



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 01833
Meter Name: #2 ACID GAS TO FLARE

Energy Basis: Dry
Press Base: 14.73
Contract Hour: 7

Gravity: 1.4853
HV Dry: 24.6
HV Sat: 24.1
HV As-Delivered: 23.8

Effective Date: 8/1/22 7:00
Valid Thru: 1/18/38 21:14

Sample Date: 8/30/2022
Analyzed Date: 9/7/2022
Sample Press: 6.7
Sample Temp: 90.1

C5P: 12.26
C6P: 12.21
C5P_GPM: 0.11
C6P_GPM: 0.09

Mol %		GPM
Methane (C1):	0.5221	
Ethane (C2):	0.1031	0.0277
Propane (C3):	0.0597	0.0165
i-Butane (iC4):	0.0536	0.0176
n-Butane (nC4):	0.0415	0.0132
i-Pentane (iC5):	0.0182	0.0067
n-Pentane (nC5):	0.0323	0.0118
Hexane (C6):	0.2074	0.0910
Heptane (C7):		
Octane (C8):		
Nonane (C9):		
Decane (C10):		
Nitrogen:	0.0131	
CO2:	86.9490	
H2S:	12.0000	
H2O:		
HE:		
H2:		
100.0000		0.1845



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 01833
Meter Name: #2 ACID GAS TO FLARE

Energy Basis: Dry

Press Base: 14.73

Contract Hour: 7

Gravity: 1.4853

HV Dry: 24.6

HV Sat: 24.1

HV As-Delivered: 23.8

Effective Date: 7/1/23 7:00

Valid Thru: 1/18/38 21:14

Sample Date: 7/19/2023

Analyzed Date: 7/27/2023

Sample Press: 9.0

Sample Temp: 90.0

C5P: 12.26

C6P: 12.21

C5P_GPM: 0.11

C6P_GPM: 0.09

Mol %		GPM
Methane (C1):	0.5221	
Ethane (C2):	0.1031	0.0277
Propane (C3):	0.0597	0.0165
i-Butane (iC4):	0.0536	0.0176
n-Butane (nC4):	0.0415	0.0132
i-Pentane (iC5):	0.0182	0.0067
n-Pentane (nC5):	0.0323	0.0118
Hexane (C6):	0.2074	0.0910
Heptane (C7):		
Octane (C8):		
Nonane (C9):		
Decane (C10):		
Nitrogen:	0.0131	
CO2:	86.9490	
H2S:	12.0000	
H2O:		
HE:		
H2:		
100.0000		0.1845



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 0:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	5/20/24 1:00	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,086.4		
HV Sat:	1203.0	Sample Temp:	109.1		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 1:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	5/20/24 2:00	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,085.6		
HV Sat:	1203.0	Sample Temp:	107.5		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500

Meter Name: JAL #3 TOTAL FLARE

Energy Basis: Dry

Press Base: 14.73

Contract Hour: 7

Gravity: 0.7192

HV Dry: 1224.3

HV Sat: 1203.0

HV As-Delivered: 1204.4

Effective Date: 5/20/24 2:00

Valid Thru: 5/20/24 3:00

Sample Date: 5/20/2024

Analyzed Date:

Sample Press: 1,083.7

Sample Temp: 103.2

C5P: 0.94

C6P: 0.24

C5P_GPM: 0.36

C6P_GPM: 0.10

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis: Dry
Press Base: 14.73
Contract Hour: 7

Gravity: 0.7192
HV Dry: 1224.3
HV Sat: 1203.0
HV As-Delivered: 1204.4

Effective Date: 5/20/24 3:00
Valid Thru: 5/20/24 4:00

Sample Date: 5/20/2024
Analyzed Date:
Sample Press: 1,083.2
Sample Temp: 101.3

C5P: 0.94
C6P: 0.24
C5P_GPM: 0.36
C6P_GPM: 0.10

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 4:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	5/20/24 5:00	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,086.5		
HV Sat:	1203.0	Sample Temp:	100.6		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 5:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	5/20/24 6:00	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,089.4		
HV Sat:	1203.0	Sample Temp:	97.8		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 6:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	5/20/24 7:00	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,085.9		
HV Sat:	1203.0	Sample Temp:	96.9		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis: Dry
Press Base: 14.73
Contract Hour: 7

