McNabb Partners, LLC Hobbs • Carlsbad • Midland 575.397.0050 www.mcnabbpartnersllc.com

May 21, 2024

NM Oil Conservation Division Environmental Bureau 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Deferral Request Incident ID: nAPP2335248817 Downes CTB Project ID: 20231215-1100-downesCTB

NMOCD:

McNabb Partners submits this deferral request on behalf of Contango Resources.

The release occurred on December 15, 2023, due to failure of a coupling. The release was confined within the lined secondary containment. The release consisted of approximately 12 bbls of oil and 815 bbls of produced water and all fluids were recovered.

1. Characterization

The following sections address items as described in 19.15.29.11.A, paragraphs 1-4. Please refer to the characterization table below for additional setback criteria and Plates 2-9 for verification.

1.1. Site Map

The horizontal extent of the release was determined by reported visual observations. Plate 1 shows the release extent relative to Downes #004 Wellhead and CTB. The source of the release is located at 32.4272390, -103.1984966 (Lat, Long; NAD83). The release extent covered an area of approximately 7696 sq. ft. The release was fully contained within the secondary lined containment.

Site Characterization	
What is the shallowest depth to groundwater (ft bgs) Plate 2a& 2b	No Wells within ½ mile, closest is CP 01448 – dry borehole drilled to 40 ft; 0.75 mi east of the site
What measure was used to determine this?	NM OSE iWaters Database Search; OFR- 95
Did this release impact ground or surface water?	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
• A continuously flowing watercourse or any other significant watercourse Plate 6	Intermittent stream 0.81 miles to the west
• Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark) Plate 6	Freshwater emergent wetland 0.95 mi to the NW
• An occupied permanent residence, school, hospital, institution or church Plate 5	Ranch 1.15 miles to the east
• A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes Plate 3	>0.5 mi
• Any other fresh water well or spring Plate 3	>0.5 mi
Incorporated municipal boundaries or a defined municipal fresh water well field Plate 3	>1 mile. City of Eunice Municipal Water Supply located 1.82 miles to East
• A wetland Plate 6	Freshwater Emergent Wetland 0.95 miles to NW
• A subsurface mine Plate 7	>5 miles
• A (non-karst) unstable area	>5 miles
 Categorize the risk of this well/site being in a karst geology Plate 8 	Low
• A 100-year floodplain Plate 9	2.05 miles to the east/northeast
• Did the release impact areas not on an exploration, development, production, or storage site?	No

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20231215-1100-downesCTB Downes CTB nAPP2335248817

1.2. Depth to Ground Water

Based on a review of the USGS and NMOSE groundwater databases, there are no known groundwater sources within ½-mile of the Site. The nearest identified boring CP-01448-POD1 is located approximately 0.78 miles west of the release extent and was drilled in 2015 to 40 ft below ground surface. Groundwater was not present in the upper 40-feet. The boring is identified on Plate 2a according to their OSE File #. The driller log is located in Appendix B. The boring has been plugged.

According to Open File Report -95¹, depth to groundwater is greater than 100 feet (Plate 2b).

1.3. Wellhead Protection Area

Plate 3 shows that the release extent is:

- Not within incorporated municipal boundaries or within a defined municipal fresh water well field.
- Not within ¹/₂-mile of any documented water sources (wells and springs).
- Not within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes.
- Not within 1000 feet of any other freshwater well or spring.

1.4. Distance to Nearest Significant Water Course

Plate 4 shows that the release extent is:

- Not within ¹/₂ mile of a significant water course.
- Not within 300 feet of a continuously flowing watercourse or any other significant watercourse.
- Not within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

1.5. Soil/Waste Characteristics

The USDA Natural Resources Conservation Service (NRCS) soil survey² describes the upper 5-feet of lithology as

Pyote and Maljamar fine sands: with a composition of

- Pyote Soils (46% of area)
 - Slope: 1 to 3 percent
 - Typical profile
 - \checkmark \hat{A} 0 to 30 inches: fine sand
 - ✓ Bt 30 to 60 inches: fine sandy loam

¹ Open File Report – 95 (OFR-95). June 1978. Collection of Hydrologic Data Eastside Roswell Range EIS Area New Mexico. Geohydrology Associates, Inc. for the Bureau of Land Management.

² NRCS Field Guide and the NRCS web survey tool (https://websoilsurvey.nrcs.usda.gov/app/)



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- Maljamar Soils (44% of area)
 - Slope: 1 to 3 percent
 - Typical profile
 - \checkmark \vec{A} 0 to 24 inches: fine sand
 - ✓ Bt 24 to 50 inches: sandy clay loam
 - ✓ *Bkm* 50 to 60 inches: cemented material

The lithology as described by the NRCS is consistent with professional observations during hand auger borehole activities during characterization sampling.

