



Waste Management Energy Services
(Formerly Petro Waste LP)
153 TreeLine Park, Ste 100, San Antonio, TX 78209
Phone: (210) 782-9534
Email: PWEAccountsReceivable@wm.com

MANIFEST #
WT 1076965

COMPANY TRACKING #: PX 233863
COMPANY NAME: CDLATA
LEASE: W.C. 81720 WELL #: 1H
AFER: 026822016 API#: 20015548606
WELL NAME: COPTUS 150 WEL #: 150
COUNTY & STATE ORIGIN: CDL, NM

DATE: 6/5/24
PHONE: _____
FIELD NAME: _____

QUANTITY: _____ BBL'S 15 YARDS
WASTE ORIGIN: ☐ Production
☒ Drilling ☐ Environmental
☐ Completions ☐ Commercial/Reclamation*

Waste Description (Check only one box): ☒ RCRA Exempt ☐ RCRA Non-Exempt*
☐ Water Based Cuttings ☐ Water Based Mud ☐ Contaminated Soil ☐ Produced Sands
☒ Oil Based Cuttings ☐ Oil Based Mud ☐ Non-injectable Fluids ☐ PII Liners
☐ Other: _____ ☐ Tank Bottoms* ☐ Injectable Fluids

*RCRA Non-Exempt Waste and/or Commercial/Reclamation Facility Wastes will require analytical and pre-approval from WM prior to shipment. The reverse side of this manifest includes a summary of the RCRA Hazardous Waste exclusion for Exploration and Production wastes and applicable regulatory requirements under the Texas Railroad Commission.

Authorize Washout? Yes ☐ No ☒ PARTY TO BE INVOICED (CIRCLE ONE): Generator Solids Control Group Transporter

CERTIFICATION: I hereby certify that the above-described waste materials are generated only in Texas and are fully subject to the jurisdiction of the Railroad Commission of Texas (RRC). All waste shipped under this profile is Non-Hazardous due to regulatory exclusion under 40 CFR 261.43(c)(3), Subtitle C of the Resource Conservation and Recovery Act (RCRA) and has been fully and accurately described, classified, and packaged for transportation according to applicable laws and regulations. All information contained herein, and any/all attached documents are a true, complete, and accurate description of the waste material being offered for disposal and all necessary information has been provided to establish compliance with the RRC oil and gas regulations. The waste is not an RRC Oil and Gas NORM Waste (i.e., waste does not exceed 50 picocuries per gram of Radium-226 combined with Radium-228, or 150 picocuries per gram of any other radionuclide). Any change in information regarding the nature or character of the material offered for disposal (i.e., changes in the process or new analytical data) will be identified by the Generator or Authorized Agent and will be disclosed to Waste Management prior to providing the waste material to Waste Management.

GENERATOR: Ronnie Fulford
SIGNATURE: Ronnie Fulford
GENERATOR EMAIL: _____
GENERATOR PHONE #: 956-283-7015

SOLIDS CONTROL: _____
SIGNATURE: _____
SOLID CNTL EMAIL: _____
SOLID CNTL PHONE #: _____

TO BE COMPLETED BY THE TRANSPORTER WHILE GENERATOR IS PRESENT

TRANSPORTER'S COMPANY NAME: RBP LINER?: ☐ Yes ☐ No
ADDRESS: Odessa YARD #: _____ WHP #: 7862 TRUCK #: 227
DATE RECEIVED: _____ TIME RECEIVED: _____ AM ☐ PM ☐ TICKET #: 3341 ROLL OFF BIN#: _____ TRAILER #: 2550
DISPATCHER NAME: Robert DISPATCHER PHONE #: 4328132417

The following statement must be signed by the truck driver prior to unloading at disposal facility: "I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS VESSEL SINCE LOADING OF MATERIAL DESCRIBED IN PART 1 ABOVE. I (TRANSPORTER) CERTIFY THAT THE INFORMATION GIVEN ON THIS MANIFEST IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE."

