PERCENT OF PROCEEDS STATEMENT

Contacts

					(Fixed Recovery)				BUCKHORN PRODUCTION LLC	-	7.17.0771111
Lease Information											
Settle ID	Payment ID		Lease Name		Facility N	ame	State	Contract ID	Operator Name/ID		Pressure Base
74086-00	74086-00		APACHE 25 FED	DERAL #6	NM SUPERSY	STEM	NM	EUN088100RH	BUCKHORN PRODUCTION LLC		14.730
									1179911.00		
					Settle	ment Sur	mmary				
System Rate per MCF:	1	LOW .43565	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value			Net Value
Kate per MCF:											

d Midstre	P]	PERCENT (OF PROCEEDS STA' (Fixed Recovery)	TEMENT	Recipi	11///11	ORN PRODUCTION L	LC	5/23/2024 9:49:07AM
Midstre	Pam					Lease	e Information					
		Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/I			Pressure Base
roduction Date:	April 2024	74086-00	74086-00	APACHE 25 FEI	DERAL #6	NM SUPERSYSTE	M NM	EUN088100RH	BUCKHORN PRODU 1179911.00	UCTION LLC		14.730
latement Date:	May 23, 2024					Settlemen	t Summary					
		System		OW Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value				Net Value
counting Date: un ID:	May 2024 104374	Rate per MO		\$565 \$745 \$85,318.07	-\$1,385.90 \$4	10,680.48	\$43,251.69	0.00	0.00 0.0	0.00	0.00 0.	.00 \$43,251.69
Wellhead Inforr	nation					Compone	nt Settlement					
Fross WH :	MCF 30,127.00	MMBTU 39,411.00		Theoretica Gallons	ıl Fix Recov		Shrink MMBTU	Contract	Settlemer Gallons	D		Component Value
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	30,127.00	39,411.00	ETHANE PROPANE	94,872.		0.8500 80,641.30	5,349.74	100. 100.	00,041.5			\$2,107.32
Contractual Field Deducts:	-2,108.89	-2,758.77	ISO-BUTANE	51,334.7 7,623.7		0.9000 46,201.30 0.9700 7,395.02	4,230.33 736.77	100.	7,395.0			\$29,048.84 \$8,259.06
Net Delivered:	28,018.11	36,652.23	NORMAL BUTANE PENTANES PLUS	18,800. 21,582.3		0.9700 18,236.15 0.9900 21,366.53	1,891.82 2,445.89	100. 100.	18,230.1			\$14,482.62 \$31,420.23
Wellhead BTU	(14.730D):	1.3082										
Gas Factor:	0.0000											
				194,213.1	14	173,840.30	14,654.55		173,840.3	30	_	\$85,318.07

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
36,652.23	14,654.55	2,199.13	19,798.55	19,798.55		20,306.99	19,798.55	100.00	19,798.55	-0.0700000	-\$1,385.90

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.3234	\$39,870.75
Management Fee	0.0025	\$49.50
New Mexico Gas Processors Tax	0.0282	\$760.23
Plant Product Volumes		
Diana DTU	1.1318	
Plant BTU	1.1310	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.7406	
Carbon Dioxide	0.0981	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71.9064	
Ethane	12.6128	3.3861
Propane	6.6248	1.8322
Iso Butane	0.8284	0.2721
Nor Butane	2.1201	0.6710
Iso Pentane	0.5165	0.1896
Nor Pentane	0.5621	0.2045
Hexanes Plus	0.8365	0.3762
Totals	98.8463	6.9317

ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
6/1/2024	0	0
6/2/2024	0	0
6/3/2024	0	0
6/4/2024	0	0
6/5/2024	0	0
6/6/2024	0	0
6/7/2024	0	0
6/8/2024	0	0
6/9/2024	17	222
6/10/2024	24	326
6/11/2024	11	157

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 353715

DEFINITIONS

Operator:	OGRID:		
HARVARD PETROLEUM COMPANY, LLC	10155		
P.O. Box 936	Action Number:		
Roswell, NM 88202	353715		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 353715

QI	JESTIONS				
Operator:		GRID:			
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	Α.	10155 ction Number:			
Roswell, NM 88202	^	353715			
	A	ction Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS		3 ()			
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with th	ne rest of the questions.			
Incident Well	Unavailable.				
Incident Facility	[fAPP2204670341] Apache 25	5 Fed 3 Flare Stack			
Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance				
Was this vent or flare caused by an emergency or malfunction	Yes				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flar	ring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v.	-				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	a major or minor release ander 15.10.25.1 thinke.			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
	•				
Equipment Involved					
Primary Equipment Involved	Well				
Additional details for Equipment Involved. Please specify	Not answered.				
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	72				
Nitrogen (N2) percentage, if greater than one percent	3				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
oxygen (ez/ poreentage, ii greater than ene percent					
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec					
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 353715

Phone:(505) 476-3470 Fax:(505) 476-3462				
QUESTI	ONS (continued)			
Operator:	OGRID:			
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:			
Roswell, NM 88202	353715			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS	[0-129] venting and/or Harring (0-129)			
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	06/11/2024			
Time vent or flare was discovered or commenced	12:00 AM			
Time vent or flare was terminated	11:00 AM			
Cumulative hours during this event	11			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 157 Mcf Recovered: 0 Mcf Lost: 157 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Veg considing to consider values this appears to be a "goo only" report			
is this a gas only submission (i.e. only significant file) values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
<u> </u>	<u> </u>			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	Yes			
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP			
Date notified of downstream activity requiring this vent or flare	06/11/2024			
Time notified of downstream activity requiring this vent or flare	07:16 AM			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event	True			
and it was beyond this operator's control.	Tide -			
Please explain reason for why this event was beyond this operator's control	DCP Midstream			
Steps taken to limit the duration and magnitude of vent or flare	none			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none			

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ACKNOWLEDGMENTS

Action 353715

ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	353715
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 353715

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	353715
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/13/2024