1.6. Liner Inspection and Repairs

Prior to liner inspection, approximately 55 cubic yards of impacted gravel was removed off-site for proper disposal.

On April 9th, 2024, McNabb Partners were on site to perform a liner inspection. During the liner inspection, 3 breaches within the lined containment were identified. Figures 1 and 2 show the condition of the liner during initial inspection.

The liner was repaired on May 1st, 2024. Prior to the liner repairs, the impacted gravel that was accessible was hauled off-site to an approved disposal facility. Final liner inspection was conducted on May 14th, 2024. Upon the liner inspection it was noted that all breaches have been repaired and the liner is fully intact. Figures 3 through 6 show the condition of the repaired liner. Following the liner repairs, the tank battery area was pressure washed and free liquid recovered and transported to an approved disposal facility. The removed gravel was replaced with clean gravel.

1.7. Characterization Sampling Results

Closure Criteria as listed in Table 1 of 19.15.29 NMAC, where depth to water is undetermined, is defined as:

DTW - Unknown	Chloride	GRO+DRO	TPH Ext.	Benzene	BTEX
				(mg/kg)	
0 - 4 feet & "not in-use"	600		100	10	50
> 4 ft or "in-use"	600		100	10	50

Three discrete samples (CS-01 through CS-03) were collected from every liner breach at depths of 0-2 ft, 2-4 ft and 4.5 ft below ground surface. Four horizontal delineation samples (CS-04 through CS-07) were collected outside of the lined containment at the depth of 0-1 ft below ground

May 21, 2024

surface. All samples were analyzed for BTEX, TPH and Chloride by Cardinal Laboratories. Analytical results indicated that the sample CS-03 collected at 0-2 ft below ground surface exhibited 960 mg/kg chloride thus exceeding closure criteria for the site.

- Plate 10 shows the delineation sample locations.
- Table A shows the summary of analytical.

2. Deferral Request

Deferral Requests Only	
Requesting a deferral of the remediation closure due	Yes
date with approval of this submission?	
Have the lateral and vertical extents of the	Yes
contamination been fully delineated?	
Is the remaining contamination in areas immediately	Yes
under or around production equipment where	
remediation could cause a major facility	
deconstruction?	
What is the remaining surface area (in sq ft) that will	1000
still need to be remediated if deferral is granted?	
What is the remaining volume (in cubic yards) what	74
still needs to be remediated if the deferral is granted?	
Enter the facility ID on which this deferral should be	
granted	
Enter the well API on which this deferral should be	30-025-38030
granted	
Contamination does not cause an imminent risk to	Yes
human health, the environment or groundwater.	

We respectfully ask NMOCD for deferral of remediation around active production equipment within the tank battery area represented by the sample point CS-03 (Plate 10). Per 19.15.29.12.C.(2), remediation may be deferred around the tank battery and pipelines that would cause a major facility deconstruction. The impacted area represented by the sample CS-03 will be remediated, restored, and reclaimed at the time of facility decommissioning per 19.15.29.12 and 19.15.29.13 NMAC.

Received by OCD: 5/22/2024 10:17:43 AM

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Figure 1. Liner condition prior to repairs.



Figure 2. Liner condition prior to repairs.



Figure 3. Liner condition after repairs.



Figure 4. Liner condition after repairs.



Figure 5. Patched breach in a liner.



Figure 6. Patched breach in a liner.

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Please contact me with any questions at 917-497-6890.

Sincerely,

Wikan

Dimitry Nikanorov Environmental Manager McNabb Partners (917) 497-6890



Copy: Chris Davis; Contango Resources, LLC

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Plates





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Tables



Sample ID	Date	Discrete Depth		Bottom Depth					BTEX	Category	Lab	Lab #
		(Feet)	(Feet)	(Feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)			
IMOCD Closure Criteria												
- 4 feet & "not in-use"					600		100	10	50			
S-01	4/9/2024		0	2	304	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-01	4/9/2024		2	4	64	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-01	4/9/2024	4.5			192	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-02	4/9/2024		0	2	112	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-02	4/9/2024		2	4	64	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-02	4/9/2024	4.5			32	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-03	4/9/2024		0	2	960	<35.9	<45.9	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-03	4/9/2024		2	4	352	50.4	50.4	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
S-03	4/9/2024	4.5			272	<20.0	<30.0	<0.050	<0.300	Liner Delineation	Cardinal	H241845-0
5-04	4/9/2024		0	1	144	<20.0	<30.0	<0.050	<0.300	Horizontal Delineation	Cardinal	H241845-
5-05	4/9/2024		0	1	80	<20.0	<30.0	<0.050	<0.300	Horizontal Delineation	Cardinal	H241845-3
5-06	4/9/2024		0	1	32	<20.0	<30.0	<0.050	<0.300	Horizontal Delineation	Cardinal	H241845-
S-07	4/9/2024		0	1	80	<20.0	<30.0	<0.050	< 0.300	Horizontal Delineation	Cardinal	H241845-



