

# Certificate of Analysis

Number: 6030-22050003-007A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Sioux 25-36 Fed Com 8H

Station Number: 55680030 Station Location: Caza

Sample Point: Meter run

Instrument: Last Inst. Cal.:

Analyzed: 05/03/2022 11:59:27 by ERG

6030\_GC6 (Inficon GC-3000 Micro)

05/02/2022 0:00 AM

Sampled By: CM

Gas Sample Of: Spot Sample Date: 04/29/2022 12:20

Sample Conditions: 119.6 psig, @ 110.7 °F Ambient: 96 °F

May 03, 2022

Effective Date: 04/29/2022 12:20 Method: GPA-2261M

Cylinder No: 1111-005544

## **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.30000	0.446		GPM TOTAL C2+	7.030
Nitrogen	1.731	1.73825	2.124		GPM TOTAL C3+	3.814
Methane	72.366	72.66866	50.861		GPM TOTAL iC5+	0.795
Carbon Dioxide	0.845	0.84884	1.630			
Ethane	11.955	12.00487	15.749	3.216		
Propane	7.044	7.07380	13.609	1.952		
lso-butane	0.911	0.91461	2.319	0.300		
n-Butane	2.420	2.43034	6.163	0.767		
Iso-pentane	0.599	0.60171	1.894	0.220		
n-Pentane	0.612	0.61436	1.934	0.223		
Hexanes Plus	0.801	0.80456	3.271	0.352		
	99.284	100.00000	100.000	7.030		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	l Gas	0.7945		3.2176		
Calculated Molecular	Weight	22.92		93.19		
Compressibility Facto	r	0.9957				
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross B7	ΓU per ft³ @ 14.696 μ	osia & 60°F				
Real Gas Dry BTU		1331		5129		
Water Sat. Gas Base	BTU	1308		5040		
Ideal, Gross HV - Dry	at 14.696 psia	1325.3		5129.2		
Ideal, Gross HV - We	-	1302.1		5039.7		
Comments: H2S Fie	eld Content 0.3 %					

Mcf/day 141.3

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

# Caza Flared Gas Calculation Sioux 25-36 CTB

input	
calculated	

Date	2/16/2024
Reported Flared metered Volume (mcf)	112
Last 7 Day Avg metered Gas Production (mcf)	10043.72
% of gas flared vs Produced (% mcf) & (% hrs)	1.1%
Avg Gas prodcution per hour for 24 hrs (mcf)	418.49
number of hours flare was active (hours)	0.27

## source

pumpers text pumpers text prodman ctb report

**Page 3 of 8** Form C-102.

1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

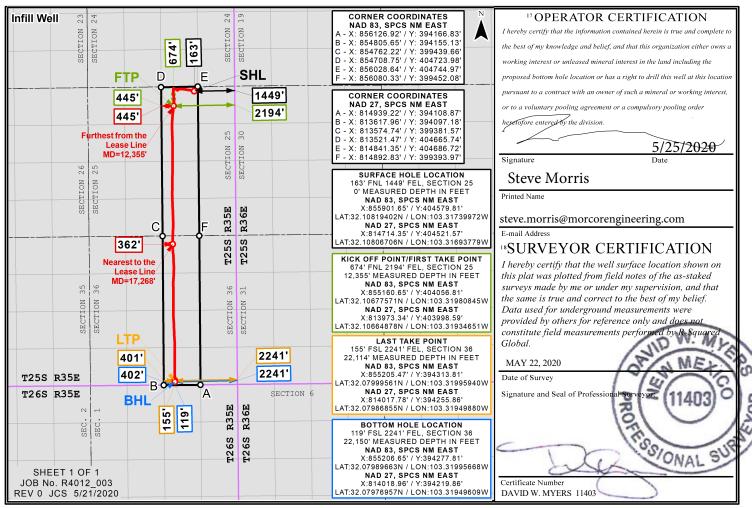
### WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

<sup>1</sup> API Number <sup>2</sup> Pool Code 98228		<sup>3</sup> Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP		
<sup>4</sup> Property Code 317657		Property Name SIOUX 25-36 STATE FED COM		<sup>6</sup> Well Number <b>8H</b>
<sup>7</sup> ogrid no. <b>249099</b>		8 Operator Name CAZA OPERATING LLC		<sup>9</sup> Elevation 3085'

<sup>10</sup> Surface Location

	Surface Eccation								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	25S	35E		163	NORTH	1449	EAST	LEA
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	25S	35E		119	SOUTH	2241	EAST	LEA
12 Dedicated Acres	13 Joint or	Infill 14 (	Consolidation	Code 15 Or	der No.		-		
320.0									
O  12 Dedicated Acres	36	25S	Range 35E	Lot Idn	Feet from the 119	North/South line	Feet from the		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99987673 Convergence Angle: 00°32'19.77000'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 353732

#### **DEFINITIONS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	353732
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 353732

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites	., . ,	
Any messages presented in this section, will prevent submission of this application. Please resolve		·
Incident Well	[30-025-46533] SIOUX 25 3	86 STATE FEDERAL COM #008H
Incident Facility	Unavailable.	
Determination of Panastina Descriptions		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	conting and/or floring that is or may	y ha a major or minor release under 10.15.20.7 NIMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of millor felease under 13.13.23.7 NVIIA.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	VRU down. Perform repair	/maintenance.
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 353732

Phone: (505) 476-3470 Fax: (505) 476-3462	
QUES	STIONS (continued)
Operator: CAZA OPERATING, LLC	OGRID: 249099
200 N Loraine St	Action Number:
Midland, TX 79701	353732
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/16/2024
Time vent or flare was discovered or commenced	08:30 AM
Time vent or flare was terminated	08:45 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other   Other (Specify)   Natural Gas Flared   Released: 112 Mcf   Recovered: 0 Mcf   Lost: 112 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	I Ma
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.  Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
, , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU down. Performed repair/maintenance.
Steps taken to limit the duration and magnitude of vent or flare	Flare minimal mcf
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	VRII down Perform repair/maintenance

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 353732

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	353732
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 353732

## **CONDITIONS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	353732
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created	Condition	Condition
Ву		Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/13/2024