3/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mangum 1

Collection Date: 8/2/2021 11:45:00 AM

Lab ID: 2108063-001

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	160	5.0		mg/L	10	8/3/2021 12:08:59 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.20	0.10		mg/L	5	8/4/2021 1:06:03 PM
Manganese	0.52	0.010	*	mg/L	5	8/4/2021 1:06:03 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	4.6	1.0		µg/L	1	8/5/2021 4:02:00 AM
Toluene	ND	1.0		µg/L	1	8/5/2021 4:02:00 AM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 4:02:00 AM
Xylenes, Total	ND	1.5		µg/L	1	8/5/2021 4:02:00 AM
Surr: 1,2-Dichloroethane-d4	87.7	70-130		%Rec	1	8/5/2021 4:02:00 AM
Surr: Dibromofluoromethane	87.9	70-130		%Rec	1	8/5/2021 4:02:00 AM
Surr: Toluene-d8	95.7	70-130		%Rec	1	8/5/2021 4:02:00 AM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2040	20.0	*	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mangum 1

Collection Date: 8/2/2021 12:15:00 PM

Lab ID: 2108063-002

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	570	50	*	mg/L	100	8/3/2021 1:13:23 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.91	0.020	*	mg/L	1	8/4/2021 12:30:38 PM
Manganese	4.1	0.010	*	mg/L	5	8/4/2021 1:10:37 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0		µg/L	1	8/5/2021 4:25:00 AM
Toluene	ND	1.0		µg/L	1	8/5/2021 4:25:00 AM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 4:25:00 AM
Xylenes, Total	ND	1.5		µg/L	1	8/5/2021 4:25:00 AM
Surr: 1,2-Dichloroethane-d4	90.4	70-130		%Rec	1	8/5/2021 4:25:00 AM
Surr: Dibromofluoromethane	87.1	70-130		%Rec	1	8/5/2021 4:25:00 AM
Surr: Toluene-d8	97.1	70-130		%Rec	1	8/5/2021 4:25:00 AM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2790	20.0	*	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mangum 1

Collection Date: 8/2/2021 12:10:00 PM

Lab ID: 2108063-003

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	2100	50	*	mg/L	100	8/3/2021 2:04:51 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	10	1.0	*	mg/L	50	8/4/2021 1:12:21 PM
Manganese	23	0.10	*	mg/L	50	8/4/2021 1:12:21 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	3.4	1.0		µg/L	1	8/5/2021 1:41:00 PM
Toluene	ND	1.0		µg/L	1	8/5/2021 1:41:00 PM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 1:41:00 PM
Xylenes, Total	ND	1.5		µg/L	1	8/5/2021 1:41:00 PM
Surr: 1,2-Dichloroethane-d4	91.8	70-130		%Rec	1	8/5/2021 1:41:00 PM
Surr: Dibromofluoromethane	89.0	70-130		%Rec	1	8/5/2021 1:41:00 PM
Surr: Toluene-d8	95.6	70-130		%Rec	1	8/5/2021 1:41:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	7940	100	*D	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mangum 1

Collection Date: 8/2/2021 11:00:00 AM

Lab ID: 2108063-004

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	1600	50	*	mg/L	100	8/3/2021 2:30:35 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.19	0.020		mg/L	1	8/4/2021 12:33:28 PM
Manganese	0.79	0.0020	*	mg/L	1	8/4/2021 12:33:28 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	2.2	1.0		µg/L	1	8/5/2021 2:04:00 PM
Toluene	ND	1.0		µg/L	1	8/5/2021 2:04:00 PM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 2:04:00 PM
Xylenes, Total	71	1.5		µg/L	1	8/5/2021 2:04:00 PM
Surr: 1,2-Dichloroethane-d4	92.8	70-130		%Rec	1	8/5/2021 2:04:00 PM
Surr: Dibromofluoromethane	88.2	70-130		%Rec	1	8/5/2021 2:04:00 PM
Surr: Toluene-d8	97.5	70-130		%Rec	1	8/5/2021 2:04:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3010	20.0	*	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mangum 1

