### REVIEWED

By Mike Buchanan at 2:34 pm, Jun 06, 2024

## 2021 Annual Groundwater Monitoring Report

## Boyd Compressor Station Section 26, Township 22 South, Range 37 East Lea County, New Mexico AP-106

ETC Texas Pipeline, Ltd.

May 20, 2022

Review of the 2021 Annual Groundwater Monitoring Report for the Boyd Compressor Station has been accepted for the record with contents unsatisfactory for completion and termination:

1. In order to meet the requirements for abatement completion at the site, all constituents of concern, namely chloride, must demonstrate levels below the allowable concentrations in the NM WQCC human health standards for eight consecutive quarters, or an alternate lesser amount of samples, approved by the OCD.

2. An Abatement Completion report must be submitted to OCD with all the met requirements as per 19.15.30.9 of the NMAC *including* a one time sampling work plan of the vadose zone as per 19.15.30.9 paragraph D of the NMAC.

3. Continue to sample on a quarterly basis until chloride is below the allowable concentrations in groundwater or propose a remediation method to OCD to mitigate chlorides in groundwater at the site.

 Submit the 2022, 2023 Annual Reports unless they've already been submitted through the portal.
 Submit the 2024 Annual Groundwater Report to OCD by April 1, 2025.



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## 1. Introduction

This report presents the results of groundwater monitoring during 2021 at the ETC Texas Pipeline, Ltd. (ETC), Boyd Compressor Station (Site). The Site is a decommissioned compressor station located in Section 26, Township 22 South, Range 37 East in Lea County, New Mexico. The Site is located approximately 5 miles south of Eunice, New Mexico and 1 mile east of New Mexico Highway 18 (Figure 1). Site details are shown on Figure 2. The property of the former compressor station is owned by Mr. R.D. Simms of Eunice, New Mexico and the Site is regulated by the New Mexico Oil Conservation Division (NMOCD).

### 1.1 Background

Soil investigation and sampling at the Site began on September 18, 2007 using a hand auger. Soil samples collected at two locations indicated hydrocarbon impacts. Historical records indicate that soil boring (SB) SB-1 was located in the vicinity of existing monitoring well (MW) MW-1, although the location of SB-2 is unclear.

Basin Environmental Services (Basin) oversaw the removal of an 80-barrel (bbl) tank and a 460-bbl tank on June 17, 2008. During removal, corrosion was observed around the bolts used to join the two halves of one of the tanks. The corrosion appeared to have allowed liquids to release from the tank into surrounding soil.

Decommissioning of the compressor station began June 17, 2008. Soil excavation occurred in conjunction with Site decommissioning due to impacted soil encountered during hand auger and tank removal activities. Excavated soil was stockpiled on-site and sampled. Soil exceeding NMOCD guidelines was hauled off-site.

The NMOCD approved backfilling of the excavation in December 2008. The excavation was backfilled to a depth of 10 feet (ft) below ground surface (bgs) and a 20-millimeter polyethylene liner measuring 20 ft by 20 ft was installed. The upper 10 ft of the excavation was backfilled to grade.

In January 2009, four groundwater monitoring wells were installed to a total depth of approximately 65 ft bgs. MW-1 was installed immediately south (downgradient) of the excavation and MW-2, MW-3, and MW-4 were installed north, southwest, and southeast of the excavation, respectively. MW-2, MW-3, and MW-4 are located approximately 70 ft away from MW-1 (see Figure 2).

The compressor station operated under New Mexico Discharge Plan and Permit GW-269. The discharge permit was rescinded by the NMOCD in February 2012, and Abatement Plan number AP-106 was issued.

Consulting duties were transferred to GHD during August 2015. A groundwater pumping test was performed by GHD between October 26, 2015 and October 29, 2015. The pumping event consisted of pumping approximately 4,900 gallons of groundwater from MW-1 at an average of approximately 3.0 gallons per minute for a total of 26.5 hours. Both the field screening and laboratory analytical results showed a decreasing trend in chloride concentrations of approximately 500 to 600 milligrams per liter (mg/L) over the duration of the event. Chloride concentrations observed in MW-1 during the December 2015 sampling event were equivalent to the chloride concentration observed at the beginning of the pumping event (1,700 mg/l). However, these concentrations were significantly lower than those observed during the September 30, 2015 event (3,100 mg/l).

A formal request for closure with documented justification was submitted to the NMOCD on June 7, 2018. As of the date of this report, the request has not been approved.

## 2. 2021 Groundwater Monitoring

### 2.1 Groundwater Monitoring Summary

Laboratory analytical results indicate that historic groundwater samples collected from all Site monitoring wells were below laboratory detection limits for benzene, toluene, ethylbenzene, and xylene (BTEX). Site wells have been below laboratory detection limits or below New Mexico Water Quality Control Commission (NMWQCC) standard for BTEX since monitoring began in 2009. Due to detections consistently being below NMWQCC standards or laboratory detection limits, GHD discontinued analysis of BTEX as of September 2015 and started a semi-annual sampling schedule in May 2017.The monitoring schedule was reduced to an annual event in 2019.

During the April 2021 annual event, depth to groundwater was measured from professionally surveyed top of casing elevations in each monitoring well using a decontaminated oil/water interface probe. Groundwater elevations were calculated for the event and were added to the summary of historical groundwater elevations for the Site presented in Table 1.

Groundwater flow direction in April 2021 was generally towards the south-southeast at a gradient of 0.001 feet/foot, consistent with historical Site data. A groundwater gradient map has been prepared for the April 2021 event and is included as Figure 3.

