



		New Mex	kico Site Characte	erization			
REFERENCE		9	SITE INFORMATION		C	OMMENTS	
C-141		Site Name:	PLU 29 Big Sinks Wes	t			
C-141		Coordinates:	32.104556,-103.8023	85			
C-141		Incident Number:	nAPP2412138138				
C-141		Land Owner:	Federal				
NMOCD O&G Map		Site Elevation (ft):	3,364				
		(,					
DTW INFORMATION							
		Well/Soil Boring	2nd Closest Wate		<u>C0</u>	OMMENTS	
		OSER		SE C 4500			
	Name: Distance from Site (ft):	C-04624 4,893	Name: Distance from Site (ft):	C-4500 5,399			
	Direction from Site:	4,695 west	Distance from Site (it).  Direction from Site:	east			
	Elevation:	3,381	Elevation:	3,336			
Cross reference USGS	DTW (ft):	120	DTW (ft):	110			
Map, NMOCD Map, and NMOSE Database	Total Depth (ft):	120	Total Depth (ft):	110			
and minose balabase	Date of most recent water	6/22/2022	Date of most recent water	3/24/2021			
	level measurement:		level measurement:				
	Coordinates:	32.101572, 103.818272	Coordinates:	32.101933, -103.785208			
	1/ feet higher in e	levation than the Site		evation than the Site			
	ESTIMATED DTW @ SITE:						
		CLOSEST SIG	>100' NIFICANT WATER SOURCE				
**************************************							
NMOCD O&G Map		Type:	Dry Wash				
		Distance (ft):	4,120				
		Direction:	South				
	SITE RECEPTORS				Distance from Site	e (ft) / Comments	
C-141	NO Did this release i	mpact groundwater or surface	water?				
NMOCD O&G Map	NO ≤ 300 ft of a con	inuously flowing watercourse	or any other significant watero	ourse?	4,120		
NMOCD O&G Map	NO ≤ 200 ft of any la	kebed, sinkhole, or playa lake?	?		62,135		
OpenEnviroMap	NO ≤ 300 ft of an oc	cupied permanent residence, s	school, hospital, institution, or o	church?	28,033		
NMOCD O&G Map	NO ≤ 500 ft of a spri	ng or a private water well used	by < 5 houses for domestic or	stock watering?	7,023		
NMOCD O&G Map		other fresh water well or sprin			7,023		
OpenEnviroMap	<del>                                     </del>	ndaries or a defined municipal			86,266		
National Wetlands Inventory	NO < 300 ft of a wet	<u>'</u>			6,328		
NMED Registered Mines Map	NO overlying a subst				70,856		
NMOCD O&G Map		le geology (HIGH KARST)?			47,460		
NMOCD O&G Map	Medium karst potential	.c 5cc.ob) (mon 10 mon):			-7,700		
, i		ndnlain?			4 300		
FEMA map	· · · · · · · · · · · · · · · · · · ·	•	tion, development, production	or storage site?	4,300		
C-141	NO Did the release in	inpact areas not on an explora	aon, development, production	or storage site!			
		NMOCD TABLE 1	CLOSURE CRITERIA				
		FA	ALSE				
	DRO+ GRO: 1,00	00 mg/kg TPH: 2,5	00 mg/kg Chloride	es: 20,000 mg/kg			



NOI	OSE POD NO C-4624 PO		0.)		WELL TAG ID NO.			OSE FILE NO( C-4624	S).			
OCAT	WELL OWN XTO ENE							PHONE (OPTI 432-236-38				
WELL I	WELL OWN 6401 HOL		G ADDRESS LL ROAD					CITY MIDLAND		TX 7970	ZIP 7	
GENERAL AND WELL LOCATION	WELL	ON LA	DE	GREES 32	MINUTES 6	SECON 5.6		* ACCURACY	REQUIRED: ONE TEN	TH OF A SECOND		
NERA	(FROM GI	LO	NGITUDE	-103	49	5.7		1	QUIRED: WGS 84			
1. GE	1		NG WELL LOCATION TO UNIT 30 BS # 1031		ESS AND COMMON	LANDMA	ARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE		
	LICENSE NO		NAME OF LICENSED		TI GOLITHEDI	AND			NAME OF WELL DR		appular.	
	WD-		DRILLING ENDED		MPLETED WELL (FI		BORE HO	LE DEPTH (FT)		ST ENCOUNTERED		
	06/22		06/22/22		120	,	Doras No.			or Encountribles,	(* * )	
N	COMPLETE	D WELL IS:	ARTESIAN	✓ DRY HOL	E SHALLO	W (UNCO	NFINED)		DEPTH WATER FIRST ENCOUNTERED (FT)  STATIC WATER LEVEL IN COMPLETED WELL (FT)  N/A			
ATIO	DRILLING F	LUID:	✓ AIR	MUD	ADDITIV	ES – SPEC	IFY:					
ORM	DRILLING N	ИЕТНОD:	✓ ROTARY	HAMMER	CABLETO	OOL	ОТНЕ	R – SPECIFY:				
CASING INFORMATION	DEPTH (feet bgl)  FROM  TO  DIAM (inches)  CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		CON	ASING NECTION TYPE ling diameter)	CASING CASING WALL INSIDE DIAM. THICKNESS (inches) (inches)		0201					
3					ASING IN HOLE		(aud coup.	ing diameter)				
DRILLING												
2.						-+						
					******	+						
	DEPTH	(feet bgl)	BORE HOLE	LIS	ST ANNULAR SE	EAL MA	TERIAL A	AND	AMOUNT	MET	HOD OF	
MAL	FROM	ТО	DIAM. (inches)	GRA	VEL PACK SIZE-	RANGE	BY INTE	RVAL	(cubic feet)	PLAC	CEMENT	
ANNULAR MATERIAL				-	N	N/A						
RM				<u> </u>					OBE DIT JUL!	25 2 <del>1 22 m</del> 1 /5	4	
IULA												
ε,												
FOP	OSE INTER	NAI USE						WD 2	0 WELL RECORD &	& LOG (Version 0	4/30/19)	
		4624			POD NO	. Poi	>(	TRN 1			7/30/19)	
LOC		255.	3/E.30.	4,4.1				WELL TAG I			GE 1 OF 2	