Collection Date: 8/2/2021 12:45:00 PM

Lab ID: 2108063-005

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	3300	50	*	mg/L	100	8/3/2021 2:56:19 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.33	0.020	*	mg/L	1	8/4/2021 12:40:09 PM
Manganese	3.1	0.010	*	mg/L	5	8/4/2021 1:14:05 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0		µg/L	1	8/5/2021 5:35:00 AM
Toluene	ND	1.0		µg/L	1	8/5/2021 5:35:00 AM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 5:35:00 AM
Xylenes, Total	ND	1.5		µg/L	1	8/5/2021 5:35:00 AM
Surr: 1,2-Dichloroethane-d4	94.5	70-130		%Rec	1	8/5/2021 5:35:00 AM
Surr: Dibromofluoromethane	89.4	70-130		%Rec	1	8/5/2021 5:35:00 AM
Surr: Toluene-d8	96.6	70-130		%Rec	1	8/5/2021 5:35:00 AM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	5920	100	*D	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-6

Project: Mangum 1

Collection Date: 8/2/2021 1:16:00 PM

Lab ID: 2108063-006

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	25	5.0		mg/L	10	8/3/2021 3:09:11 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	7.0	0.20	*	mg/L	10	8/4/2021 1:15:46 PM
Manganese	2.6	0.020	*	mg/L	10	8/4/2021 1:15:46 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	16	1.0		µg/L	1	8/5/2021 5:58:00 AM
Toluene	ND	1.0		µg/L	1	8/5/2021 5:58:00 AM
Ethylbenzene	13	1.0		µg/L	1	8/5/2021 5:58:00 AM
Xylenes, Total	72	1.5		µg/L	1	8/5/2021 5:58:00 AM
Surr: 1,2-Dichloroethane-d4	91.1	70-130		%Rec	1	8/5/2021 5:58:00 AM
Surr: Dibromofluoromethane	86.7	70-130		%Rec	1	8/5/2021 5:58:00 AM
Surr: Toluene-d8	95.6	70-130		%Rec	1	8/5/2021 5:58:00 AM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	1500	100	*D	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-7

Project: Mangum 1

Collection Date: 8/2/2021 1:15:00 PM

Lab ID: 2108063-007

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	870	50	*	mg/L	100	8/3/2021 3:47:47 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.28	0.020		mg/L	1	8/4/2021 12:43:19 PM
Manganese	1.4	0.010	*	mg/L	5	8/4/2021 1:22:26 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0		µg/L	1	8/5/2021 6:21:00 AM
Toluene	ND	1.0		µg/L	1	8/5/2021 6:21:00 AM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 6:21:00 AM
Xylenes, Total	ND	1.5		µg/L	1	8/5/2021 6:21:00 AM
Surr: 1,2-Dichloroethane-d4	91.5	70-130		%Rec	1	8/5/2021 6:21:00 AM
Surr: Dibromofluoromethane	88.7	70-130		%Rec	1	8/5/2021 6:21:00 AM
Surr: Toluene-d8	96.6	70-130		%Rec	1	8/5/2021 6:21:00 AM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	517	20.0	*	mg/L	1	8/7/2021 5:22:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2108063

Date Reported: 8/11/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: Trip Blank

Project: Mangum 1

Collection Date:

Lab ID: 2108063-008

Matrix: GROUNDWA

Received Date: 8/3/2021 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0		µg/L	1	8/5/2021 7:30:00 AM
Toluene	ND	1.0		µg/L	1	8/5/2021 7:30:00 AM
Ethylbenzene	ND	1.0		µg/L	1	8/5/2021 7:30:00 AM
Xylenes, Total	ND	1.5		µg/L	1	8/5/2021 7:30:00 AM
Surr: 1,2-Dichloroethane-d4	92.6	70-130		%Rec	1	8/5/2021 7:30:00 AM
Surr: Dibromofluoromethane	90.1	70-130		%Rec	1	8/5/2021 7:30:00 AM
Surr: Toluene-d8	98.7	70-130		%Rec	1	8/5/2021 7:30:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2108063

11-Aug-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: PBW	Batch ID: A80313	RunNo: 80313								
Prep Date:	Analysis Date: 8/4/2021	SeqNo: 2829596 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020								
Manganese	ND	0.0020								

Sample ID: LL LCS	SampType: LCSLL	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: BatchQC	Batch ID: A80313	RunNo: 80313								
Prep Date:	Analysis Date: 8/4/2021	SeqNo: 2829598 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.024	0.020	0.02000	0	120	50	150			
Manganese	0.0021	0.0020	0.002000	0	104	50	150			