Communications



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 329550

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	329550
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2335248817		
Incident Name	NAPP2335248817 DOWNES CTB @ 30-025-38030		
Incident Type	Produced Water Release		
Incident Status	Initial C-141 Approved		
Incident Well	[30-025-38030] DOWNES #004		

Location of Release Source

Site Name	DOWNES CTB		
Date Release Discovered	12/15/2023		
Surface Owner	Private		

Liner Inspection Event Information

Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	8,000
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/09/2024
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890
Please provide any information necessary for navigation to liner inspection site	GPS coordinates of the liner: 32.4271989742, -103.198511916

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	329550
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
cdavis	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/5/2024

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Action 329550

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 330398

QUESTIONS

Operator: C	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	330398
4	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2335248817		
Incident Name	NAPP2335248817 DOWNES CTB @ 30-025-38030		
Incident Type	Produced Water Release		
Incident Status	Initial C-141 Approved		
Incident Well	[30-025-38030] DOWNES #004		

Location of Release Source

Site Name	DOWNES CTB			
Date Release Discovered	12/15/2023			
Surface Owner	Private			

Sampling Event General Information

Please answer all the questions in this group.					
What is the sampling surface area in square feet	10,000				
What is the estimated number of samples that will be gathered	7				
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/09/2024				
Time sampling will commence	09:00 AM				
Please provide any information necessary for observers to contact samplers	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890				
Please provide any information necessary for navigation to sampling site	GPS coordinates: 32.4271989742, -103.198511916				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
Contango Resources, LLC	330447		
111 E. 5TH STREET	Action Number:		
FORT WORTH, TX 76102	330398		
	Action Type:		
	[NOTIFY] Notification Of Sampling (C-141N)		

CONDITIONS

Cre By	ated	Condition	Condition Date
cc	lavis	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/5/2024

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 342613

QUESTIONS				
Operator:	OGRID:			
Contango Resources, LLC	330447			
111 E. 5TH STREET	Action Number:			
FORT WORTH, TX 76102	342613			
	Action Type:			
	[NOTIFY] Notification Of Liner Inspection (C-141L)			

QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2335248817				
Incident Name	NAPP2335248817 DOWNES CTB @ 30-025-38030				
Incident Type	Produced Water Release				
Incident Status	Initial C-141 Approved				
Incident Well	[30-025-38030] DOWNES #004				

Location of Release Source

Site Name	DOWNES CTB			
Date Release Discovered	12/15/2023			
Surface Owner	Private			

Liner Inspection Event Information

Please answer all the questions in this group.

What is the liner inspection surface area in square feet	8,000			
Have all the impacted materials been removed from the liner	Yes			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/14/2024			
Time liner inspection will commence	09:00 AM			
Please provide any information necessary for observers to liner inspection	Liner has been repaired. Please contact dimitry@mcnabbpartners.com if needed. 917-497- 6890			
Please provide any information necessary for navigation to liner inspection site	GPS coordinates of the liner: 32.4271989742, -103.198511916			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	342613
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By		Condition Date
cdavis	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	5/9/2024

