

Date	Gas Production	Oil Production	Water Production	Gas Flare	Hours Flowed
5/30/2024	.	.	.	.	
5/29/2024	34.6	.	.	32.3	
5/24/2024	35.3	13.36	3.	31.9	
5/23/2024	33.8	30.06	2.	33.8	
5/22/2024	33.	-1.99	.	33.	
5/21/2024	33.8	.	.	32.1	
5/20/2024	34.2	.	.	33.2	
12/14/2023	33.5	3.34	1.	.	6
5/16/2024	34.4	5.01	2.	7.1	14
4/27/2024	35.6	3.34	1.	5.8	21
5/28/2024	36.8	11.69	5.	28.2	24
5/27/2024	34.	11.69	2.	25.	24
5/26/2024	34.1	13.36	3.	25.4	24
5/25/2024	32.5	15.03	2.	31.8	24
5/19/2024	36.	5.85	3.	32.3	24
5/18/2024	33.2	6.68	15.	10.1	24
5/17/2024	33.6	.	6.	.	24
5/15/2024	33.3	16.7	5.	12.9	24
5/14/2024	34.7	10.02	3.	34.7	24
5/13/2024	34.2	10.02	3.	34.2	24
5/12/2024	33.5	10.02	3.	33.5	24
5/11/2024	33.9	8.35	2.	33.9	24
5/10/2024	34.4	10.02	3.	34.4	24
5/9/2024	34.7	10.02	3.	34.7	24
5/8/2024	34.2	11.69	3.	34.2	24
5/7/2024	34.7	11.69	6.	34.7	24
5/6/2024	34.3	10.02	3.	34.3	24
5/5/2024	33.7	11.69	3.	33.7	24
5/4/2024	34.2	10.02	3.	34.2	24
5/3/2024	34.6	18.37	3.	34.6	24
5/2/2024	35.8	23.38	5.	35.8	24
5/1/2024	42.5	.	1.	42.5	24
4/30/2024	28.9	5.01	1.	28.9	24
4/29/2024	33.2	6.34	1.	23.6	24
4/28/2024	36.1	11.69	3.	1.8	24
4/26/2024	32.6	11.27	3.	9.2	24
4/25/2024	33.7	15.03	5.	33.7	24
4/24/2024	34.8	11.69	3.	34.8	24
4/23/2024	34.	11.69	3.	34.	24
4/22/2024	33.7	11.69	2.	33.7	24
4/21/2024	32.9	8.35	2.	32.9	24
4/20/2024	33.8	8.35	2.	33.8	24
4/19/2024	34.	10.02	3.	34.	24
4/18/2024	34.5	10.02	3.	34.5	24
4/17/2024	34.3	11.69	3.	34.3	24
4/16/2024	34.1	11.69	3.	34.1	24