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: LCSW	Batch ID: A80313	RunNo: 80313								
Prep Date:	Analysis Date: 8/4/2021	SeqNo: 2829600 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.49	0.020	0.5000	0	98.2	85	115			
Manganese	0.49	0.0020	0.5000	0	97.9	85	115			

Sample ID: 2108063-001CMS	SampType: MS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-1	Batch ID: A80313	RunNo: 80313								
Prep Date:	Analysis Date: 8/4/2021	SeqNo: 2829638 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	2.7	0.10	2.500	0.2037	98.3	70	130			
Manganese	3.0	0.010	2.500	0.5163	98.6	70	130			

Sample ID: 2108063-001CMSD	SampType: MSD	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: MW-1	Batch ID: A80313	RunNo: 80313								
Prep Date:	Analysis Date: 8/4/2021	SeqNo: 2829639 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	2.7	0.10	2.500	0.2037	102	70	130	3.12	20	
Manganese	3.0	0.010	2.500	0.5163	98.9	70	130	0.236	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2108063

11-Aug-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R80286	RunNo: 80286								
Prep Date:	Analysis Date: 8/3/2021	SeqNo: 2828425 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R80286	RunNo: 80286								
Prep Date:	Analysis Date: 8/3/2021	SeqNo: 2828433 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	10	0.50	10.00	0	105	90	110			

Sample ID: 2108063-001BMS	SampType: ms	TestCode: EPA Method 300.0: Anions								
Client ID: MW-1	Batch ID: R80286	RunNo: 80286								
Prep Date:	Analysis Date: 8/3/2021	SeqNo: 2828441 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	260	5.0	100.0	164.3	99.2	83.3	112			

Sample ID: 2108063-001BMSD	SampType: msd	TestCode: EPA Method 300.0: Anions								
Client ID: MW-1	Batch ID: R80286	RunNo: 80286								
Prep Date:	Analysis Date: 8/3/2021	SeqNo: 2828442 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	260	5.0	100.0	164.3	98.5	83.3	112	0.253	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2108063

11-Aug-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: 100ng 8260 lcs2	SampType: LCS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: LCSW	Batch ID: D80304	RunNo: 80304								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2830144 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	100	70	130			
Toluene	20	1.0	20.00	0	99.2	70	130			
Surr: 1,2-Dichloroethane-d4	9.2		10.00		91.5	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		106	70	130			
Surr: Dibromofluoromethane	8.9		10.00		88.6	70	130			
Surr: Toluene-d8	9.7		10.00		96.9	70	130			

Sample ID: mb-2	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: D80304	RunNo: 80304								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2830145 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.0		10.00		90.1	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		105	70	130			
Surr: Dibromofluoromethane	8.7		10.00		86.8	70	130			
Surr: Toluene-d8	9.8		10.00		97.6	70	130			

Sample ID: 2108063-007ams	SampType: MS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: MW-7	Batch ID: D80304	RunNo: 80304								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2830153 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.3	70	130			
Toluene	18	1.0	20.00	0	92.3	70	130			
Surr: 1,2-Dichloroethane-d4	9.4		10.00		93.6	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		106	70	130			
Surr: Dibromofluoromethane	8.9		10.00		89.3	70	130			
Surr: Toluene-d8	9.8		10.00		98.2	70	130			

Sample ID: 2108063-007amsd	SampType: MSD	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: MW-7	Batch ID: D80304	RunNo: 80304								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2830154 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.5	70	130	1.25	20	
Toluene	18	1.0	20.00	0	91.6	70	130	0.718	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2108063

11-Aug-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: 2108063-007amsd	SampType: MSD	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: MW-7	Batch ID: D80304	RunNo: 80304								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2830154 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	9.3		10.00		92.9	70	130	0	0	
Surr: 4-Bromofluorobenzene	11		10.00		106	70	130	0	0	
Surr: Dibromofluoromethane	8.8		10.00		87.9	70	130	0	0	
Surr: Toluene-d8	9.7		10.00		97.4	70	130	0	0	

Sample ID: 100ng 8260 lcs	SampType: LCS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: LCSW	Batch ID: SL80327	RunNo: 80327								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2831736 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	100	70	130			
Toluene	19	1.0	20.00	0	95.8	70	130			
Surr: 1,2-Dichloroethane-d4	9.2		10.00		91.5	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		105	70	130			
Surr: Dibromofluoromethane	8.6		10.00		86.1	70	130			
Surr: Toluene-d8	9.6		10.00		96.1	70	130			