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Appendix B

Well Logs





WELL RECORD & LOG ROSWELL, NEW MEXICO

OFFICE OF THE STATE ENGINEER

2015 JAN 28 AM 11: 04

www.ose.state.nm.us

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IAI	FROM	TO DIAM. (inches)		DIAM. (Inches)	GRAVEL PACK SIZE-RANGE BY INTERVAL			(cubic feet)		PLACEMENT	
LER	0.0	40.0		6.0	Type 2 Portland Cement w/59	land Cement w/5% Bentonite		7.852	Pump Mix	cw/Tremme	
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4. HYDROGEOLOGIC LOG OF WELL	FROM	TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)			
	0.0	2.0	2.0	Caliche fill					
	2.0	4.0	2.0	Reddish Brown Sand	OY ON				
	4.0	12.0	8.0	Brownish sand/sandstone	OY ON				
	12.0	19.0	7.0	Brown sand w/gravel /caliche	OY ON				
	19.0	21.0	2.0	Reddish brown sand	OY ON				
	21.0	25.0	4.0	Brown sand w/gravel					
	25.0	40.0	15.0	Light brown sand/sandstone	OYON				
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					O ^Y O ^N				
	METHOD L		TOTAL ESTIMATED WELL YIELD (gpm):						
NO	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCL ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER					
(SIV)	MISCELLANEOUS INFORMATION:								
JPER									
TEST; RIG SUPERVISION	Hydrocarbon present in soil								
iT; R									
TES		PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:							
ъ.	William B. Atkins								
SIGNATURE	THE UNDE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND							
	CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:								
TAT									
		the	15.15						
9		GIGNAT	DATE						
ـــــــــــــــــــــــــــــــــــــ									
FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 06/08/2012) FILE NUMBER POD NUMBER TRN NUMBER SSALSO									
LOCATION MON 215.36E.36.444 PAGE 2 OF 2									
	• • • • • • • • • • • • • • • • • • • •					···-			

Received by OCD: 5/22/2024 10:17:43 AM

Tom Blaine, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 559150- (File Nbr: CP 01448 Well File Nbr: CP 01448 POD1

Nov. 13, 2015

JEFF LANE CK ASSOCIATES 616 FM 1960 WEST SUITE 875 HOUSTON, TX 77090

Greetings:

The above numbered permit was issued in your name on 12/10/2014.

The Well Record was received in this office on 01/28/2015, stating that it had been completed on 01/05/2015, and was a dry well. The well is to be plugged or capped or otherwise maintained in a manner satisfactory to the State Engineer.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 12/31/2015.

If you have any questions, please feel free to contact us.

Sincerely,

Yolanda Mendiola (575)622-6521

drywell

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5591

1

Sile	WELL PLUGGING PLAN OF OPERATIONS	
NOT	E: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging.	
<u>I. F</u> I	LING FEE: There is no filing fee for this form.	ail - k
Existi Name Maili City:	LING FEE: There is no filing fee for this form. <u>SENERAL / WELL OWNERSHIP:</u> ing Office of the State Engineer POD Number (Well Number) for well to be plugged: NA <u>CD-1448</u> e of well owner: <u>Regency Energy Partners</u> ing address: <u>301 Commerce Street, Suite 700</u> <u>Forthorth</u> State: <u>TX</u> Zip code: <u>76109</u> e number: <u>817-302-9407</u> E-mail: <u>Crystal. Callaway@</u> Regencygas.com	2-Κατί
Well	WELL DRILLER INFORMATION: Driller contracted to provide plugging services: White Drilling	
New] <u>IV. 1</u>	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9/30/20/6$ WELL INFORMATION: : A copy of the existing Well Record for the well to be plugged should be attached to this plan.	् VIS
New 1 <u>IV. V</u> Note: 1)	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9/30/20/6$ WELL INFORMATION: : A copy of the existing Well Record for the well to be plugged should be attached to this plan. GPS Well Location: Latitude: 32 deg, 25 min, 42.52 sec Longitude: 103 deg, 12 min, 42.52 sec	STATE ENGIN
New I IV. V Note:	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9 30/2016$ WELL INFORMATION: A copy of the existing Well Record for the well to be plugged should be attached to this plan. GPS Well Location: Latitude: 32 deg, 25 min, 42.52 sec Longitude: 103 deg, 12 min, 42.06 sec, NAD 83 Reason(s) for plugging well: $5011b0ring$ no longer Needed.	STATE ENGINEER OFFI
New 1 <u>IV. V</u> Note: 1)	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9/30/2016$ WELL INFORMATION: : A copy of the existing Well Record for the well to be plugged should be attached to this plan. GPS Well Location: Latitude: 32 deg, 25 min, 42.52 sec Longitude: 103 deg, 12 min, 42.52 sec Reason(s) for plugging well: 501 boring no longer Needleft. Was well used for any type of monitoring program? NO If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.	STATE ENGINEER OFFICE
New 2 <u>IV. V</u> Note: 1) 2)	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9/30/2016$ WELL INFORMATION: : A copy of the existing Well Record for the well to be plugged should be attached to this plan. GPS Well Location: Latitude: 32 deg, 25 min, 42.52 sec Longitude: 103 deg, 12 min, 42.52 sec NAD 83 Reason(s) for plugging well: 5071 boring more needed. Was well used for any type of monitoring program? <u>NO</u> If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging. Does the well tap brackish, saline, or otherwise poor quality water? <u>NO</u> If yes, provide additional detail, including analytical results and/or laboratory report(s):	STATE ENGINEER OFFICE
New 2 <u>IV. V</u> Note: 1) 2) 3)	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9/30/2016$ WELL INFORMATION: A copy of the existing Well Record for the well to be plugged should be attached to this plan. GPS Well Location: Latitude: 32 deg, 25 min, 42.52 sec Longitude: 103 deg, 12 min, 42.52 sec Reason(s) for plugging well: 501 boring no longer needleft. Was well used for any type of monitoring program? <u>NO</u> If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging. Does the well tap brackish, saline, or otherwise poor quality water? <u>NO</u> If yes, provide additional detail, including analytical results and/or laboratory report(s):	STATE ENGINEER OFFICE
New 2 <u>IV. V</u> Note: 1) 2) 3)	Mexico Well Driller License No.: $WD-1456$ Expiration Date: $9/30/2016$ WELL INFORMATION: : A copy of the existing Well Record for the well to be plugged should be attached to this plan. GPS Well Location: Latitude: 32 deg, 25 min, 42.52 sec Longitude: 103 deg, 12 min, 42.52 sec NAD 83 Reason(s) for plugging well: 5071 boring more needed. Was well used for any type of monitoring program? <u>NO</u> If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging. Does the well tap brackish, saline, or otherwise poor quality water? <u>NO</u> If yes, provide additional detail, including analytical results and/or laboratory report(s):	STATE ENGINEER OFFICE