### 2.2 Groundwater Monitoring Methodology

Monitoring wells were purged of at least three casing volumes of water using a dedicated, polyethylene bailer prior to sampling. Groundwater quality parameters including pH, temperature, oxidation reduction potential, and conductivity were collected using a calibrated multi parameter groundwater quality meter and were recorded on GHD groundwater sampling field forms.

Groundwater samples were collected on April 21, 2021. Samples were placed in laboratory-prepared bottles, packed on ice, and delivered under chain-of-custody documentation to Hall Environmental Analysis Laboratory of Albuquerque, New Mexico. Groundwater samples were analyzed for chloride by Environmental Protection Agency Method 300.0 and for total dissolved solids (TDS) by Standard Method 2540C.

### 2.3 Groundwater Monitoring Analytical Results

Groundwater collected from MW-1 has consistently exceeded the NMWQCC standard for chloride. During the 2021 monitoring event, the concentration of chloride in MW-1 was 400 milligrams per liter (mg/L) (see Figure 4). The NMWQCC standard for chloride is 250 mg/L. Analytical results from samples collected from MW-1 show a general decreasing trend in chloride concentrations over time as shown on Figure 5. Groundwater from MW-1 has also consistently exceeded the standard for TDS when sampled for this constituent. The April 2021 result was 1,320 mg/L. The NMWQCC standard for TDS is 1,000 mg/L.

All other Site wells have been below the NMWQCC standard for chloride and for TDS during the monitoring events that constituent was analyzed since initiation of monitoring in 2009. A chloride concentration map depicting chloride concentrations for the 2021 sampling event is included as Figure 4. A summary of the historical groundwater laboratory analytical results is presented in

Table 2. The corresponding laboratory analytical report for the April 2021 monitoring event is included as Appendix A.

### Conclusions 3.

Based on the above-referenced information, GHD makes the following conclusions:

- Groundwater collected from three Site wells (MW-2, MW-3, and MW-4) have consistently been below laboratory detection limits or below NMWQCC standard for all constituents of concern since sampling was initiated.
- Chloride and TDS concentrations in samples collected from MW-1 have consistently exceeded the NMWQCC \_ standard but are now at a level just sightly over standards.
- Historical concentrations of BTEX constituents were consistently below laboratory detection limits in all wells and below NMWQCC standards.
- Chloride concentrations in MW-1 indicate a general decreasing trend.

### **Recommendations** 4

Due to the above conclusions, GHD recommends:

The Boyd Compressor Station be granted no further action status based on Site wells being below NMWQC standards for all monitored constituents except for MW-1 with concentrations of chloride and TDS slightly over standards. BTEX constituents were never present in groundwater at the site based on analytical data form initiation of sampling in 2009 to discontinuation of BTEX monitoring in 2015.

All of Which is Respectfully Submitted,

GHD

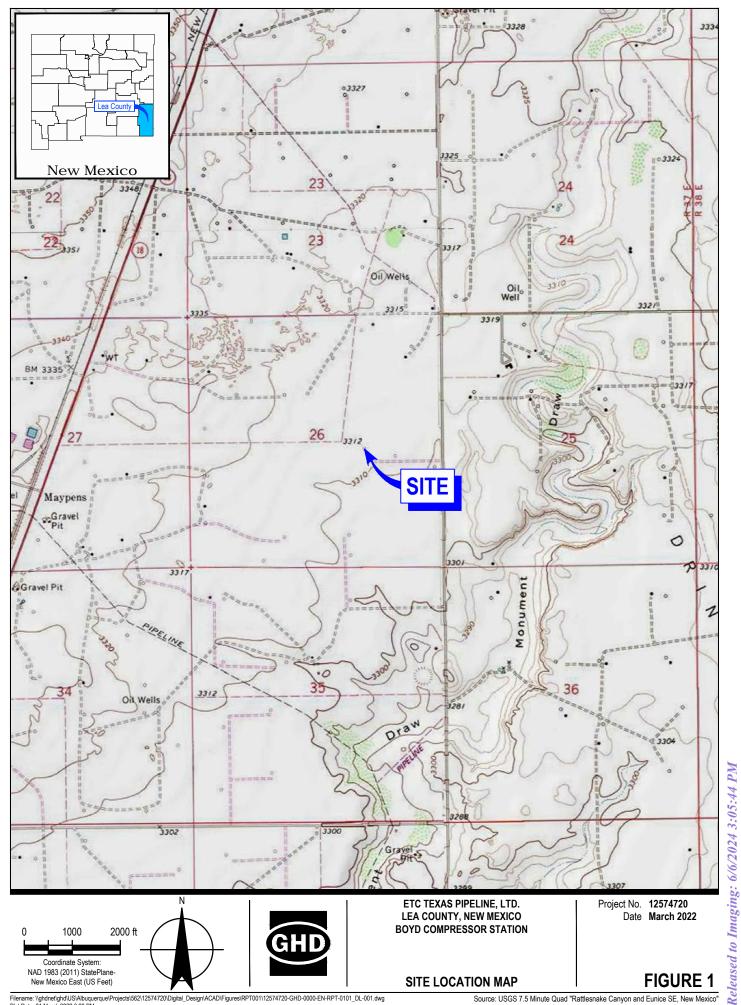
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Charles Neligh **Project Scientist** 

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**Christine Mathews** Project Manager