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: SL80327	RunNo: 80327								
Prep Date:	Analysis Date: 8/5/2021	SeqNo: 2831737 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.4		10.00		93.9	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		105	70	130			
Surr: Dibromofluoromethane	9.2		10.00		91.7	70	130			
Surr: Toluene-d8	9.6		10.00		95.5	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2108063

11-Aug-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: MB-61772	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 61772	RunNo: 80378								
Prep Date: 8/5/2021	Analysis Date: 8/7/2021	SeqNo: 2832567 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-61772	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 61772	RunNo: 80378								
Prep Date: 8/5/2021	Analysis Date: 8/7/2021	SeqNo: 2832568 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1020	20.0	1000	0	102	80	120			

Sample ID: 2108063-001BDUP	SampType: DUP	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: MW-1	Batch ID: 61772	RunNo: 80378								
Prep Date: 8/5/2021	Analysis Date: 8/7/2021	SeqNo: 2832584 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	2040	20.0						0.196	10	*

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2108063

RcptNo: 1

Received By: Cheyenne Cason 8/3/2021 7:00:00 AM

Completed By: Desiree Dominguez 8/3/2021 9:27:05 AM

Reviewed By: JR 8/3/21

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☒ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: 7
(≤ 2 or >12 unless noted)

Adjusted? YESChecked by: SPA 8.3.21Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks: ADDED (0.4 ml) HNO_3 to (0.010, 0.006) For pH < 2, Metals Analysis.
0.5 0.040

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.5	Good	Yes			
2	3.5	Good	Yes			

SPA 8.3.21



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

October 28, 2021

Kate Kaufman
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mangum 1

OrderNo.: 2110522

Dear Kate Kaufman:

Hall Environmental Analysis Laboratory received 7 sample(s) on 10/9/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mangum 1

Collection Date: 10/7/2021 10:03:00 AM

Lab ID: 2110522-001

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	490	50	*	mg/L	100	10/11/2021 4:04:57 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	ND	0.020		mg/L	1	10/16/2021 12:45:43 PM
Manganese	0.70	0.0020	*	mg/L	1	10/16/2021 12:45:43 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	7.8	1.0	P	µg/L	1	10/15/2021 7:10:00 PM
Toluene	ND	1.0	P	µg/L	1	10/15/2021 7:10:00 PM
Ethylbenzene	ND	1.0	P	µg/L	1	10/15/2021 7:10:00 PM
Xylenes, Total	ND	1.5	P	µg/L	1	10/15/2021 7:10:00 PM
Surr: 1,2-Dichloroethane-d4	92.9	70-130	P	%Rec	1	10/15/2021 7:10:00 PM
Surr: 4-Bromofluorobenzene	88.6	70-130	P	%Rec	1	10/15/2021 7:10:00 PM
Surr: Dibromofluoromethane	93.7	70-130	P	%Rec	1	10/15/2021 7:10:00 PM
Surr: Toluene-d8	95.9	70-130	P	%Rec	1	10/15/2021 7:10:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2400	100	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mangum 1

Collection Date: 10/7/2021 1:05:00 PM

Lab ID: 2110522-002

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	200	5.0		mg/L	10	10/11/2021 4:17:21 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.085	0.020		mg/L	1	10/16/2021 12:50:24 PM
Manganese	2.0	0.020	*	mg/L	10	10/16/2021 12:52:46 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0		µg/L	1	10/15/2021 7:33:00 PM
Toluene	ND	1.0		µg/L	1	10/15/2021 7:33:00 PM
Ethylbenzene	ND	1.0		µg/L	1	10/15/2021 7:33:00 PM
Xylenes, Total	ND	1.5		µg/L	1	10/15/2021 7:33:00 PM
Surr: 1,2-Dichloroethane-d4	91.9	70-130		%Rec	1	10/15/2021 7:33:00 PM
Surr: 4-Bromofluorobenzene	85.2	70-130		%Rec	1	10/15/2021 7:33:00 PM
Surr: Dibromofluoromethane	93.1	70-130		%Rec	1	10/15/2021 7:33:00 PM
Surr: Toluene-d8	97.0	70-130		%Rec	1	10/15/2021 7:33:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2280	200	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mangum 1