DRIVER: Chris Giam DRIVER'S SIGNATURE: [Signature]

TO BE COMPLETED BY WASTE MANAGEMENT EMPLOYEES

FACILITY RECEIVED AT (Check One): DATE: _____ TIME IN: _____ AM / PM
☐ Big Lake Facility (STF-0125): 275 E.H. Bar Rd, Big Lake, TX 79932
☐ Deep Six Facility (STF-0146): 435 U.S. Highway 280 South, Pecos, TX 79772
☐ Howard County Facility (STF-082): 11154 Interstate Hwy 20 West, Big Spring, TX 79720
☐ Orla Facility (STF-0191): 27 FM 652 West, Orla, TX 79776
☐ Reeves County Facility (STF-0133): 614 E Interstate 10 Service Road, Dalhart, TX 79718

ACCEPTANCE TESTING: PAINT FILTER: PASS FAIL N/A
TCLP: PASS FAIL N/A
TOX: PASS FAIL N/A

NORM TESTING

Shake Out:		
1	2	3
H ₂ O		
S		

Gallon Test: _____

Gross Weight: _____
Tare Weight: _____
Net Weight: _____
Net Tons: _____
Ticket Number: _____

SERVICE NOTES:

This is to certify that: _____ has received the above indicated waste, waste has passed all acceptance testing of this facility and the waste has been disposed of in an authorized manner at a permitted site.

EMPLOYEE SIGNATURE: _____

Employee (Printed Name)

White Copy: Disposal Facility Yellow: Transporter Pink: Generator

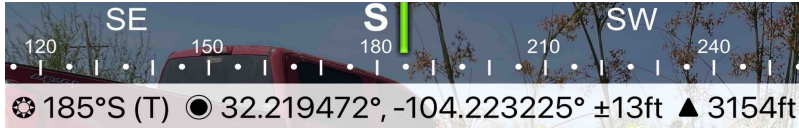


CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM



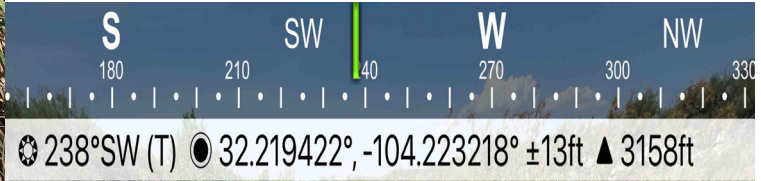


CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM



Cimarex Energy Co.

Black River OBM Spill
06 Jun 2024 11:13:38



Cimarex Energy Co.

Black River OBM Spill
06 Jun 2024 11:14:11



CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM





CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM





CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM





CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM





CIMAREX ENERGY
BLACK RIVER-JOHN D FOREHAND
RIVER CROSSING
EDDY, NM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 353796

QUESTIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 353796
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2415878197
Incident Name	NAPP2415878197 BLACK RIVER - JOHN D FOREHAND RD CROSSING @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Black River - John D Forehand Rd Crossing
Date Release Discovered	06/06/2024
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	Yes

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Human Error Transport Drilling Mud/Fluid Released: 72 BBL Recovered: 72 BBL Lost: 0 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	RBP Hauling was contracted by Waste Management to haul drill cuttings from the White City 8-17-20 Fed Com 1H. For reasons unknown at the time, the truck hauling an estimated 15 cubic yards of drill cuttings flipped going down towards the Black River crossing. All of the cuttings in the roll-off box released onto the road way and the Black River bank. Upon arriving onsite, Cimarex personnel deployed oil sorbent booms into the water. An emergency one-call was placed and a surface scrape was performed to remove impacted soils and brush along the road and river bank. All impact was hauled to Waste Management disposal. There appears to be no signs of cuttings entering the waterway or impact to the waterway at this time. An environmental consultant will be contacted and soil remediation will take place in the coming weeks.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 353796

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 353796
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse; (4) a release of a volume that may with reasonable probability be detrimental to fresh water.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com Date: 06/13/2024
--	---

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 353796

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 353796
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 353796

CONDITIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 353796
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	6/13/2024