# Figures

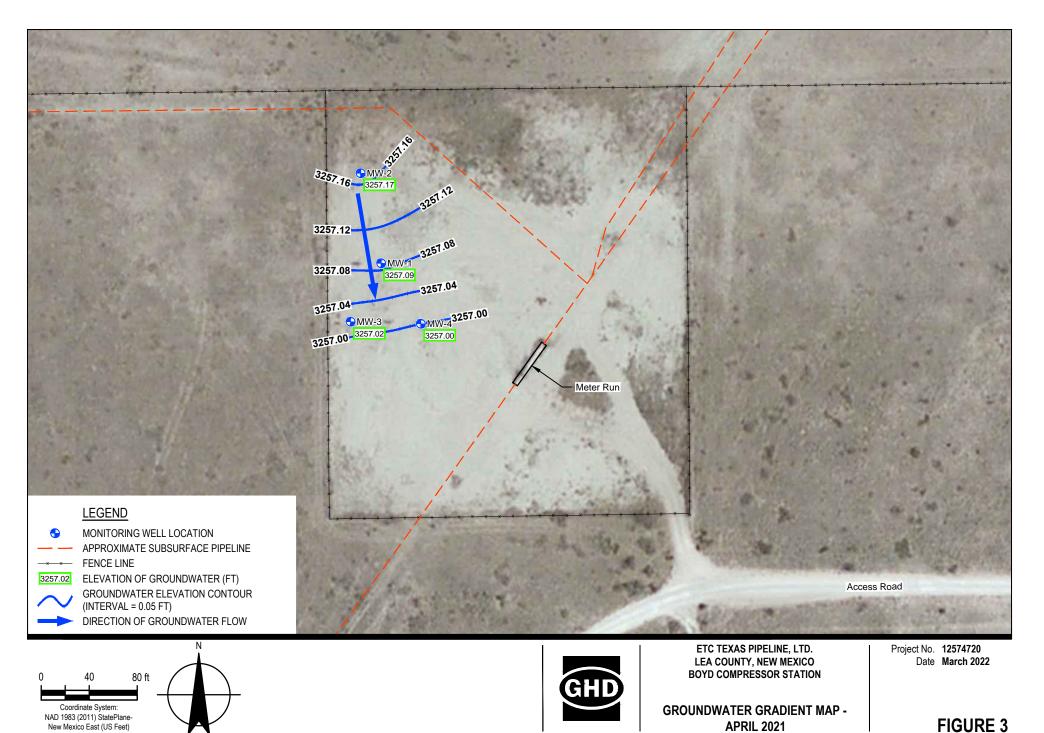


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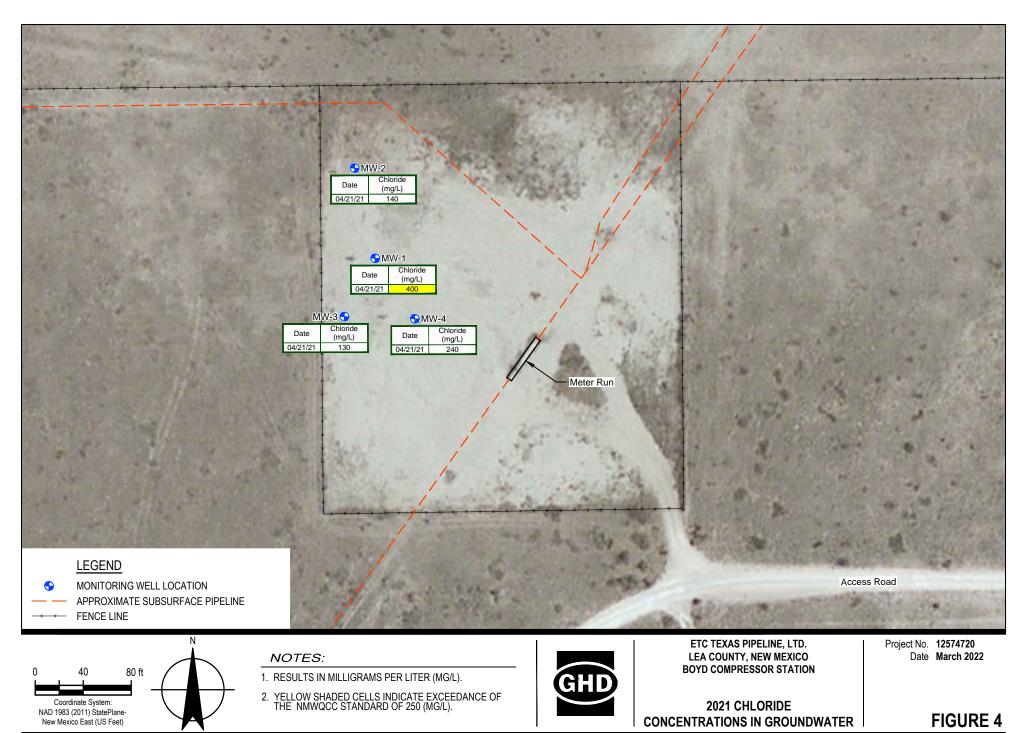
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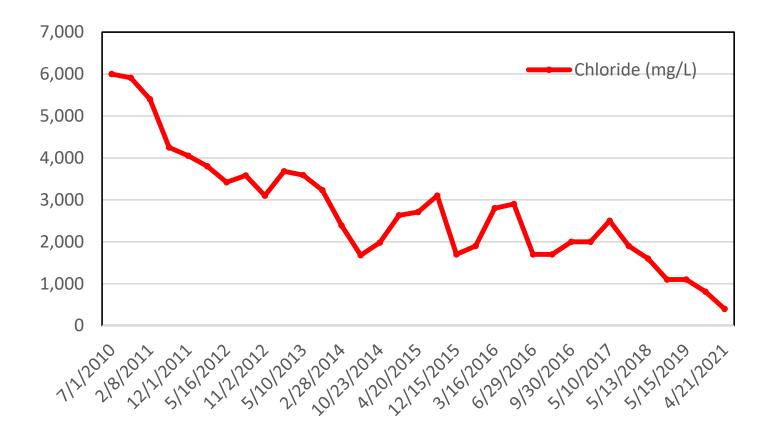
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## Figure 5 Chloride Concentration in MW-1 vs. Time