Collection Date: 10/6/2021 2:05:00 PM

Lab ID: 2110522-003

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	2200	50	*	mg/L	100	10/11/2021 4:54:34 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.054	0.020		mg/L	1	10/16/2021 12:55:06 PM
Manganese	15	0.040	*	mg/L	20	10/18/2021 9:25:30 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	3.0	1.0		µg/L	1	10/15/2021 7:56:00 PM
Toluene	ND	1.0		µg/L	1	10/15/2021 7:56:00 PM
Ethylbenzene	1.2	1.0		µg/L	1	10/15/2021 7:56:00 PM
Xylenes, Total	3.5	1.5		µg/L	1	10/15/2021 7:56:00 PM
Surr: 1,2-Dichloroethane-d4	92.7	70-130		%Rec	1	10/15/2021 7:56:00 PM
Surr: 4-Bromofluorobenzene	96.9	70-130		%Rec	1	10/15/2021 7:56:00 PM
Surr: Dibromofluoromethane	92.3	70-130		%Rec	1	10/15/2021 7:56:00 PM
Surr: Toluene-d8	96.9	70-130		%Rec	1	10/15/2021 7:56:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	6620	200	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mangum 1

Collection Date: 10/6/2021 2:55:00 PM

Lab ID: 2110522-004

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	1100	50	*	mg/L	100	10/11/2021 5:19:23 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	ND	0.020		mg/L	1	10/16/2021 1:00:05 PM
Manganese	0.62	0.0020	*	mg/L	1	10/16/2021 1:00:05 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	5.8	1.0	P	µg/L	1	10/15/2021 8:20:00 PM
Toluene	ND	1.0	P	µg/L	1	10/15/2021 8:20:00 PM
Ethylbenzene	2.6	1.0	P	µg/L	1	10/15/2021 8:20:00 PM
Xylenes, Total	370	15	P	µg/L	10	10/19/2021 3:47:00 PM
Surr: 1,2-Dichloroethane-d4	87.2	70-130	P	%Rec	1	10/15/2021 8:20:00 PM
Surr: 4-Bromofluorobenzene	84.0	70-130	P	%Rec	1	10/15/2021 8:20:00 PM
Surr: Dibromofluoromethane	90.3	70-130	P	%Rec	1	10/15/2021 8:20:00 PM
Surr: Toluene-d8	120	70-130	P	%Rec	1	10/15/2021 8:20:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2470	100	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mangum 1

Collection Date: 10/8/2021 11:05:00 AM

Lab ID: 2110522-005

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	3400	50	*	mg/L	100	10/11/2021 6:09:01 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.023	0.020		mg/L	1	10/16/2021 1:04:54 PM
Manganese	3.4	0.020	*	mg/L	10	10/16/2021 1:19:27 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0	P	µg/L	1	10/15/2021 8:43:00 PM
Toluene	ND	1.0	P	µg/L	1	10/15/2021 8:43:00 PM
Ethylbenzene	ND	1.0	P	µg/L	1	10/15/2021 8:43:00 PM
Xylenes, Total	ND	1.5	P	µg/L	1	10/15/2021 8:43:00 PM
Surr: 1,2-Dichloroethane-d4	95.2	70-130	P	%Rec	1	10/15/2021 8:43:00 PM
Surr: 4-Bromofluorobenzene	96.9	70-130	P	%Rec	1	10/15/2021 8:43:00 PM
Surr: Dibromofluoromethane	95.4	70-130	P	%Rec	1	10/15/2021 8:43:00 PM
Surr: Toluene-d8	97.6	70-130	P	%Rec	1	10/15/2021 8:43:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	6120	100	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-6

Project: Mangum 1

Collection Date: 10/8/2021 9:45:00 AM

Lab ID: 2110522-006

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	18	5.0		mg/L	10	10/11/2021 6:21:26 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	0.052	0.020		mg/L	1	10/16/2021 1:21:55 PM
Manganese	2.9	0.020	*	mg/L	10	10/16/2021 1:24:10 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	3.5	1.0	P	µg/L	1	10/15/2021 9:06:00 PM
Toluene	ND	1.0	P	µg/L	1	10/15/2021 9:06:00 PM
Ethylbenzene	1.8	1.0	P	µg/L	1	10/15/2021 9:06:00 PM
Xylenes, Total	9.7	1.5	P	µg/L	1	10/15/2021 9:06:00 PM
Surr: 1,2-Dichloroethane-d4	90.7	70-130	P	%Rec	1	10/15/2021 9:06:00 PM
Surr: 4-Bromofluorobenzene	93.2	70-130	P	%Rec	1	10/15/2021 9:06:00 PM
Surr: Dibromofluoromethane	91.1	70-130	P	%Rec	1	10/15/2021 9:06:00 PM
Surr: Toluene-d8	96.5	70-130	P	%Rec	1	10/15/2021 9:06:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	1310	200	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2110522