4/15/2024	34.6	13.36	3.	34.6	24
4/14/2024	34.3	11.14	2.	34.3	24
4/13/2024	34.3	9.19	2.	34.3	24
4/12/2024	33.3	15.03	2.	33.3	24
4/11/2024	33.1	11.69	2.	33.1	24
4/10/2024	32.3	.	13.	32.3	24
4/9/2024	33.9	10.02	3.	33.9	24
4/8/2024	33.9	11.69	3.	33.9	24
4/7/2024	33.6	11.69	3.	33.6	24
4/6/2024	34.2	10.02	2.	34.2	24
4/5/2024	34.1	10.02	2.	34.1	24
4/4/2024	33.9	10.02	3.	33.9	24
4/3/2024	33.3	10.02	3.	33.3	24
4/2/2024	33.3	11.69	3.	33.3	24
4/1/2024	33.9	11.69	5.	33.9	24
3/31/2024	33.9	8.9	2.	33.9	24
3/30/2024	33.8	8.35	2.	33.8	24
3/29/2024	33.8	10.02	3.	33.8	24
3/28/2024	33.2	10.02	3.	33.2	24
3/27/2024	33.	11.27	3.	33.	24
3/26/2024	32.9	11.69	5.	32.9	24
3/25/2024	33.2	11.69	5.	28.4	24
3/24/2024	33.2	8.35	2.	33.2	24
3/23/2024	34.8	8.35	2.	29.3	24
3/22/2024	34.1	11.69	3.	.	24
3/21/2024	33.8	10.02	5.	8.9	24
3/20/2024	32.7	10.02	3.	16.7	24
3/19/2024	32.3	11.69	5.	27.2	24
3/18/2024	32.7	10.02	2.	20.5	24
3/17/2024	31.1	13.46	5.	6.1	24
3/16/2024	34.2	10.02	3.	10.8	24
3/15/2024	33.6	11.69	3.	.	24
3/14/2024	33.1	13.36	3.	.	24
3/13/2024	32.1	11.69	5.	5.7	24
3/12/2024	33.7	11.69	3.	20.5	24
3/11/2024	33.1	8.77	3.	33.1	24
3/10/2024	33.2	8.35	2.	28.9	24
3/9/2024	32.3	11.69	3.	32.3	24
3/8/2024	35.1	8.35	2.	28.6	24
3/7/2024	31.7	11.69	5.	14.9	24
3/6/2024	25.	6.68	2.	15.	24
3/5/2024	33.5	8.35	3.	16.4	24
3/4/2024	32.6	11.69	5.	3.7	24
3/3/2024	32.6	13.36	3.	6.8	24
3/2/2024	31.6	11.69	10.	.5	24
3/1/2024	30.8	11.69	3.	.4	24
2/29/2024	30.2	11.69	3.	8.8	24
2/28/2024	34.8	11.69	3.	4.6	24

2/27/2024	32.1	11.02	2.	.	24
2/26/2024	33.3	10.02	5.	4.6	24
2/25/2024	30.4	11.69	5.	23.8	24
2/24/2024	33.8	10.02	8.	5.6	24
2/23/2024	32.	11.69	3.	3.4	24
2/22/2024	33.4	11.69	2.	10.5	24
2/21/2024	33.1	11.69	3.	33.1	24
2/20/2024	33.3	11.69	3.	33.3	24
2/19/2024	33.	13.36	5.	33.	24
2/18/2024	32.2	11.69	3.	29.6	24
2/17/2024	32.4	10.02	2.	32.4	24
2/16/2024	32.7	11.69	2.	32.7	24
2/15/2024	32.7	10.02	3.	32.7	24
2/14/2024	32.4	10.02	5.	32.4	24
2/13/2024	32.2	11.69	3.	32.2	24
2/12/2024	31.4	11.69	3.	31.4	24
2/11/2024	32.4	11.69	3.	32.4	24
2/10/2024	32.2	9.15	2.	32.2	24
2/9/2024	32.	10.02	3.	32.	24
2/8/2024	32.2	9.19	2.	32.2	24
2/7/2024	32.3	10.02	3.	32.3	24
2/6/2024	32.2	10.02	3.	32.2	24
2/5/2024	32.2	11.69	2.	32.2	24
2/4/2024	32.2	10.02	3.	32.2	24
2/3/2024	32.1	10.02	2.	32.1	24
2/2/2024	31.	8.35	5.	31.	24
2/1/2024	32.4	11.69	2.	32.4	24
1/31/2024	32.5	11.69	2.	32.5	24
1/30/2024	32.4	.	16.	32.4	24
1/29/2024	32.8	9.7	2.	32.8	24
1/28/2024	32.4	11.69	5.	32.4	24
1/27/2024	32.5	10.02	3.	32.5	24
1/26/2024	34.3	10.02	2.	24.5	24
1/25/2024	31.	11.27	3.	27.9	24
1/24/2024	32.2	10.02	2.	32.2	24
1/23/2024	32.8	11.69	3.	32.8	24
1/22/2024	32.4	10.02	5.	22.7	24
1/21/2024	32.1	10.02	3.	12.9	24
1/20/2024	29.6	10.02	2.	.6	24
1/19/2024	32.1	11.69	3.	20.7	24
1/18/2024	31.3	10.02	2.	2.7	24
1/17/2024	31.1	13.36	2.	6.1	24
1/16/2024	30.4	11.69	3.	.	24
1/15/2024	29.7	13.36	3.	.	24
1/14/2024	31.	15.25	3.	15.5	24
1/13/2024	30.9	10.02	3.	30.9	24
1/12/2024	31.8	8.35	3.	31.5	24
1/11/2024	33.3	8.35	3.	8.7	24