# Tables

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## Table 1Monitoring Well Specifications and Groundwater ElevationsETC Texas Pipeline, Ltd.Boyd Compressor StationLea County, New Mexico

Well Number	Top of Casing (TOC) Elevation	Total Depth (ft below TOC)	Date Measured	Depth to LNAPL (ft below TOC)	Depth to Water (ft below TOC)	LNAPL Thickness (ft)	Groundwater Elevation (ft AMSL)
			6/26/2009	-	58.95	-	3,257.72
			3/25/2010	-	59.07	-	3,257.60
			6/28/2010	-	59.32	-	3,257.35
			10/29/2010	-	59.12	-	3,257.55
			2/8/2011	-	59.17	-	3,257.50
			9/28/2011	-	59.36	-	3,257.31
			12/1/2011	-	59.36	-	3,257.31
			2/9/2012	-	59.45	-	3,257.22
			5/16/2012	-	58.00	-	3,258.67
			8/31/2012	-	58.01	-	3,258.66
			11/2/2012	-	59.50	-	3,257.17
			2/7/2013	-	59.67	-	3,257.00
			5/10/2013	-	59.48	-	3,257.19
			9/4/2013	-	59.71	-	3,256.96
			8/12/2014	-	59.75	-	3,256.92
MW-1	3,316.67	69.35	10/23/2014	-	59.23	-	3,257.44
	,		1/23/2015	-	59.11	-	3,257.56
			4/20/2015	-	59.00	-	3,257.67
			9/30/2015	-	58.96	-	3,257.71
			12/15/2015	-	58.86	-	3,257.81
			3/16/2016	-	58.76	-	3,257.91
			6/29/2016	-	58.81	-	3,257.86
			9/30/2016	-	58.88	-	3,257.79
			11/30/2016	-	58.81	-	3,257.86
			5/10/2017	-	58.84	-	3,257.83
			11/16/2017	-	58.85	-	3,257.82
			5/13/2018	-	58.90	-	3,257.77
			11/7/2018	-	59.02	-	3,257.65
			5/15/2019	-	59.06	-	3,257.61
			7/15/2020	-	59.30	-	3,257.37
			4/21/2021	-	59.58	-	3,257.09

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Well Number	Top of Casing (TOC) Elevation	Total Depth (ft below TOC)	Date Measured	Depth to LNAPL (ft below TOC)	Depth to Water (ft below TOC)	LNAPL Thickness (ft)	Groundwater Elevation (ft AMSL)
			6/26/2009	-	59.16	-	3,257.86
			3/25/2010	-	59.32	-	3257.70
			6/28/2010	-	59.97	-	3,257.05
			10/29/2010	-	57.36	-	3,259.66
			2/8/2011	-	59.4	-	3,257.62
			9/28/2011	-	59.57	-	3,257.45
			12/1/2011	-	60.65	-	3,256.37
			2/9/2012	-	59.65	-	3,257.37
			5/16/2012	-	59.65	-	3,257.37
			8/31/2012	-	59.60	-	3,257.42
			11/2/2012	-	59.75	-	3,257.27
			2/7/2013	-	59.84	-	3,257.18
			5/10/2013	-	59.86	-	3,257.16
			9/4/2013	-	59.00	-	3,258.02
			8/12/2014	-	60.02	-	3,257.00
MW-2	3,317.02	69.64	10/23/2014	-	59.47	-	3,257.55
	-,		1/23/2015	-	59.41	-	3,257.61
			4/20/2015	-	59.27	-	3,257.75
			9/30/2015	-	59.21	-	3,257.81
			12/15/2015	-	59.12	-	3,257.90
			3/16/2016	-	59.02	-	3,258.00
			6/29/2016	-	59.07	-	3,257.95
			9/30/2016	-	59.14	-	3,257.88
			11/30/2016	-	59.06	-	3,257.96
			5/10/2017	-	59.12	-	3,257.90
			11/16/2017	-	59.14	-	3,257.88
			5/13/2018	-	59.12	-	3,257.90
			11/7/2018	-	59.31	-	3,257.71
			5/15/2019	-	59.33	-	3,257.69
			7/15/2020	-	59.58	-	3,257.44
			4/21/2021	-	59.85	-	3,257.17

