MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024	FAX(432)367-1166	ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM						
CHARGE 45 - 1 REC. NO 0 TEST NUMBER 11847 SAMPLE TYPE SPOT		DATE SAMPLED 10-22-21 DATE RUN 10-22-21 FROM EFF. DATE 10-01-21 TO EFF. DATE 10-31-21						
STATION NO		FLO-CAL ID						
RECEIVED FROM SCOUT ENERGY	SAMPLE NAME WDDU - MEXICO J PRODUCTION GAS RECEIVED FROM SCOUT ENERGY LOCATION ODESSA TEXAS							
FLOWING PRESSURE	14 PSIG FL	OWING TEMPERATURE 68 F						
SAMPLED BY: WS	AN	IALYZED BY JT						
MOL% HYDROGEN SULFIDE 0.5006)	A AND 60F						
NITROGEN	4.575 3.960	H2S PPMV = 5000						
NOR-BUTANE 5.2584 ISO-PENTANE 0.8996 NOR-PENTANE 1.6158 HEXANES + 1.7648 TOTALS 100.0006	0.331 0.590 0.776	'Z' FACTOR (DRY) = 0.9931 'Z' FACTOR (WET) = 0.9926						
CALCULATED SPECIFIC GRAV	ITIES	CALCULATED GROSS HEATING VALUES						
IDEAL, DRY 1.0041 IDEAL, WET 0.9974 REAL, DRY 1.0107 REAL, WET 1.0044		BTU/CF - IDEAL, DRY 1584.1 BTU/CF - IDEAL, WET 1556.4 BTU/CF - REAL, DRY 1595.1 BTU/CF - REAL, WET 1568.0						
DISTRIBUTION AND REMARKS: J. POOLE(P)								

LOCAL USE ONLY

ANALYZED BY: JT

APPROVED:

MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024	FAX(432)367-1166	ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM						
CHARGE 45 - 1 REC. NO 0 TEST NUMBER 11848 SAMPLE TYPE SPOT		DATE SAMPLED 10-22-21 DATE RUN 10-22-21 FROM EFF. DATE 10-01-21 TO EFF. DATE 10-31-21						
STATION NO		FLO-CAL ID						
RECETVED FROM SCOUT ENERGY	SAMPLE NAME WDDU - WDDU PRODUCTION GAS RECEIVED FROM SCOUT ENERGY LOCATION ODESSA TEXAS							
FLOWING PRESSURE	12 PSIG F	LOWING TEMPERATURE 70 F						
SAMPLED BY: WS	A	NALYZED BY JT						
FRACTIONAL ANALYSIS CALCULATED @ 14.730 PSIA AND 60F								
MOL%	GPM (REAL)							
HYDROGEN SULFIDE 1.0006 NITROGEN 3.5195 CARBON DIOXIDE 1.3309 METHANE 51.5502 ETHANE 15.7217 PROPANE 14.8367 ISO-BUTANE 1.5067 NOR-BUTANE 5.7888 ISO-PENTANE 1.1579 NOR-PENTANE 1.5359 HEXANES + 2.0517	4.234 7.4.116 7.0.497 8.1.838 9.0.426 9.0.561 7.0.901	H2S PPMV = 10000 'Z' FACTOR (DRY) = 0.9927 'Z' FACTOR (WET) = 0.9922						
TOTALS 100.0000	9 12.573							
CALCULATED SPECIFIC GRAV	ITIES	CALCULATED GROSS HEATING VALUES						
IDEAL, DRY 1.0202 IDEAL, WET 1.0132 REAL, DRY 1.0273 REAL, WET 1.0208		BTU/CF - IDEAL, DRY 1626.9 BTU/CF - IDEAL, WET 1598.4 BTU/CF - REAL, DRY 1638.9 BTU/CF - REAL, WET 1611.0						
DISTRIBUTION AND REMARKS:								
J. POOLE(P)								
J								
LOCAL USE ONLY								

ANALYZED BY: JT

Released to Imaging: 5/20/2024 1:31:26 PM

APPROVED:



13800 Montfort Dr, Ste. 100 Dallas, TX 75240 972-277-1397 www.scoutep.com

EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Flaring Calculations or Specific Justification for the Volumes.

Scout Energy Management LLC would like to report a flaring event that started at 3:00 p.m. 04/16/2024 and ended at 3:00 p.m. 04/17/2024.

Calculations were not done as all volumes are true meter readings and are listed below:

• STATE = 131 mcf/d - reported

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Lee Ellison
lellison@scoutep.com
(972) 325-1096
13800 Montfort Drive, Ste.100
Dallas, TX 75240



13800 Montfort Dr, Ste. 100 Dallas, TX 75240 972-277-1397 www.scoutep.com

Application for Exception to Statewide Rule 19.15.27.G.(a).