1/10/2024	31.9	12.96	5.	.	24
1/9/2024	31.2	16.7	3.	15.5	24
1/8/2024	31.9	13.36	2.	25.7	24
1/7/2024	32.3	10.02	3.	32.3	24
1/6/2024	33.1	6.68	3.	24.7	24
1/5/2024	30.7	11.69	5.	1.4	24
1/4/2024	31.	10.02	3.	.	24
1/3/2024	30.8	11.69	5.	.	24
1/2/2024	30.9	11.69	5.	.	24
1/1/2024	31.4	11.69	2.	11.8	24
12/31/2023	31.2	11.69	5.	.	24
12/30/2023	30.6	11.69	3.	.	24
12/29/2023	31.1	13.36	2.	.	24
12/28/2023	32.7	11.69	3.	10.6	24
12/27/2023	28.7	13.36	2.	25.9	24
12/26/2023	33.1	8.54	6.	33.1	24
12/25/2023	29.4	3.34	1.	26.	24

Date	Gas Production	Oil Production	Water Production	Gas Flare	Hours Flowed
5/30/2024	.	.	.	.	
5/29/2024	34.6	.	.	32.3	
5/24/2024	35.3	13.36	3.	31.9	
5/23/2024	33.8	30.06	2.	33.8	
5/22/2024	33.	-1.99	.	33.	
5/21/2024	33.8	.	.	32.1	
5/20/2024	34.2	.	.	33.2	
12/14/2023	33.5	3.34	1.	.	6
5/16/2024	34.4	5.01	2.	7.1	14
4/27/2024	35.6	3.34	1.	5.8	21
5/28/2024	36.8	11.69	5.	28.2	24
5/27/2024	34.	11.69	2.	25.	24
5/26/2024	34.1	13.36	3.	25.4	24
5/25/2024	32.5	15.03	2.	31.8	24
5/19/2024	36.	5.85	3.	32.3	24
5/18/2024	33.2	6.68	15.	10.1	24
5/17/2024	33.6	.	6.	.	24
5/15/2024	33.3	16.7	5.	12.9	24
5/14/2024	34.7	10.02	3.	34.7	24
5/13/2024	34.2	10.02	3.	34.2	24
5/12/2024	33.5	10.02	3.	33.5	24
5/11/2024	33.9	8.35	2.	33.9	24
5/10/2024	34.4	10.02	3.	34.4	24
5/9/2024	34.7	10.02	3.	34.7	24
5/8/2024	34.2	11.69	3.	34.2	24
5/7/2024	34.7	11.69	6.	34.7	24
5/6/2024	34.3	10.02	3.	34.3	24
5/5/2024	33.7	11.69	3.	33.7	24
5/4/2024	34.2	10.02	3.	34.2	24
5/3/2024	34.6	18.37	3.	34.6	24
5/2/2024	35.8	23.38	5.	35.8	24
5/1/2024	42.5	.	1.	42.5	24
4/30/2024	28.9	5.01	1.	28.9	24
4/29/2024	33.2	6.34	1.	23.6	24
4/28/2024	36.1	11.69	3.	1.8	24
4/26/2024	32.6	11.27	3.	9.2	24
4/25/2024	33.7	15.03	5.	33.7	24
4/24/2024	34.8	11.69	3.	34.8	24
4/23/2024	34.	11.69	3.	34.	24
4/22/2024	33.7	11.69	2.	33.7	24
4/21/2024	32.9	8.35	2.	32.9	24
4/20/2024	33.8	8.35	2.	33.8	24
4/19/2024	34.	10.02	3.	34.	24
4/18/2024	34.5	10.02	3.	34.5	24
4/17/2024	34.3	11.69	3.	34.3	24
4/16/2024	34.1	11.69	3.	34.1	24