7)	Inside diameter of innermost casing: inches.
8) _.	Casing material:
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s):
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
1 2)	Has all pumping equipment and associated piping been removed from the well? If not, describe

V. DESCRIPTION OF PLANNED WELL PLUGGING:

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal.

remaining equipment and intentions to remove prior to plugging in Section VII of this form.

1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology Dace proposed for the well: C DIP roun

2) Will well head be cut-off below land surface after plugging? _

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.

3) Theoretical volume of grout required to plug the well to land surface:

OCT lan Type of Cement proposed: 4)

5) Proposed cement grout mix:

 $' \not\rightarrow$ gallons of water per 94 pound sack of Portland cement.

6) Will the grout be: _____ batch-mixed and delivered to the site mixed on site

Well Plugging Plan Version: December, 2011 Page 2 of 5

50 gallons

7) Grout additives requested, and percent by dry weight relative to cement: 8) Additional notes and calculations: VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s): gware of the requirement na plan and will abide VIIL SIGNATURE Antel _, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief. Signature of Applicant Date ੁ 20 IX. ACTION OF THE STATE ENGINEER: This Well Plugging Plan of Operations is: _ Approved subject to the attached conditions. сл i S Not approved for the reasons provided on the attached letter. ZUTh 2014 NOVER Witness my hand and official seal this day of Scott A. Verhines, State Engineer By: - Ander Morley Well Plugging Plan Version: December, 2011 Page 3 of 5

TABLE A - For plugging intervals that employ cement grout. Start with deepest

interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow	
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.	
Top of proposed interval of grout placement (ft bgl)	Ground Suface		· · · ·	
Bottom of proposed interval of grout placement (ft bgl)	GroundSuface bottom of boring 50			
Theoretical volume of grout required per interval (gallons)	50	5.		
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement				
Mixed on-site or batch- mixed and delivered?	On-site			
Grout additive 1 requested				
Additive 1 percent by dry weight relative to cement				
Grout additive 2 requested			2014 1:09 20	
Additive 2 percent by dry weight relative to cement			M II: 52	

Well Plugging Plan Version: December, 2011 Page 4 of 5
Appendix C

Certificates of Analysis





April 15, 2024

ANDREW PARKER

MC NABB SERVICES

P. O. BOX 5753

HOBBS, NM 88240

RE: DOWNES CTB

Enclosed are the results of analyses for samples received by the laboratory on 04/09/24 16:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	04/09/2024	Sampling Date:	04/09/2024
Reported:	04/15/2024	Sampling Type:	Soil
Project Name:	DOWNES CTB	Sampling Condition:	Cool & Intact
Project Number:	20231215-1100-DOWNES CTB	Sample Received By:	Dionica Hinojos
Project Location:	CONTANGO		

Sample ID: CS - 01 0-2FT (H241845-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	04/10/2024	ND	2.07	104	2.00	5.66	
Toluene*	<0.050	0.050	04/10/2024	ND	2.42	121	2.00	7.58	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.66	133	2.00	11.3	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	8.04	134	6.00	12.1	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	82.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.6	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 01 2-4FT (H241845-02)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.07	104	2.00	5.66	
Toluene*	<0.050	0.050	04/10/2024	ND	2.42	121	2.00	7.58	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.66	133	2.00	11.3	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	8.04	134	6.00	12.1	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	93.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.8	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celecz D. Keine