Date Reported: 10/28/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-7

Project: Mangum 1

Collection Date: 10/7/2021 2:00:00 PM

Lab ID: 2110522-007

Matrix: AQUEOUS

Received Date: 10/9/2021 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: CAS
Sulfate	880	50	*	mg/L	100	10/11/2021 6:58:40 PM
EPA METHOD 200.7: DISSOLVED METALS						Analyst: ELS
Iron	ND	0.020		mg/L	1	10/16/2021 1:26:29 PM
Manganese	1.1	0.020	*	mg/L	10	10/16/2021 1:28:52 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: CCM
Benzene	ND	1.0	P	µg/L	1	10/15/2021 9:29:00 PM
Toluene	ND	1.0	P	µg/L	1	10/15/2021 9:29:00 PM
Ethylbenzene	ND	1.0	P	µg/L	1	10/15/2021 9:29:00 PM
Xylenes, Total	ND	1.5	P	µg/L	1	10/15/2021 9:29:00 PM
Surr: 1,2-Dichloroethane-d4	94.8	70-130	P	%Rec	1	10/15/2021 9:29:00 PM
Surr: 4-Bromofluorobenzene	96.1	70-130	P	%Rec	1	10/15/2021 9:29:00 PM
Surr: Dibromofluoromethane	97.5	70-130	P	%Rec	1	10/15/2021 9:29:00 PM
Surr: Toluene-d8	96.4	70-130	P	%Rec	1	10/15/2021 9:29:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2110	200	*D	mg/L	1	10/15/2021 10:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2110522

28-Oct-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: PBW	Batch ID: A82115	RunNo: 82115								
Prep Date:	Analysis Date: 10/16/2021	SeqNo: 2908771 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020								
Manganese	ND	0.0020								

Sample ID: LL LCS	SampType: LCSLL	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: BatchQC	Batch ID: A82115	RunNo: 82115								
Prep Date:	Analysis Date: 10/16/2021	SeqNo: 2908773 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	ND	0.020	0.02000	0	96.6	50	150			
Manganese	0.0020	0.0020	0.002000	0	102	50	150			

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: LCSW	Batch ID: A82115	RunNo: 82115								
Prep Date:	Analysis Date: 10/16/2021	SeqNo: 2908775 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Iron	0.49	0.020	0.5000	0	99.0	85	115			
Manganese	0.48	0.0020	0.5000	0	96.1	85	115			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: PBW	Batch ID: A82144	RunNo: 82144								
Prep Date:	Analysis Date: 10/18/2021	SeqNo: 2910254 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Manganese	ND	0.0020								

Sample ID: LL LCS	SampType: LCSLL	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: BatchQC	Batch ID: A82144	RunNo: 82144								
Prep Date:	Analysis Date: 10/18/2021	SeqNo: 2910256 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Manganese	0.0021	0.0020	0.002000	0	103	50	150			

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 200.7: Dissolved Metals								
Client ID: LCSW	Batch ID: A82144	RunNo: 82144								
Prep Date:	Analysis Date: 10/18/2021	SeqNo: 2910258 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Manganese	0.49	0.0020	0.5000	0	97.8	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2110522

28-Oct-21

Client: HILCORP ENERGY
Project: Mangum 1

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R81960	RunNo: 81960								
Prep Date:	Analysis Date: 10/11/2021	SeqNo: 2901493	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R81960	RunNo: 81960								
Prep Date:	Analysis Date: 10/11/2021	SeqNo: 2901502	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	10	0.50	10.00	0	101	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2110522

28-Oct-21

Client: HILCORP ENERGY**Project:** Mangum 1

Sample ID: 100ng 8260 lcs	SampType: LCS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: LCSW	Batch ID: SL82087	RunNo: 82087								
Prep Date:	Analysis Date: 10/15/2021	SeqNo: 2908045	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	93.5	70	130			
Toluene	19	1.0	20.00	0	97.3	70	130			
Surr: 1,2-Dichloroethane-d4	9.3		10.00		92.9	70	130			
Surr: 4-Bromofluorobenzene	9.5		10.00		95.1	70	130			
Surr: Dibromofluoromethane	9.5		10.00		94.6	70	130			
Surr: Toluene-d8	9.6		10.00		96.0	70	130			