PAGE 2 OF 2

WELL TAG ID NO.

	DEPTH (i	feet bgl)	THICKNESS (feet)	INCLUDE WAT	ND TYPE OF MATERI ER-BEARING CAVITI	ES OR FRAC	TURE ZONES	3	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	17			CALACHII	7		$\dashv$	Y / N	Zories (gpin)
	17	30			SAND			$\neg$	Y VN	
	30	40			SAND, SMALL G	RAVEL		-+	Y ✓N	
	40	95			SAND				y ✓ N	
	95	120			SANDSTONE, S	SAND		$\neg$	y ✓ N	
د ا								$\neg$	Y N	
VEL									Y N	
OFV								_	Y N	
90								$\neg \dagger$	Y N	
ICI								$\neg \uparrow$	Y N	
907									Y N	
EO									Y N	
4. HYDROGEOLOGIC LOG OF WELL									Y N	
HYD									Y N	
4									Y N	
									Y N	
									Y N	
									Y N	
									Y N	
									Y N	
									Y N	
	METHOD U	SED TO ES	STIMATE YIELD	OF WATER-BEARIN					L ESTIMATED	0.00
	PUM	P	IR LIFT	BAILER 70	THER - SPECIFY:DR	Y HOLE		WELI	L YIELD (gpm):	0.00
ION	WELL TES				TA COLLECTED DUE SHOWING DISCHARG					
TEST; RIG SUPERVIS	MISCELLA	NEOUS INF	A	SSESS FOR THE PE	BE SECURED AND RESENCE OR ABSE NG NMOSE ABAND	NCE OF GR	COUNDWAT	ER:X	CLO WIFF BY	KEILL THE
5. TES	PRINT NAM	Æ(S) OF DI	RILL RIG SUPER	VISOR(S) THAT PRO	OVIDED ONSITE SUP	ERVISION O	F WELL CONS	STRUC	TION OTHER T	HAN LICENSEE:
4,	RUSSELL	SOUTHER	LAND							
6. SIGNATURE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.  RUSSELL SOUTHERLAND  06/22/2022									
.9	Lussa	SIGNAT	URE OF DRILLE						DATE	
FOI	R OSE INTER	NAL LISE					WR-20 WEI	I. REC	ORD & LOG OV	ersion 04/30/2019)
	E NO.	THE OBE		· · · · · · · · · · · · · · · · · · ·	POD NO.		TRN NO.	LINE	CAD a LOG (VI	2.0.1011 0-1/30/2019)

LOCATION

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 346184

### **QUESTIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	346184
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2412138138		
Incident Name	NAPP2412138138 PLU 29 BIG SINKS WEST BATTERY @ 0		
Incident Type	Produced Water Release		
Incident Status	Initial C-141 Received		

Location of Release Source				
Please answer all the questions in this group.				
Site Name	PLU 29 Big Sinks West Battery			
Date Release Discovered	04/29/2024			
Surface Owner	Federal			

Incident Details					
Please answer all the questions in this group.					
Incident Type	Produced Water Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release				
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.			
Produced Water Released (bbls) Details	Cause: Corrosion   Pipeline (Any)   Produced Water   Released: 25 BBL   Recovered: 25 BBL   Lost: 0 BBL.			
Is the concentration of chloride in the produced water >10,000 mg/l	Yes			
Condensate Released (bbls) Details	Not answered.			
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Not answered.			
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.			

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 346184

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator: XTO ENERGY, INC	OGRID: 5380
6401 Holiday Hill Road Midland, TX 79707	Action Number: 346184
	Action Type:  [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ilation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Alan Romero Title: Regulatory Analyst

Email: alan.romero1@exxonmobil.com

Date: 05/21/2024

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 346184

**QUESTIONS** (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	346184
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan					
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.					
Requesting a remediation plan approval with this submission	No				
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.					

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 346184

### **CONDITIONS**

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Midland, TX 79707	346184
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### CONDITIONS

Created By	Condition	Condition Date
scott.rodge	s None	5/21/2024