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Well Number	Top of Casing (TOC) Elevation	Total Depth (ft below TOC)	Date Measured	Depth to LNAPL (ft below TOC)	Depth to Water (ft below TOC)	LNAPL Thickness (ft)	Groundwater Elevation (ft AMSL)
			6/26/2009	-	59.16	-	3,258.36
			3/25/2010	-	59.92	-	3,257.60
			6/28/2010	-	59.97	-	3,257.55
			10/29/2010	-	60.16	-	3,257.36
			2/8/2011	-	59.40	-	3,258.12
			9/28/2011	-	60.23	-	3,257.29
			12/1/2011	-	65.20	-	3,252.32
			2/9/2012	-	60.30	-	3,257.22
			5/16/2012	-	60.30	-	3,257.22
			8/31/2012	-	60.30	-	3,257.22
			11/2/2012	-	59.97	-	3,257.55
			2/7/2013	-	60.55	-	3,256.97
			5/10/2013	-	60.48	-	3,257.04
			9/4/2013	-	60.80	-	3,256.72
			8/12/2014	-	60.66	-	3,256.86
MW-3	3,317.52	69.50	10/23/2014	-	60.13	-	3,257.39
			1/23/2015	-	60.03	-	3,257.49
			4/20/2015	-	59.88	-	3,257.64
			9/30/2015	-	59.84	-	3,257.68
			12/15/2015	-	59.74	-	3,257.78
			3/16/2016	-	59.64	-	3,257.88
			6/29/2016	-	59.69	-	3,257.83
			9/30/2016	-	59.76	-	3,257.76
			11/30/2016	-	59.68	-	3,257.84
			5/10/2017	-	59.73	-	3,257.79
			11/16/2017	-	59.75	-	3,257.77
			5/13/2018	-	59.77	-	3,257.75
			11/7/2018	-	59.10	-	3,258.42
			5/15/2019	-	59.99	-	3,257.53
			7/15/2020	-	60.20	-	3,257.32
			4/21/2021	-	60.50	-	3,257.02

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Well Number	Top of Casing (TOC) Elevation	Total Depth (ft below TOC)	Date Measured	Depth to LNAPL (ft below TOC)	Depth to Water (ft below TOC)	LNAPL Thickness (ft)	Groundwater Elevation (ft AMSL)
			6/26/2009	-	59.36	-	3,257.70
			3/25/2010	-	59.50	-	3,257.56
			6/28/2010	-	59.12	-	3,257.94
			10/29/2010	-	59.58	-	3,257.48
			2/8/2011	-	59.61	-	3,257.45
			9/28/2011	-	59.78	-	3,257.28
			12/1/2011	-	59.25	-	3,257.81
			2/9/2012	-	59.85	-	3,257.21
			5/16/2012	-	59.85	-	3,257.21
			8/31/2012	-	59.80	-	3,257.26
			11/2/2012	-	59.80	-	3,257.26
			2/7/2013	-	60.10	-	3,256.96
			5/10/2013	-	60.63	-	3,256.43
			9/4/2013	-	60.21	-	3,256.85
			8/12/2014	-	60.22	-	3,256.84
MW-4	3,317.06	68.95	10/23/2014	-	59.69	-	3,257.37
			1/23/2015	-	59.59	-	3,257.47
			4/20/2015	-	59.43	-	3,257.63
			9/30/2015	-	59.39	-	3,257.67
			12/15/2015	-	59.29	-	3,257.77
			3/16/2016	-	59.20	-	3,257.86
			6/29/2016	-	59.26	-	3,257.80
			9/30/2016	-	59.32	-	3,257.74
			11/30/2016	-	59.23	-	3,257.83
			5/10/2017	-	59.29	-	3,257.77
			11/16/2017	-	59.32	-	3,257.74
			5/13/2018	-	59.34	-	3,257.72
			11/7/2018	-	59.52	-	3,257.54
			5/15/2019	-	59.54	-	3,257.52
			7/15/2020	-	59.77	-	3,257.29
			4/21/2021	-	60.06	-	3,257.00

#### Notes:

ft = feet

LNAPL = Light non-aqueous phase liquid

AMSL = Above mean sea level

Well Number	Sample Type	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylene (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQ	CC Groundwater S	tandards	0.005	1.0	0.7	0.62	250	1000
		1/15/2009	<0.0010	<0.0010	<0.0010	<0.0010	2,610	-
		3/25/2010	0.0015	0.0019	<0.0010	<0.0010	-	-
		7/1/2010	<0.0010	<0.0020	<0.0010	<0.0010	6,000	-
		10/29/2010	<0.0010	<0.0020	<0.0010	<0.0010	5,910	-
		2/8/2011	<0.0010	<0.0020	<0.0010	<0.0010	5,400	-
		9/28/2011	<0.0050	<0.0050	<0.0050	<0.010	4,250	-
		12/1/2011	<0.0010	<0.0020	<0.0010	<0.0020	4,050	-
		2/9/2012	<0.0010	<0.0020	<0.0010	<0.0020	3,800	-
		5/16/2012	<0.0010	<0.0020	<0.0010	<0.0020	3,420	-
		8/31/2012	<0.0010	<0.0020	<0.0010	<0.0010	3,580	-
		11/2/2012	<0.0010	<0.0020	<0.0010	<0.0010	3,100	-
		2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	3680	-
		5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	3590	-
		9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	3230	-
		2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	2390	-
		8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	1680	-
		10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	1980	-
MW-1		1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	2630	-
		4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	2710	-
		9/30/2015	-	_	-	-	3100	5860
	Original	12/15/2015	-	_	-	-	1700	3680
	Duplicate	12/15/2015	-	-	-	-	1900	3510
	Original	3/16/2016	-	_	-	-	2800	4940
	Duplicate	3/16/2016	-	_	-	-	2900	5290
	Original	6/29/2016	-	-	-	-	1700	3480
	Duplicate	6/29/2016	-	_	-	-	1700	3440
		9/30/2016	-	-	-	-	2000	3710
		11/30/2016	-	-	-	-	2000	3340
		5/10/2017	-	-	-	-	2500	4080
		11/16/2017	-	-	-	-	1900	3930
		5/13/2018	-	-	-	-	1600	3410
		11/7/2018	-	-	-	-	1100	-
		5/15/2019	-	-	-	-	1100	2320
		7/15/020	-	-	-	-	810	1990
		4/21/2021	-	-	-	-	400	1320

