### PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient:

1179911 BUCKHORN PRODUCTION LLC 5/23/2024

9:49:07AM

Lease Information Settle ID Payment ID Lease Name Facility Name State Contract ID Operator Name/ID Pressure Base 74086-00 BUCKHORN PRODUCTION LLC 74086-00 APACHE 25 FEDERAL #6 NM SUPERSYSTEM NM EUN088100RH 14.730 1179911.00 Settlement Summary LOW System Component Residue Fees & Gross Exempt Net Value Value Adjustments Value Value Value 1.43565 Rate per MCF: \$43,251.69 0.00 0.00 Rate per MMBTU: 1.09745 \$85,318.07 -\$1,385.90 \$40,680.48 0.00 0.00 0.00 0.00 \$43,251.69

		74086-00	74086-00		APACHE 25 FEDERAL	. #6 N	M SUPERSYSTEM	M NM	EUN088100RH	BUCKHORN PRO	DDUCTION	LLC			14.73
roduction Date:	April 2024									1179911.00					
latement Date:	May 23, 2024						Settlement	t Summary							
		System		LOW	*	esidue Fees & Value Adjustments		Gross Value	Exempt Value						Net Value
counting Date:	May 2024	Rate per MC	CF:	1.43565										$\longrightarrow$	
n ID:	104374	Rate per MN	MBTU:	1.09745	\$85,318.07 -\$1,3	85.90 \$40,680.48		\$43,251.69	0.00	0.00	0.00	0.00	0.00	0.00	\$43,251.69
Wellhead Inforn	nation						Componer	nt Settlement							
1	MCF	MMBTU			Theoretical	Fixed	Allocated	Shrink	Contract	S-41-					
₫ross WH :	30,127.00	39,411.00			Gallons	Recoveries	Gallons	MMBTU	Contract %	Settle Gal		Price			Component Value
Allocation Decimal:	1.0000000	1.0000000													7 4140
Paystation:	30,127.00	39,411.00	ETHANE		94,872.12	0.8500	80,641.30	5,349.74	100.	00 80,64	41.30	0.026132	20		\$2,107.3
			PROPANE		51,334.78	0.9000	46,201.30	4,230.33	100.	00 46,20	01.30	0.628745	60		\$29,048.8
Contractual Field	-2,108.89	-2,758.77	ISO-BUTANE		7,623.73	0.9700	7,395.02	736.77	100.	7,39	95.02	1.116842	20		\$8,259.0
Deducts: Net Delivered:	28,018.11	36,652.23	NORMAL BUTANE		18,800.15	0.9700	18,236.15	1,891.82	100.	00 18,23	36.15	0.794171	0		\$14,482.6
Net Delivered.	20,010.11	30,032.23	PENTANES PLUS		21,582.35	0.9900	21,366.53	2,445.89	100.	00 21,36	56.53	1.470535	50		\$31,420.2
Wellhead BTU	(14.730D):	1.3082													
Gas Factor:	0.0000														
					194,213.14		173,840.30	14,654.55		173,8	40.30				\$85,318.07

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
36,652.23	14,654.55	2,199.13	19,798.55	19,798.55		20,306.99	19,798.55	100.00	19,798.55	-0.0700000	-\$1,385.90

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.3234	\$39,870.75
Management Fee	0.0025	\$49.50
New Mexico Gas Processors Tax	0.0282	\$760.23
Plant Product Volumes		
	1 1210	
Plant BTU	1.1318	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.7406	
Carbon Dioxide	0.0981	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71.9064	
Ethane	12.6128	3.3861
Propane	6.6248	1.8322
Iso Butane	0.8284	0.2721
Nor Butane	2.1201	0.6710
Iso Pentane	0.5165	0.1896
Nor Pentane	0.5621	0.2045
Hexanes Plus	0.8365	0.3762
Totals	98.8463	6.9317

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM 
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
6/1/2024	0	0
6/2/2024	0	0
6/3/2024	0	0
6/4/2024	0	0
6/5/2024	0	0
6/6/2024	0	0
6/7/2024	0	0
6/8/2024	0	0
6/9/2024	17	222
6/10/2024	24	426

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 353756

### **DEFINITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	353756
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 353756

a	UESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		353756
	7	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continui	ing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2204670341] A	pache 25 Fed 3 Flare Stack
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	ion) that are assigned to you	r current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		dance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting ar	nd/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is o	or may be a maior or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	a may so a major or minor roreace and or rorror early romano.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	Т	
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 353756

QUESTI	ONS (continued)		
Operator:	OGRID:		
HARVARD PETROLEUM COMPANY, LLC	10155		
P.O. Box 936 Roswell, NM 88202	Action Number: 353756		
	Action Type:		
	[C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	06/10/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 426 Mcf   Recovered: 0 Mcf   Lost: 426 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
	Yes, according to supplied volumes this appears to be a "gas only" report.		
Is this a gas only submission (i.e. only significant Mcf values reported)			
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP		
Date notified of downstream activity requiring this vent or flare	06/10/2024		
Time notified of downstream activity requiring this vent or flare	07:14 AM		
Change and Actions to Descript Wests			
Steps and Actions to Prevent Waste	T		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True		
Please explain reason for why this event was beyond this operator's control	DCP Midstream		
Steps taken to limit the duration and magnitude of vent or flare	none		
,			

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ACKNOWLEDGMENTS

Action 353756

# **ACKNOWLEDGMENTS**

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P.O. Box 936	Action Number:
Roswell, NM 88202	353756
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

# **ACKNOWLEDGMENTS**

$\checkmark$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V.	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 353756

# **CONDITIONS**

Operator:	OGRID:
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P.O. Box 936	Action Number:
Roswell, NM 88202	353756
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

# CONDITIONS

Created		Condition Date
hmilne	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/13/2024