Gravity: 0.7192
HV Dry: 1224.3
HV Sat: 1203.0
HV As-Delivered: 1204.4

Effective Date: 5/20/24 7:00
Valid Thru: 5/20/24 8:00

Sample Date: 5/20/2024
Analyzed Date:
Sample Press: 1,082.6
Sample Temp: 96.9

C5P: 0.94
C6P: 0.24
C5P_GPM: 0.36
C6P_GPM: 0.10

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284



Meter Analysis Summary Report

ENERGY TRANSFER

Contract Month: 05/01/2024

Meter Num: 14500

Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 8:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	5/20/24 9:00	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,095.3		
HV Sat:	1203.0	Sample Temp:	99.0		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 05/01/2024

Meter Num: 14500
Meter Name: JAL #3 TOTAL FLARE

Energy Basis:	Dry	Effective Date:	5/20/24 9:00	C5P:	0.94
Press Base:	14.73	Valid Thru:	1/18/38 21:14	C6P:	0.24
Contract Hour:	7	Sample Date:	5/20/2024	C5P_GPM:	0.36
Gravity:	0.7192	Analyzed Date:		C6P_GPM:	0.10
HV Dry:	1224.3	Sample Press:	1,095.3		
HV Sat:	1203.0	Sample Temp:	99.0		
HV As-Delivered:	1204.4				

Mol %		GPM
Methane (C1):	79.3029	
Ethane (C2):	9.7729	2.6218
Propane (C3):	5.1902	1.4343
i-Butane (iC4):	0.6756	0.2218
n-Butane (nC4):	1.5473	0.4893
i-Pentane (iC5):	0.3558	0.1305
n-Pentane (nC5):	0.3480	0.1266
Hexane (C6):	0.1347	0.0556
Heptane (C7):	0.0673	0.0312
Octane (C8):	0.0337	0.0173
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.0933	
CO2:	0.4783	
H2S:		
H2O:		
HE:		
H2:		
100.0001		5.1284

5/20/2024 4:19:20 PM

Total Emission					
NO _x	CO	VOC	H ₂ S	SO ₂	
429.3378	867.3831	529.3566	54.31034	5111.561866	lbs
0.21467	0.43369	0.26468	0.02716	2.55578	Tons
38.67908	78.14262	47.68979	4.892824	460.501069	lbs/hr

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 346032

DEFINITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 346032
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 346032

QUESTIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 346032
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2123149329] ETC NGGS

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	1
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	12,000
Carbon Dioxide (C02) percentage, if greater than one percent	87
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 346032

QUESTIONS (continued)

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 346032
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/16/2024
Time vent or flare was discovered or commenced	04:20 AM
Time vent or flare was terminated	01:37 PM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Plant Natural Gas Flared Released: 3,137 Mcf Recovered: 0 Mcf Lost: 3,137 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Severe weather in the area of the plant resulted in primary power loss. Power loss due to a damaged jumper and fuses on the provider's system. Lost Acid Gas Compressor AG-3 as a result. Acid gas stream sent to flare (Unit 9-F) until injection could be resumed. The severe weather also resulted in loss of plant processing. Plant went into ESD mode which led to flaring of treated gas (Unit 10-F).
Steps taken to limit the duration and magnitude of vent or flare	Inlet gas volumes were curtailed to minimize flared volumes. Call out of ETC personnel and power provider response personnel/crews. Repairs to the power provider's system were made as quickly as possible, and power restored at the plant. Acid Gas injection reestablished as soon as possible, flaring ceased.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Acid Gas Compressor AG-3 was returned to service as quickly as possible to limit flaring duration. We attempted to file a NOVMF within 24 hours, however, NMOCD portal was down. The notification was emailed to ocd.enviro and there was response by Shelly Wells.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 346032

ACKNOWLEDGMENTS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 346032
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346032

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 346032
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
Iacosta	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/20/2024