Well Number	Sample Type	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylene (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQ	CC Groundwater S	tandards	0.005	1.0	0.7	0.62	250	1000
		1/15/2009	<0.0010	<0.0010	<0.0010	<0.0010	145	-
		3/25/2010	<0.0010	0.0013	<0.0010	<0.0010		-
		7/1/2010	<0.0010	<0.0020	<0.0010	<0.0010	130	-
		10/29/2010	<0.0010	<0.0020	<0.0010	<0.0010	141	-
		2/8/2011	<0.0010	<0.0020	<0.0010	<0.0010	126	-
		9/28/2011	<0.0050	<0.0050	<0.0050	<0.010	148	-
		12/1/2011	<0.0010	<0.0020	<0.0010	<0.0020	126	-
		2/9/2012	<0.0010	<0.0020	<0.0010	<0.0020	129	-
		5/16/2012	<0.0010	<0.0020	<0.0010	<0.0020	135	-
		8/31/2012	<0.0010	<0.0020	<0.0010	<0.0010	132	-
		11/2/2012	<0.0010	<0.0020	<0.0010	<0.0010	164	-
		2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	169	-
		5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	144	-
		9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	155	-
		2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	161	-
		8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	139	-
MW-2		10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	149	-
10100-2		1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	127	-
		4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	193	-
	Original	9/30/2015	-	-	-	-	180	-
	Duplicate	9/30/2015	-	-	-	-	190	835
		12/15/2015	-	-	-	-	170	880
		3/16/2016	-	-	-	-	180	870
		6/29/2016	-	-	-	-	170	866
		9/30/2016	-	-	-	-	170	857
		11/30/2016	-	-	-	-	180	947
		5/10/2017	-	-	-	-	160	765
		11/16/2017	-	-	-	-	160	865
		5/13/2018	-	-	-	-	130	860
		11/7/2018	-	-	-	-	120	-
		5/15/2019	-	-	-	-	110	756
		7/15/2020	-	-	-	-	88	688
		4/21/2021	-	-	-	-	140	744

Well Number	Sample Type	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylene (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQQ	CC Groundwater St	tandards	0.005	1.0	0.7	0.62	250	1000
		1/15/2009	<0.0010	<0.0010	<0.0010	<0.0010	150	-
		3/25/2010	<0.0010	<0.0010	<0.0010	<0.0010	-	-
		7/1/2010	<0.0010	<0.0020	<0.0010	<0.0010	124	-
		10/29/2010	<0.0010	<0.0020	<0.0010	<0.0010	124	-
		2/8/2011	<0.0010	<0.0020	<0.0010	<0.0010	109	-
		9/28/2011	<0.0050	<0.0050	<0.0050	<0.010	138	-
		12/1/2011	<0.0010	<0.0020	<0.0010	<0.0020	115	-
		2/9/2012	<0.0010	<0.0020	<0.0010	<0.0020	107	-
		5/16/2012	<0.0010	<0.0020	<0.0010	<0.0020	110	-
		8/31/2012	<0.0010	<0.0020	<0.0010	<0.0010	109	-
		11/2/2012	<0.0010	<0.0020	<0.0010	<0.0010	126	-
		2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	127	-
		5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	100	-
		9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	115	-
		2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	117	-
		8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	105	-
MW-3		10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	97	-
		1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	81	-
		4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	88	-
		9/30/2015	-	-	-	-	170	740
		12/15/2015	-	-	-	-	160	852
		3/16/2016	-	-	-	-	110	740
		6/29/2016	-	-	-	-	120	810
		9/30/2016	-	-	-	-	130	772
		11/30/2016	-	-	-	-	200	980
		5/10/2017	-	-	-	-	170	765
		11/16/2017	-	-	-	-	150	824
		5/13/2018	-	-	-	-	170	888
		11/7/2018	-	-	-	-	140	-
	Original	5/15/2019	-	-	-	-	140	772
	Duplicate	5/15/2019	-	-	-	-	120	775
		7/15/2020	-	-	-	-	130	840
		4/21/2021	-	-	-	-	130	752

Well Number	Sample Type	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylene (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQQ	CC Groundwater St		0.005	1.0	0.7	0.62	250	1000
		1/15/2009	<0.0010	43600	<0.0010	<0.0010	208	-
		3/25/2010	<0.0010	<0.0010	<0.0010	<0.0010	-	-
		7/1/2010	<0.0010	<0.0020	<0.0010	<0.0010	187	-
		10/29/2010	<0.0010	<0.0020	<0.0010	<0.0010	196	-
		2/8/2011	<0.0010	<0.0020	<0.0010	<0.0010	180	-
		9/28/2011	<0.0050	<0.0050	<0.0050	<0.010	221	-
		12/1/2011	<0.0010	<0.0020	<0.0010	<0.0020	206	-
		2/9/2012	<0.0010	<0.0020	<0.0010	<0.0020	214	-
		5/16/2012	<0.0010	<0.0020	<0.0010	<0.0020	195	-
		8/31/2012	<0.0010	<0.0020	<0.0010	<0.0010	216	-
		11/2/2012	<0.0010	<0.0020	<0.0010	<0.0010	216	-
		2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	227	-
		5/10/2013	<0.00100	<0.00200	<0.00100	<0.00200	201	-
		9/4/2013	<0.00100	<0.00200	<0.00100	<0.00200	195	-
		2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	199	-
		8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	203	-
		10/23/2014	<0.00100	<0.00100	<0.00100	<0.00100	192	-
		1/23/2015	<0.00100	<0.00100	<0.00100	<0.00100	197	-
MW-4		4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	215	-
		9/30/2015	-	-	-	-	200	930
		12/15/2015	-	-	-	-	210	980
		3/16/2016	-	-	-	-	210	956
		6/29/2016	-	-	-	-	200	950
	Original	9/30/2016	-	-	-	-	190	904
	Duplicate	9/30/2016	-	-	-	-	210	896
		11/30/2016	-	-	-	-	190	985
		5/10/2017	-	-	-	-	200	870
		11/16/2017	-	-	-	-	180	955
		5/13/2018	-	-	-	-	200	968
	Original	11/7/2018	-	-	-	-	190	-
	Duplicate	11/7/2018	-	-	-	-	190	-
		5/15/2019	-	-	-	-	210	942
	Original	7/15/2020	-	-	-	-	250	1060
	Duplicate	7/15/2020	-	-	-	-	280	1090
	Original	4/21/2021	-	-	-	-	240	1060
	Duplicate	4/21/2021	-	-	-	-	240	1030

