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18961G	cutbow 36-1 fed com #605H	cutbow 36-1 fed com #605H
Sample Point Code	Sample Point Name	Sample Point Location

Laborator	ry Services	2023078023	NA		john brink - Spot
Source L	aboratory	Lab File No	Container Ide	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Oct 26,	2023	Oct 26, 2023		Oct 30, 2023 09:44	Oct 30, 2023
Date San	npled	Date Effective		Date Received	Date Reported
75.00		Luis	@	75	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		@ Temp °F Conditions	
Jacam Che	emical Co.				NG
Opera	ator	_			ah Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	3.1670	3.16663	
CO2 (CO2)	0.2360	0.23628	
Methane (C1)	61.8700	61.87152	
Ethane (C2)	14.6020	14.60206	3.8950
Propane (C3)	9.6780	9.67758	2.6590
I-Butane (IC4)	1.1050	1.105	0.3610
N-Butane (NC4)	3.6060	3.60587	1.1340
I-Pentane (IC5)	0.9890	0.98866	0.3610
N-Pentane (NC5)	1.1630	1.16269	0.4200
Hexanes Plus (C6+)	3.5840	3.58371	1.5510
TOTAL	100.0000	100.0000	10.3810

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Oct 29, 2023

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.0	14.696 PSI @ 60.00 °F		PSI @ 75.00 °F
Dry	Saturated	Dry	Saturated
1,555.8	1,530.3	1,555.8	1,530.3
Calcu	lated Total	Sample Prope	rties
GPA21	45-16 *Calculate	ed at Contract Condi	tions
Relative Density	Real	Relativ	e Density Ideal
0.9449	0.9449		0.9393
Molecular Weight			
27.2054			
	C6+ Group	Properties	
	Assumed (Composition	
C6 - 60.000%	C7 - 30	0.000%	C8 - 10.000%
	Field	d H2S	
	0 1	PPM	
PROTREND STATUS:	•	DATA	SOURCE:

Imported

Passed By Validator on Oct 31, 2023 PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK

Preliminary Production Data

Facility Name	Event Date	Flare mcf
Cutbow East CTB 1	5/26/2024	311 mcf

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 349600

DEFINITIONS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	349600
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 349600

۵	UESTIONS	
Operator:	OGRID:	
Avant Operating, LLC	330396	
1515 Wynkoop Street Denver, CO 80202	Action Number: 349600	
DOING, 00 00202	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve		
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2331147143] CUTBOW EAST CTB 1	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Depresentative Compositional Analysis of Vented or Flored Natural Co-		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	62	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	rifications for each gas.	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Diovide (CO2) percentage quality requirement	10	

0

Oxygen (02) percentage quality requirement

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District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

QUESTIONS, Page 2

Action 349600

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	Fe, NM 8/505			
QUESTI Operator:	ONS (continued) OGRID:			
Avant Operating, LLC	330396			
1515 Wynkoop Street Denver, CO 80202	Action Number: 349600			
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS	1 . 7 . 0 ,			
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	05/26/2024			
Time vent or flare was discovered or commenced	06:00 AM			
Time vent or flare was terminated	06:00 AM			
Cumulative hours during this event	0			
Managed or Fatire at ad Volume of Vantaria or Flored Natural Co.				
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 311 MCF Recovered: 0 MCF Lost: 311 MCF.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	No			
Downstream OGRID that should have notified this operator	0			
Date notified of downstream activity requiring this vent or flare				
Time notified of downstream activity requiring this vent or flare	Not answered.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	Midstream provider having high line pressure due to offload issued			
Steps taken to limit the duration and magnitude of vent or flare	Consistent communication with the midstream provider			

Consistent communication with the midstream provider to resolve high line pressure.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 349600

ACKNOWLEDGMENTS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	349600
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

\checkmark	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
√²	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 349600

CONDITIONS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	349600
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created	Condition	Condition
Ву		Date
twelem	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/30/2024