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: SL82087	RunNo: 82087								
Prep Date:	Analysis Date: 10/15/2021	SeqNo: 2908046	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.6		10.00		96.1	70	130			
Surr: 4-Bromofluorobenzene	9.8		10.00		97.6	70	130			
Surr: Dibromofluoromethane	9.5		10.00		94.9	70	130			
Surr: Toluene-d8	9.9		10.00		98.6	70	130			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: SL82165	RunNo: 82165								
Prep Date:	Analysis Date: 10/19/2021	SeqNo: 2911412	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	10		10.00		102	70	130			
Surr: 4-Bromofluorobenzene	9.5		10.00		95.1	70	130			
Surr: Dibromofluoromethane	10		10.00		102	70	130			
Surr: Toluene-d8	9.6		10.00		96.0	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2110522

28-Oct-21

Client: HILCORP ENERGY

Project: Mangum 1

Sample ID: MB-63264	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 63264	RunNo: 82074								
Prep Date: 10/13/2021	Analysis Date: 10/15/2021	SeqNo: 2907245	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

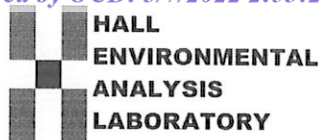
Sample ID: LCS-63264	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 63264	RunNo: 82074								
Prep Date: 10/13/2021	Analysis Date: 10/15/2021	SeqNo: 2907246	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1000	20.0	1000	0	100	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2110522

RcptNo: 1

Received By: Isaiah Ortiz

10/9/2021 8:00:00 AM

Completed By: Sean Livingston

10/11/2021 9:45:52 AM

Reviewed By:

I-Ox
S-Lyght

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☒ No ☐ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☒ No ☐ HNO₃ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels? Yes ☒ No ☐
(Note discrepancies on chain of custody)
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met? Yes ☒ No ☐
(If no, notify customer for authorization.)

of preserved
bottles checked
for pH: 7
(<2 or >12 unless noted)

Adjusted? yesChecked by: TMC 10/11/21Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

Filtered off ~100mL from sample 001-007B for sample 001-007C, adding ~0.4mL HNO₃ for dissolved metals analysis, checked for preferred pH <2 - TMC 10/11/21

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.7	Good				

Chain-of-Custody Record

Client: Hilcorp Farmington NM

Mailing Address: 382 Road 3100 Aztec, NM 87410

Billing Address: PO Box 61529 Houston, TX 77208

Phone #: 505-486-9543

email or Fax#: khoekstra@hilcorp.com

QA/QC Package: khaufman@hilcorp.com

☐ Standard ☐ Level 4 (Full Validation)Accreditation: ☐ Az Compliance☐ NELAC ☐ Other☐ EDD (Type)

Project Manager:

KATE KAUFMAN

Sampler: Kurt Hoekstra

On Ice: ☒ Yes ☐ No

of Coolers: 1

Cooler Temp (including CF): 3.7 ± 0

Date Time Matrix Sample Name

10-7 10:03 Water MW-1

10-7 1:05 Water MW-2

10-6 2:05 Water MW-3

10-6 2:55 Water MW-4

10-7 11:05 Water MW-5

10-8 9:45 Water MW-6

10-7 2:00 Water MW-7

Date: 10-8 1609

Time: 1609

Date: 10/8/21 1746

Time: 1746

Relinquished by: Kurt Hoekstra

Relinquished by: Kurt Hoekstra

Received by: Kurt Hoekstra

Received by: Kurt Hoekstra

Via: 10/8/21 1609

Via: 10/8/21 1609

Date: 10/8/21 1609

Date: 10/8/21 1609

Time: 1609

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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 87756

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:
	372171
	Action Number:
	87756
Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)	

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the Annual Groundwater Monitoring Report for Mangum#1: Content is Satisfactory 1. Continue to sample for Fe (iron) until background levels have been established for MW-8 2. Proceed to establish background concentrations by installing MW-8 as planned. 3. Continue to conduct quarterly groundwater monitoring as prescribed.and analyzing for BTEX 8260 EPA method 4. Submit the 2022 annual report and 2023, if not already submitted in the online portal. Submit the 2024 Annual GW Monitoring Report by April 1, 2025.	5/16/2024