Celey D. Keene, Lab Director/Quality Manager



CONTANGO

Analytical Results For:

MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos

Sample ID: CS - 01 4.5FT (H241845-03)

Project Location:

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.07	104	2.00	5.66	
Toluene*	<0.050	0.050	04/10/2024	ND	2.42	121	2.00	7.58	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.66	133	2.00	11.3	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	8.04	134	6.00	12.1	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	85.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.4	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celecz D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 02 0-2FT (H241845-04)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	92.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.4	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celecz D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 02 2-4FT (H241845-05)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	80.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.0	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 02 4.5FT (H241845-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113	% 71.5-13	24						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	78.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.4	% 49.1-14	18						

Cardinal Laboratories

*=Accredited Analyte

Celecz D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 03 0-2FT (H241845-07)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	116 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	25.9	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	83.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.6	% 49.1-14	8						

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CONTANGO

Analytical Results For:

MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos

Sample ID: CS - 03 2-4FT (H241845-08)

Project Location:

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	121 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	50.4	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	85.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.0	% 49.1-14	8						

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MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 04/09/2024 Sampling Date: 04/09/2024 04/15/2024 Sampling Type: Soil

Received:	04/09/2024	Sampling Date:	04/09/2024
Reported:	04/15/2024	Sampling Type:	Soil
Project Name:	DOWNES CTB	Sampling Condition:	Cool & Intact
Project Number:	20231215-1100-DOWNES CTB	Sample Received By:	Dionica Hinojos
Project Location:	CONTANGO		

Sample ID: CS - 03 4.5FT (H241845-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150	0.150	04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/11/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/11/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/11/2024	ND					
Surrogate: 1-Chlorooctane	88.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.0	% 49.1-14	8						

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MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 04 0-1FT (H241845-10)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	tal Xylenes* <0.150 0.150		04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	04/10/2024 ND		432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	79.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	74.3	% 49.1-14	8						

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MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 05 0-1FT (H241845-11)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150 0.150		04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0 16.0		04/10/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	62.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	58.5	% 49.1-14	8						

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MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 06 0-1FT (H241845-12)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	<0.150 0.150		04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	119 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/10/2024 ND		432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	78.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	74.7	% 49.1-14	8						

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MC NABB SERVICES ANDREW PARKER P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484 Received: 04/09/2024 Sampling Date: 04/09/2024 Reported: 04/15/2024 Sampling Type: Soil Project Name: DOWNES CTB Sampling Condition: Cool & Intact Sample Received By: Project Number: 20231215-1100-DOWNES CTB Dionica Hinojos Project Location: CONTANGO

Sample ID: CS - 07 0-1FT (H241845-13)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/10/2024	ND	2.08	104	2.00	2.14	
Toluene*	<0.050	0.050	04/10/2024	ND	2.31	116	2.00	1.98	
Ethylbenzene*	<0.050	0.050	04/10/2024	ND	2.51	126	2.00	4.04	
Total Xylenes*	otal Xylenes* <0.150 0.150		04/10/2024	ND	7.61	127	6.00	4.22	
Total BTEX	<0.300	0.300	04/10/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	119 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0 16.0		04/10/2024 ND		432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/10/2024	ND	201	100	200	2.49	
DRO >C10-C28*	<10.0	10.0	04/10/2024	ND	199	99.5	200	1.33	
EXT DRO >C28-C36	<10.0	10.0	04/10/2024	ND					
Surrogate: 1-Chlorooctane	85.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.2	% 49.1-14	8						

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Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
BS1	Blank spike recovery above laboratory acceptance criteria. Results for analyte potentially biased high.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Page 53 of 61