4/15/2024	34.6	13.36	3.	34.6	24
4/14/2024	34.3	11.14	2.	34.3	24
4/13/2024	34.3	9.19	2.	34.3	24
4/12/2024	33.3	15.03	2.	33.3	24
4/11/2024	33.1	11.69	2.	33.1	24
4/10/2024	32.3	.	13.	32.3	24
4/9/2024	33.9	10.02	3.	33.9	24
4/8/2024	33.9	11.69	3.	33.9	24
4/7/2024	33.6	11.69	3.	33.6	24
4/6/2024	34.2	10.02	2.	34.2	24
4/5/2024	34.1	10.02	2.	34.1	24
4/4/2024	33.9	10.02	3.	33.9	24
4/3/2024	33.3	10.02	3.	33.3	24
4/2/2024	33.3	11.69	3.	33.3	24
4/1/2024	33.9	11.69	5.	33.9	24
3/31/2024	33.9	8.9	2.	33.9	24
3/30/2024	33.8	8.35	2.	33.8	24
3/29/2024	33.8	10.02	3.	33.8	24
3/28/2024	33.2	10.02	3.	33.2	24
3/27/2024	33.	11.27	3.	33.	24
3/26/2024	32.9	11.69	5.	32.9	24
3/25/2024	33.2	11.69	5.	28.4	24
3/24/2024	33.2	8.35	2.	33.2	24
3/23/2024	34.8	8.35	2.	29.3	24
3/22/2024	34.1	11.69	3.	.	24
3/21/2024	33.8	10.02	5.	8.9	24
3/20/2024	32.7	10.02	3.	16.7	24
3/19/2024	32.3	11.69	5.	27.2	24
3/18/2024	32.7	10.02	2.	20.5	24
3/17/2024	31.1	13.46	5.	6.1	24
3/16/2024	34.2	10.02	3.	10.8	24
3/15/2024	33.6	11.69	3.	.	24
3/14/2024	33.1	13.36	3.	.	24
3/13/2024	32.1	11.69	5.	5.7	24
3/12/2024	33.7	11.69	3.	20.5	24
3/11/2024	33.1	8.77	3.	33.1	24
3/10/2024	33.2	8.35	2.	28.9	24
3/9/2024	32.3	11.69	3.	32.3	24
3/8/2024	35.1	8.35	2.	28.6	24
3/7/2024	31.7	11.69	5.	14.9	24
3/6/2024	25.	6.68	2.	15.	24
3/5/2024	33.5	8.35	3.	16.4	24
3/4/2024	32.6	11.69	5.	3.7	24
3/3/2024	32.6	13.36	3.	6.8	24
3/2/2024	31.6	11.69	10.	.5	24
3/1/2024	30.8	11.69	3.	.4	24
2/29/2024	30.2	11.69	3.	8.8	24
2/28/2024	34.8	11.69	3.	4.6	24