Re: Statewide Rule Exception Request Documentation

Scout Energy Management LLC. (760218)

A.B. Coates

Lea County, New Mexico

Scout Energy Management LLC. is submitting a request to flare casinghead gas at the following lease facilities: The lease flared commencing date 04/16/2024 at 3 p.m. through end date 04/19/2024. The flaring is due to our gas purchaser, Targa Midstream, shutting down their system for repairs. Scout has worked through multiple options to get the gas offloaded to another purchaser and determined that it will not be economically viable. Flaring for all leases documented is necessary for Scout to produce recoverable oil from wells.

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Lee Ellison
lellison@scoutep.com
(972) 497-2863
13800 Montfort Drive, Ste.100
Dallas, TX 75240

A	В	С	D	E	F	G	Н	1	J	K	L	М	N	0	P	Q
								TA CONT	NK ROLS			GAS-1 RA1	O-OIL IOS		FACI PRO	
			FACI	LITY LOCATION	ON						w	BF		ι		
TANK	FACILITY	UNIT	Area of							CAP						
BATTERY	ID	LETTER	Section	Sect T&R	LAT	LONG										PW
FACILITY NAME	ID	UL	Section Area	Sect T&R	N	W	Y/N	Y/N	Y/N	%	MSCF/BBL	MSCF/BBL	MSCF/BBL	MSCF/BBL	Convey	Convey
CC FRISTOE AB FEDERAL NCT 1 AND 2	fGRL0916227708	Н	SE 1/4 of NE 1/4	S35 T24S R37E	32.17739	-103.12867	N	N	NA	0	0.1707	0.0005	0.0024	0.0023	Trucked	Piped
COATES ABCD	fPAC0600531498	G	SW 1/4 of NE 1/4	S24 T25S R37E	32.11911	-103.11289	N	N	NA	0	0.0337	0.0004	0.0022	0.0001	Trucked	Piped
GL ERWIN BATTERY	fKJ1517650094	0	SW 1/4 of SE 1/4	S35 T24S R37E	32.16997	-103.12958	N	N	N	0	0.0246	0.0033	0.0024	0.0001	Trucked	Piped
MEXICO J AND L BATTERY 9	fOY1829648635	В	Lot 2	S05 T25S R38E	32.16314	-103.08253	N	N	NA	0	0.0165	0.0003	0.0025	0.0000	Trucked	Piped
STATE BB AND L BZ NCT BATTERY	fJXK1532837187	E	SE 1/4 of NW 1/4	S02 T25S R37E	32.16114	-103.13797	N	N	NA	0	0.0285	0.0005	0.0024	0.0001	Trucked	Piped
WEST DOLLARHIDE DRINKARD UNIT CENTRAL BATTERY	fAPP2321233158	D	NW 1/4 of NW 1/4	S32 T24S R38E	32.17944	-103.08761	Υ	N	Υ	95	0.0214	0.0002	0.0001	0.0005	LACT	Piped

	HOLE	FIELD		WELL		SURFACE
WELL NAME	DIRECT	CODE	API	TYPE	COUNTY	LATITUDE
STATE -BB- 3S	VERTICAL	U88	300253316900	OIL WELL	LEA	32.16501

		воттомн			
	воттомн	OLE			
SURFACE	OLE	LONGITUD			
LONGTUDE	LATITUDE	E	FIELD NAME	Battery	STATUS
-103.08745	32.16501	-103.08745	FLD-DOLLARHIDE PRIMARY	Mexico J	ACTIVE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 345920

DEFINITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	345920
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 345920

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road		OGRID: 330949 Action Number:
Dallas, TX 75240		345920 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[O 120] Forming distance Financing (O 120)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fJXK1532837187] STATE	BB AND L BZ NCT BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ny be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	52	
Nitrogen (N2) percentage Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (CO2) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 345920

Phone: (505) 476-3470 Fax: (505) 476-3462	ONS (continued)
Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road	330949 Action Number:
Dallas, TX 75240	345920
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	•
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/16/2024
Time vent or flare was discovered or commenced	03:00 PM
Time vent or flare was terminated	03:00 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Pipeline (Any) Natural Gas Vented Released: 131 Mcf Recovered: 0 Mcf Lost: 131 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Floring Population from Douglaton Astricts	
Venting or Flaring Resulting from Downstream Activity	T
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	04/16/2024
Time notined of downstream activity requiring this vent of hare	02:00 PM
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	out of our control
Steps taken to limit the duration and magnitude of vent or flare	3rd party issue

3rd party issue

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 345920

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	345920
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
ব	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
< < >	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 345920

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	345920
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dfuentes	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/20/2024