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 16 of 17

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Mc Project Manager: A	to partnurs		BILL		ANALYSIS REQUEST					
Project Manager: And Address: Dn-File	orew Parker		P.O. #:2023126-110	O downer CTR		CIGETOIS REQUEST				
City:			Company: McNab	Partners						
	State:	Zip:	Attn: and pur amin hop	A chef (to)	RO+DRO+MRO)					
Phone #:	Fax #:		Address:	Letting+Cove	12					
Project #:	Project Ow	ner: Contango	City:		2					
Project Name: 2023	S1215-1100-Lunio	TB			0	A				
Project Location: Deu	unes CTB		State: Zip: Phone #:			2				
Sampler Name:	Stopner Turner				17	22				
FOR LAB USE ONLY		MATRIX	Fax #: PRESERV S	AMPLING	0	14				
HƏ41845 Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	ш Q		Movide ZH (G	DIEX (Benzene				
1050		C1 X	× 04.09.	4 10:12	XV					
2 CS-0				10:20	TA P					
4 05-02	1.711	G		10:25						
	SZFF	C		10.41						
605-02	6-717	C		10:48						
7 05-0	1.217	G		10:50			++			
8 05-0	1	C		11:10			-			
2 05-0		C		11:15						
000-0	1. JFT	G		11:00						
ASE NOTE: Liability and Damagers	C-IFF	CV 4	V a	11.54	NNN					
ses. All claims including those for negl ce. In no event shall Cardinal be liable	rdinal's liability and client's exclusive remedy for a ligence and any other cause whatsoever shall be for incidental or consequental damages, includin et to the sequence.	deemed waived unless made in writing and r	r tort, shall be limited to the amount received by Cardinal within 30 days	paid by the client for the	e annfinchte					
inquished By:	to to the performance L services hereunder by (ardinal, regardless of whether such claim is	s of use, or loss of profits incurred to based upon any of the above stated	y client, its subsidiaries	abbacapie					
Nala	04 B4 7 L	Received By:	and another stated	Verbai Resu	lt: 🗆 Yes	No Add'I Phone #:				
TAL	Time: [6:10 Date:	n.L.		All Results a	re emailed. Plea	ise provide Email address:				
inquished By:	Date:	Received By:		DEMADING						
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Invered By: (Circle One) Observed Temp. °C 5 Sample Condition mpler - UPS - Bus - Other: Corrected Temp. °C 10 Cool Intact FORM-000 R 3.4 07/11/23 11/23 11/2 11/2 No No		CHECKED BY: (Initials)	Turnaround T Thermometer ID Correction Fact	Rus 0 #140	h Bacteria (only) Sample Con Cool Intact Observed	dition Temp. °C				



Received by OCD: 5/22/2024 10:17:43 AM

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 17 of 17

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Nar	me: Mchube	Partners							BILL TO ANALYSIS REQUEST															
Project Mana	ger: Andrew	Parker							P.O. #:2023/215-1100- Journes CTB				-	1	T	-		ALYS	SR		ST	-		
Address: C	-File							Į,	Com	nany	· M	Main	Patrice	1										
City:		State:	Z	ip:					Company: McNas			Nou be	arrivers	1		1								
Phone #:		Fax #:							Attn: unstow@ inc not parties. Con Address:				12											
Project #:		Project Owner:						ess:	_			1	a											
Project Name:	70231715	5-1100- Jownes C	-2	_					ity:		2.5				X			1		1				
Project Locati	on: Downe	SATE DOWNESC		-				-	tate		Zi	p:		1	(GPO+DRO+MPO)					1				
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FOR LAB USE ONLY	T	prog lorner	-	-	-	M	TRIX	F	ax #	ESER					14	Benzene		1						
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lyses. All claims includin	ng those for negligence and	bility and client's exclusive remedy for a d any other cause whatsoever shall be all or consequental damages, including	ny claim deemed	waive	g wheth d unless	er based s made in	in contra writing a	ct or tor	t, shall t	e limite	d to the a	mount paid	by the client for the	he				_						
ates or successo. arisin	ing out of or related to the pe	erformance of services hereunder by C	without ardinal,	limitat regard	ion, bus iless of	siness inte whether s	struptions	, loss of	use, or	loss of	profits inc	curred by cl	ient, its subsidiarie	applicable s,										
A A	/:	Date:	Red	ceiv	ed B	y:		11 10 040		any or	ane above		Verbal Resi		Yes		No	Add'l P	hone #:					
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 346550

QUESTIONS

Operator:	OGRID:
Contango Resources, LLC	330447
	Action Number:
FORT WORTH, TX 76102	346550
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites							
Incident ID (n#)	nAPP2335248817						
Incident Name	NAPP2335248817 DOWNES CTB @ 30-025-38030						
Incident Type	Produced Water Release						
Incident Status	Deferral Request Received						
Incident Well	[30-025-38030] DOWNES #004						

Location of Release Source

Please answer all the questions in this group.							
Site Name	DOWNES CTB						
Date Release Discovered	12/15/2023						
Surface Owner	Private						

Incident Details

Please answer all the questions in this group.								
Incident Type	Produced Water Release							
Did this release result in a fire or is the result of a fire	No							
Did this release result in any injuries	No							
Has this release reached or does it have a reasonable probability of reaching a watercourse	No							
Has this release endangered or does it have a reasonable probability of endangering public health	No							
Has this release substantially damaged or will it substantially damage property or the environment	No							
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No							

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.									
Crude Oil Released (bbls) Details	Cause: Equipment Failure Coupling Crude Oil Released: 12 BBL Recovered: 12 BBL Lost: 0 BBL.								
Produced Water Released (bbls) Details	Cause: Equipment Failure Coupling Produced Water Released: 815 BBL Recovered: 815 BBL Lost: 0 BBL.								
Is the concentration of chloride in the produced water >10,000 mg/l	Yes								
Condensate Released (bbls) Details	Not answered.								
Natural Gas Vented (Mcf) Details	Not answered.								
Natural Gas Flared (Mcf) Details	Not answered.								
Other Released Details	Not answered.								
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	All fluids stayed within containment.								

