

Certificate of Analysis

Number: 6030-22050003-009A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

May 03, 2022

Kevin Garrett Caza Operating

200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Lennox 32 st 9H Sampled By: CM Station Number: 5568009 Sample Of: Gas

Spot Station Location: Caza Operating Sample Date: 04/29/2022 10:23

Sample Point: Meter run Sample Conditions: 181 psig, @ 88 °F Ambient: 80 °F 6030_GC6 (Inficon GC-3000 Micro) 04/29/2022 10:23 Instrument: Effective Date:

05/02/2022 0:00 AM Last Inst. Cal.: Method: GPA-2261M 05/03/2022 11:07:31 by ERG Analyzed: Cylinder No: 1111-005562

Analytical Data

Components Un-nor	malized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.70000	1.034		GPM TOTAL C2+	4.746
Nitrogen	2.455	2.46602	2.994		GPM TOTAL C3+	2.267
Methane	70.875	71.18781	49.487		GPM TOTAL iC5+	0.500
Carbon Dioxide	8.959	8.99879	17.161			
Ethane	9.221	9.26135	12.068	2.479		
Propane	4.251	4.26924	8.158	1.177		
Iso-butane	0.514	0.51617	1.300	0.169		
n-Butane	1.328	1.33426	3.361	0.421		
Iso-pentane	0.370	0.37183	1.163	0.136		
n-Pentane	0.369	0.37103	1.160	0.135		
Hexanes Plus	0.521	0.52350	2.114	0.229		
	98.863	100.00000	100.000	4.746		
Calculated Physical Propertie	s	Total		C6+		
Relative Density Real Gas		0.7994		3.2176		
Calculated Molecular Weight		23.08		93.19		
Compressibility Factor		0.9964				
GPA 2172 Calculation:						
Calculated Gross BTU per ft ³	@ 14.696	osia & 60°F				
Real Gas Dry BTU		1116		5129		
Water Sat. Gas Base BTU		1097		5040		
Ideal, Gross HV - Dry at 14.696	psia	1111.7		5129.2		
Ideal, Gross HV - Wet	-	1092.2		5039.7		

Comments: H2S Field Content 0.7 %

Mcf/day 101.1

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Caza Flared Gas Calculation Lennox 32 9H/10H

input	
calculated	

Date	2/8/2024
Reported Flared metered Volume (mcf)	89
Last 7 Day Avg metered Gas Production (mcf)	378.71
% of gas flared vs Produced (% mcf) & (% hrs)	23.5%
Avg Gas prodcution per hour for 24 hrs (mcf)	15.78
number of hours flare was active (hours)	5.64

source

pumpers text pumpers text prodman ctb report DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-025-45307	24250	24250 FEATHER STONE; BONE SP		
Property Code	Prope	Property Name		
39019	LENNOX 32 STATE 9H			
OGRID No.	Opera	Elevation		
249099	CAZA OPERATING, LLC 3539'			

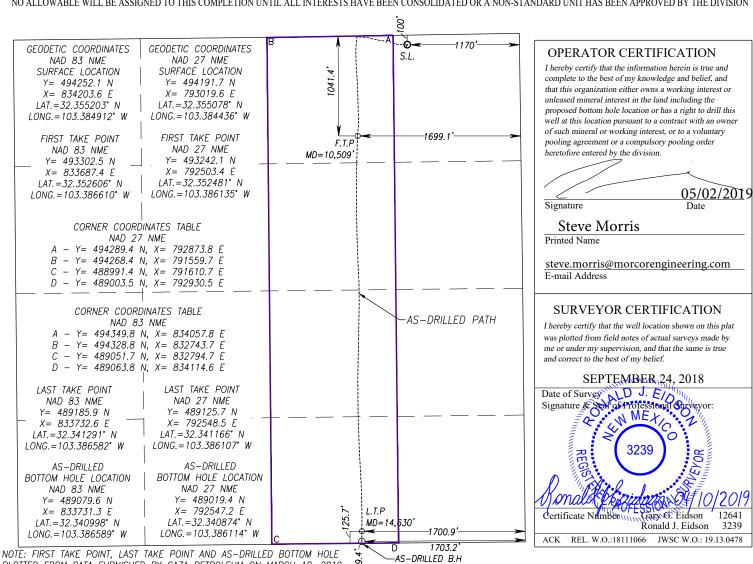
Surface Location

UL or lot N	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	22-S	35-E		100	NORTH	1170	EAST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	32	22-S	35-E		19.4	SOUTH	1703.2	EAST	LEA
Dedicated Acres	Joint or	Infill (Consolidation C	ode Ord	er No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



MD = 14,736

PLOTTED FROM DATA FURNISHED BY CAZA PETROLEUM ON MARCH 18, 2019.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 353710

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	353710
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 353710

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:		OGRID:
CAZA OPERATING, LLC		249099
200 N Loraine St Midland, TX 79701		Action Number: 353710
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.
Incident Well	[30-025-45307] LENNOX	32 STATE #009H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidan	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	<u> </u>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	VRU down. Perform repa	nir/maintenance.
Department of the Communities of Amelysis of Vented on Flored Network Com		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent		
	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	9	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 353710

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Fe. NM 87505		

Phone:(505) 476-3470 Fax:(505) 476-3462			
QUEST	TONS (continued)		
Operator: CAZA OPERATING, LLC	OGRID: 249099		
200 N Loraine St	Action Number:		
Midland, TX 79701	353710		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	02/08/2024		
Time vent or flare was discovered or commenced	02:30 PM		
Time vent or flare was terminated	08:30 PM		
Cumulative hours during this event	6		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 89 Mcf Recovered: 0 Mcf Lost: 89 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	VRU down. Perform repair/maintenance.		
Steps taken to limit the duration and magnitude of vent or flare	Flare minimal mcf		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	VRII down Perform renair/maintenance		

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ACKNOWLEDGMENTS

Action 353710

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Operator:	OGRID:
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200 N Loraine St	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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200 N Loraine St	Action Number:
Midland, TX 79701	353710
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/13/2024