Notes:

TDS = Total dissovled solids

mg/L = milligrams per liter

NMWQCC = New Mexico Water Quality Control Commission

Concentrations in **bold** exceed NMWQCC standards

# Appendices

## Appendix A Laboratory Analytical Report



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

April 27, 2021

Christine Mathews GHD 6121 Indian School Road, NE #200 Albuquerque, NM 87110 TEL: (505) 884-0672 FAX:

RE: Boyd

OrderNo.: 2104973

Dear Christine Mathews:

Hall Environmental Analysis Laboratory received 5 sample(s) on 4/22/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Received	by	<b>OCD</b> :	5/20/2022	12:39:38 PM
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**Analytical Report** Lab Order: 2104973

CLIENT:       GHD         Project:       Boyd         Lab ID:       2104973-001       Collection	<b>Lab Order:</b> 2104973
Lab ID: 2104973-001 Collection	
	<b>Date:</b> 4/21/2021 9:30:00 AM
Client Sample ID:         GW-11209237-042121-CN-MW-1         M	fatrix: AQUEOUS
Analyses Result RL Qual U	Inits DF Date Analyzed Batch ID
EPA METHOD 300.0: ANIONS	Analyst: <b>MH</b>
Chloride 400 50 * n	ng/L 100 4/22/2021 11:32:37 AM R76905
SM2540C MOD: TOTAL DISSOLVED SOLIDS	Analyst: <b>JMT</b>
Total Dissolved Solids132020.0 * n	ng/L 1 4/26/2021 3:09:00 PM 59597
Lab ID: 2104973-002 Collection	<b>Date:</b> 4/21/2021 10:30:00 AM
Client Sample ID:         GW-11209237-042121-CN-MW-2         M	fatrix: AQUEOUS
Analyses Result RL Qual U	Inits DF Date Analyzed Batch ID
<b>EPA METHOD 300.0: ANIONS</b> Chloride 140 5.0 m	Analyst: <b>MH</b> ng/L 10 4/22/2021 11:45:29 AM R76905
SM2540C MOD: TOTAL DISSOLVED SOLIDS	Analyst: JMT
	ng/L 1 4/26/2021 3:09:00 PM 59597
Lab ID: 2104973-003 Collection	<b>Date:</b> 4/21/2021 11:30:00 AM
Client Sample ID: GW-11209237-042121-CN-MW-3	fatrix: AQUEOUS
Analyses Result RL Qual U	Units DF Date Analyzed Batch ID
EPA METHOD 300.0: ANIONS	Analyst: MH
Chloride 130 5.0 n	ng/L 10 4/22/2021 1:16:10 PM R76905
SM2540C MOD: TOTAL DISSOLVED SOLIDS	Analyst: <b>JMT</b>
Total Dissolved Solids 752 40.0 *D n	ng/L 1 4/26/2021 3:09:00 PM 59597
Lab ID: 2104973-004 Collection	<b>Date:</b> 4/21/2021 12:30:00 PM
Client Sample ID: GW-11209237-042121-CN-MW-4	fatrix: AQUEOUS
Analyses Result RL Qual U	Units DF Date Analyzed Batch ID
EPA METHOD 300.0: ANIONS	Analyst: MH
	ng/L 100 4/22/2021 1:54:21 PM R76905
SM2540C MOD: TOTAL DISSOLVED SOLIDS	Analyst: <b>JMT</b> ng/L 1 4/26/2021 3:09:00 PM 59597

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

				8 <b>C</b> F	
<b>Oualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank	
<b>x</b>	D	Sample Diluted Due to Matrix	E	Value above quantitation range	
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	D 1 . C 4
	PQL	Practical Quanitative Limit	RL	Reporting Limit	Page 1 of 4
	S	% Recovery outside of range due to dilution or matrix			

**Analytical Report** 

Hall Envi	nc.	Lab Order: 2104973 Date Reported: 4/27/20								
CLIENT: Project:	GHD Boyd				Ι	.ab O	rder:	2104973		
Lab ID:	2104973-005		С	ollecti	ion Date	<b>e:</b> 4/2	1/2021			
Client Sample ID: GW-11209237-042121-CN-DUP					Matrix	: AQ	UEOUS			
Analyses		Result	RL	Qual	Units	DF	Date Analy	zed B	Batch ID	
EPA METHO	D 300.0: ANIONS							Analys	st: <b>MH</b>	
Chloride		240	50		mg/L	100	4/22/2021 2:	20:07 PM	R76905	
SM2540C MC	D: TOTAL DISSOLVED S	DLIDS						Analys	t: <b>JMT</b>	
Total Dissolve	ed Solids	1030	40.0	*D	mg/L	1	4/26/2021 3:	09:00 PM	59597	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Page 2 of 4