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QUESTIONS (continued)

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	346550
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

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Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19 15 27 NMAC (05/25/2021) venting and/or flaring of natural gas (i.e.	as only) are to be submitted on the C_129 form

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Chris Davis Title: EHS Supervisor Email: chris.davis@contango.com Date: 12/27/2023

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QUESTIONS, Page 2

Action 346550

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QUESTIONS (continued)

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	346550
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the elease discovery date. What is the shallowest depth to groundwater beneath the area affected by the Between 100 and 500 (ft.) release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Estimate or Other Did this release impact groundwater or surface water No

Did this release impact groundwater of surface water	NO
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation p	olan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical	extents of contamination been fully delineated	Yes
Was this release entirely co	ntained within a lined containment area	No
Soil Contamination Sampling:	(Provide the highest observable value for each, in mill	igrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	960
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	50.4
GRO+DRO	(EPA SW-846 Method 8015M)	50.4
BTEX	(EPA SW-846 Method 8021B or 8260B)	0.3
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
	MAC unless the site characterization report includes completed elines for beginning and completing the remediation.	efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will	the remediation commence	04/01/2024
On what date will (or did) th	e final sampling or liner inspection occur	05/14/2024
On what date will (or was) t	he remediation complete(d)	05/14/2024
What is the estimated surfa-	ce area (in square feet) that will be reclaimed	7013
What is the estimated volun	ne (in cubic yards) that will be reclaimed	55
What is the estimated surfa-	ce area (in square feet) that will be remediated	7013
What is the estimated volun	ne (in cubic yards) that will be remediated	55
These estimated dates and measur	ements are recognized to be the best guess or calculation at the	time of submission and may (be) change(d) over time as more remediation efforts are completed.
	I remediation measures may have to be minimally adjusted in ac diation plan proposed, then it should consult with the division to	cordance with the physical realities encountered during remediation. If the responsible party has any need to determine if another remediation plan submission is required.

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QUESTIONS, Page 3

Action 346550

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QUESTIONS, Page 4

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Action 346550

QUESTIONS (continued)		
Operator:	OGRID:	
Contango Resources, LLC	330447	
111 E. 5TH STREET	Action Number:	
FORT WORTH, TX 76102	346550	
	Action Type:	
	[C-141] Deferral Request C-141 (C-141-v-Deferral)	

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Sundance Services, Inc [fKJ1600527371]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility Not answered.		
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms) Not answered.		
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	, etc.) Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed ef which includes the anticipated timelines for beginning and completing the remediation.	forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	snowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Chris Davis Title: EHS Supervisor Email: chris.davis@contango.com Date: 05/22/2024	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

[C-141] Deferral Request C-141 (C-141-v-Deferral)

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Action 346550

QUESTIONS (continued)		
Operator:	OGRID:	
Contango Resources, LLC	330447	
111 E. 5TH STREET	Action Number:	
FORT WORTH, TX 76102	346550	
	Action Type:	

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each o	f the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	Removal of in use tank battery and separators would cause major facility deconstruction
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	1000
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	74
	ately under or around production equipment such as production tanks, wellheads and pipelines where In may be deferred with division written approval until the equipment is removed during other operations, or when
Enter the facility ID (f#) on which this deferral should be granted	Not answered.
Enter the well API (30-) on which this deferral should be granted	30-025-38030 DOWNES #004
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed en which includes the anticipated timelines for beginning and completing the remediation.	frorts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or Name: Chris Davis
I hereby agree and sign off to the above statement	Title: EHS Supervisor Email: chris.davis@contango.com

Date: 05/22/2024

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Action 346550

[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS (continued) Operator: OGRID: Contango Resources, LLC 330447 111 E. 5TH STREET Action Number FORT WORTH, TX 76102 346550 Action Type:

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	330398
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/09/2024
What was the (estimated) number of samples that were to be gathered	7
What was the sampling surface area in square feet	10000

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed. Requesting a remediation closure approval with this submission No

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CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	346550
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Deferral is approved. Remediation Due date will be left open until the site has been plugged and abandoned or a major facility deconstruction takes place.	6/4/2024

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Action 346550