2/27/2024	32.1	11.02	2.	.	24
2/26/2024	33.3	10.02	5.	4.6	24
2/25/2024	30.4	11.69	5.	23.8	24
2/24/2024	33.8	10.02	8.	5.6	24
2/23/2024	32.	11.69	3.	3.4	24
2/22/2024	33.4	11.69	2.	10.5	24
2/21/2024	33.1	11.69	3.	33.1	24
2/20/2024	33.3	11.69	3.	33.3	24
2/19/2024	33.	13.36	5.	33.	24
2/18/2024	32.2	11.69	3.	29.6	24
2/17/2024	32.4	10.02	2.	32.4	24
2/16/2024	32.7	11.69	2.	32.7	24
2/15/2024	32.7	10.02	3.	32.7	24
2/14/2024	32.4	10.02	5.	32.4	24
2/13/2024	32.2	11.69	3.	32.2	24
2/12/2024	31.4	11.69	3.	31.4	24
2/11/2024	32.4	11.69	3.	32.4	24
2/10/2024	32.2	9.15	2.	32.2	24
2/9/2024	32.	10.02	3.	32.	24
2/8/2024	32.2	9.19	2.	32.2	24
2/7/2024	32.3	10.02	3.	32.3	24
2/6/2024	32.2	10.02	3.	32.2	24
2/5/2024	32.2	11.69	2.	32.2	24
2/4/2024	32.2	10.02	3.	32.2	24
2/3/2024	32.1	10.02	2.	32.1	24
2/2/2024	31.	8.35	5.	31.	24
2/1/2024	32.4	11.69	2.	32.4	24
1/31/2024	32.5	11.69	2.	32.5	24
1/30/2024	32.4	.	16.	32.4	24
1/29/2024	32.8	9.7	2.	32.8	24
1/28/2024	32.4	11.69	5.	32.4	24
1/27/2024	32.5	10.02	3.	32.5	24
1/26/2024	34.3	10.02	2.	24.5	24
1/25/2024	31.	11.27	3.	27.9	24
1/24/2024	32.2	10.02	2.	32.2	24
1/23/2024	32.8	11.69	3.	32.8	24
1/22/2024	32.4	10.02	5.	22.7	24
1/21/2024	32.1	10.02	3.	12.9	24
1/20/2024	29.6	10.02	2.	.6	24
1/19/2024	32.1	11.69	3.	20.7	24
1/18/2024	31.3	10.02	2.	2.7	24
1/17/2024	31.1	13.36	2.	6.1	24
1/16/2024	30.4	11.69	3.	.	24
1/15/2024	29.7	13.36	3.	.	24
1/14/2024	31.	15.25	3.	15.5	24
1/13/2024	30.9	10.02	3.	30.9	24
1/12/2024	31.8	8.35	3.	31.5	24
1/11/2024	33.3	8.35	3.	8.7	24

1/10/2024	31.9	12.96	5.	.	24
1/9/2024	31.2	16.7	3.	15.5	24
1/8/2024	31.9	13.36	2.	25.7	24
1/7/2024	32.3	10.02	3.	32.3	24
1/6/2024	33.1	6.68	3.	24.7	24
1/5/2024	30.7	11.69	5.	1.4	24
1/4/2024	31.	10.02	3.	.	24
1/3/2024	30.8	11.69	5.	.	24
1/2/2024	30.9	11.69	5.	.	24
1/1/2024	31.4	11.69	2.	11.8	24
12/31/2023	31.2	11.69	5.	.	24
12/30/2023	30.6	11.69	3.	.	24
12/29/2023	31.1	13.36	2.	.	24
12/28/2023	32.7	11.69	3.	10.6	24
12/27/2023	28.7	13.36	2.	25.9	24
12/26/2023	33.1	8.54	6.	33.1	24
12/25/2023	29.4	3.34	1.	26.	24

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 350770

DEFINITIONS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 350770
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 350770

QUESTIONS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 350770
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-025-29378] TEXACO 14 FEDERAL #001
Incident Facility	Unavailable.

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	36
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 350770

QUESTIONS (continued)

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 350770
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/11/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 32 Mcf Recovered: 0 Mcf Lost: 32 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Dependent on 3rd party compression & line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Dependent on 3rd party compression & line pressure.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Dependent on 3rd party compression & line pressure.

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ACKNOWLEDGMENTS

Action 350770

ACKNOWLEDGMENTS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 350770
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 350770

CONDITIONS

Operator: U.S. ENERGY DEVELOPMENT CORPORATION 1521 N. Cooper St. Arlington, TX 76011	OGRID: 372759
	Action Number: 350770
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
lpate	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/4/2024