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	WO#:	2104973	
Hall Environmental Analysis Laboratory, Inc.		27-Apr-21	

Client:	GHD										
Project:	Boyd										
Sample ID: MB		SampType: mblk TestCode: EPA Method 300.0: Anions									
Client ID: PBW		Batch	n ID: <b>R7</b>	6905	F	RunNo: 70	6905				
Prep Date:		Analysis D	ate: 4/	22/2021	5	SeqNo: 27	725480	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	0.50								
Sample ID: LCS		SampT	ype: Ics		Tes	tCode: EF	PA Method	300.0: Anions	5		
Client ID: LCSW	I	Batch	n ID: <b>R7</b>	6905	RunNo: 76905						
Prep Date:		Analysis D	ate: 4/	22/2021	5	SeqNo: 27	725488	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		4.7	0.50	5.000	0	93.3	90	110			

Qualifiers:

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 4

WO#:	2104973
Hall Environmental Analysis Laboratory, Inc.	27-Apr-21

Client:	GHD															
Project:	Boyd															
Sample ID:	MB-59597	7 SampType: MBLK TestCode: SM254							MOD: Total Dissolved Solids							
Client ID:	PBW	Batch	ID: <b>59</b>	597	F	RunNo: 70	6953									
Prep Date:	Prep Date:         4/23/2021         Analysis Date:         4/26/2021         SeqNo:         2727341         Units:         mg/L															
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Total Dissolved	d Solids	ND	20.0													
Sample ID:	LCS-59597	SampT	ype: LC	S	Tes	tCode: SI	M2540C MC	DD: Total Diss	olved So	lids						
Client ID:	LCSW	Batch	ID: <b>59</b>	597	F	RunNo: 70	6953									
Prep Date:	4/23/2021	Analysis D	ate: 4/	26/2021	S	SeqNo: 27	727342	Units: mg/L								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Total Dissolved	d Solids	1010	20.0	1000	0	101	80	120								

Qualifiers:

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 4

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Wed by OCD: 5/20/2022 12:39:38 PM HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Albı TEL: 505-345-3975 Website: clients.ha	490 Iquerç FAX:	1 Hawki ue, NM 6 505-345	ns NE 87109 <b>Sar</b> -4107	nple Log-In C	heck Lis
Client Name: GHD	Work Order Number:	210	4973		RcptNo:	1
Received By: Chevenne Cason	4/22/2021 7:55:00 AM			Chenl		
Completed By: Cheyenne Cason	4/22/2021 8:14:19 AM			Chenl Chenl		
Reviewed By: JR 4/22/2/				C.C.		
Chain of Custody						
1. Is Chain of Custody complete?		Yes	$\checkmark$	No	Not Present	
2. How was the sample delivered?		<u>Cou</u>	rier			
Log In 3. Was an attempt made to cool the samples?		Yes		No 🗌	NA 🗆	
4. Were all samples received at a temperature of	>0° C to 6.0°C	Yes	✓	No 🗌	NA 🗆	
5. Sample(s) in proper container(s)?		Yes		No 🗆		
6. Sufficient sample volume for indicated test(s)?		Yes		No 🗌		
7. Are samples (except VOA and ONG) properly p	preserved?	Yes	$\checkmark$	No 🗌		
8. Was preservative added to bottles?		Yes		No 🗹	NA 🗌	
9. Received at least 1 vial with headspace <1/4" for	or AQ VOA?	Yes		No 🗌	NA 🔽	
10. Were any sample containers received broken?		Yes		No 🔽	<u> </u>	
11.Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes		No 🗌	# of preserved bottles checked for pH:	ر الکرارک 12 unless not
2. Are matrices correctly identified on Chain of Cu	stodv?	Yes		No 🗌	Adjusted?	
3. Is it clear what analyses were requested?	,	Yes		No 🗌		
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes		No 🗌	Checked by:	
Special Handling (if applicable)						
15. Was client notified of all discrepancies with this	s order?	Yes		No 🗌	NA 🗹	
Person Notified: By Whom: Regarding:	Date: [""""""""""""""""""""""""""""""""""""	] eM	ail 🗌 I	Phone 📋 Fax	In Person	
Client Instructions:						
16. Additional remarks: 17. <u>Cooler Information</u> Cooler No │ Temp ℃ │ Condition │ Seal	Intact Seal No S	eal D	ate	Signed By	Y	
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### → The Power of Commitment

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 109083

CONDITIONS									
Operator:	OGRID:								
ETC Texas Pipeline, Ltd.	371183								
8111 Westchester Drive	Action Number:								
Dallas, TX 75225	109083								
	Action Type:								
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)								

#### CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2021 Annual Groundwater Monitoring Report for the Boyd Compressor Station has been accepted for the record with contents unsatisfactory for completion and termination: 1. In order to meet the requirements for abatement completion at the site, all constituents of concern, namely chloride, must demonstrate levels below the allowable concentrations in the NM WQCC human health standards for eight consecutive quarters, or an alternate lesser amount of samples, approved by the OCD. 2. An Abatement Completion report must be submitted to OCD with all the met requirements as per 19.15.30.9 of the NMAC including a one time sampling work plan of the vadose zone as per 19.15.30.9 paragraph D of the NMAC. 3. Continue to sample on a quarterly basis until chloride is below the allowable concentrations in groundwater or propose a remediation method to OCD to mitigate chlorides in groundwater at the site. 4. Submit the 2022, 2023 Annual Reports. Submit 2024 annual by April 1, 2025.	6/6/2024