June 12, 2024



June 12, 2024

New Mexico Oil Conservation Division (NMOCD) Environmental Bureau Projects Group 1000 Rio Brazos Road Aztec, NM 87110

Attn: Ms. Ashley Maxwell

P 505-635-5000

E ashley.maxwell@emnrd.nm.gov

RE: Remediation Work Plan

Scout Energy Partners CC Fristoe AB Fed

Case No. (1RP-2198), Incident ID NGRL0913532984

Jal, Lea County, New Mexico

Dear Ms. Maxwell:

Scout Energy Partners (Scout) has prepared this work plan describing site investigation activities which occurred in 2023 and a plan for remediation in 2024. The scope of work is intended to address historic contamination which occurred prior to Scout purchasing the property from Chevron in October of 2021.

Project Background and Location Information

The Site is located approximately 5.78 miles northeast of Jal, in United States Bureau of Land Management (BLM), Unit H, Section 35, Township 24 South, Range 37 East, Lea County, New Mexico.

The location is more than 5 miles from any permanent residence, school, hospital, institution or church. No fresh water wells/springs of continuously flowing watercourses flow within 5 miles of the location as well.

On May 20, 2009, power was inadvertently turned off, causing the produced water tanks to overflow releasing 60.07 barrels (bbls) of produced water. The Initial C-141 Form stated a vacuum truck was immediately dispatched to the location, recovering 60 bbls of produced water. According to the New Mexico Office of the State Engineer (NMOSE) database, there is a water well approximately 1.12 miles east of the Site with a depth to groundwater of 92 feet below ground surface (bgs). The Initial C-141 Form for this release was submitted to the New Mexico Oil Conservation Division (NMOCD) on May 20, 2009 and approved by NMOCD on June 8, 2009. The release was assigned remediation permit number 1RP-2198. The Initial C-141 Form for this release is included as **Attachment 1**.

2023 Site Sampling

In 2023, soil samples were collected in 1' intervals down to 4' below ground surface (bgs) in seven separate locations utilizing hand auguring and air rotary drill methods. These samples were analyzed for Chlorides, TPH GRO, DRO & MRO and BTEX in accordance with NMOCD standards.



13800 Montfort Drive, Dallas, Texas 75240 | Confidential

- Chloride concentrations were detected as high as 831 mg/kg in 2 soil boring locations within the release area which exceeded NMOCD screening limit of 600 mg/kg at depths of 1-2 feet.
- Total TPH levels were detected as high as 5020 mg/kg in 3 soil boring locations which exceed the NMOCD limit of 2,500 mg/kg.
- No concentrations of any contaminate was found to exceed NMOCD cleanup standards at depths greater than three feet below ground surface.

Scout feels the contaminated area has been fully delineated vertically and horizontally at this time. The site map and analytical report are included in **Attachments 2 and 3**. Attached with the site map is a historic map outlining what analytical work had been done prior to Scout acquiring the asset.

Next Steps

Scout intends to excavate out all areas which exceeded NMOCD screening criteria limit of 600 mg/kg chloride and 2500 mg/kg TPH within the original release area. It's estimated that a total of 1,165 square feet of soil will be remediated. As we don't expect we will need to excavate further than between 3 to 4 feet, we feel the volume remediated will be the same that is being reclaimed.

Scout will utilize field screening test strips and PID meters while excavating to determine digging area and will remove contaminated soil. All soil will be hauled to a facility permitted to handle waste of this type within the states of New Mexico or Texas. All excavated areas will be confirmation sampled upon completion and those samples will be submitted to the state through a C-141 form.

Prior to initiating any intrusive work, Scout will coordinate utility clearance activities as required.

Work Plan Approval and Schedule

Upon approval, Scout intends to begin work excavating area immediately. All appropriate notices of work and sampling will be given to the state within required times.

Should you have any questions regarding this work plan, please contact me at (972) 965-5580 or Spencer.jackson@scoutep.com.

Sincerely,

Spencer Jackson Senior HSE Specialist

Attachments – Attachment 1, Initial C-141 Attachment 2, Site Map

Attachment 3, Analytical Report



Attachment 1

Initial C-141 Form

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico RECEIVED Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe. NM 87505

Form C-141 Revised October 10, 2003

HOBBSOCD

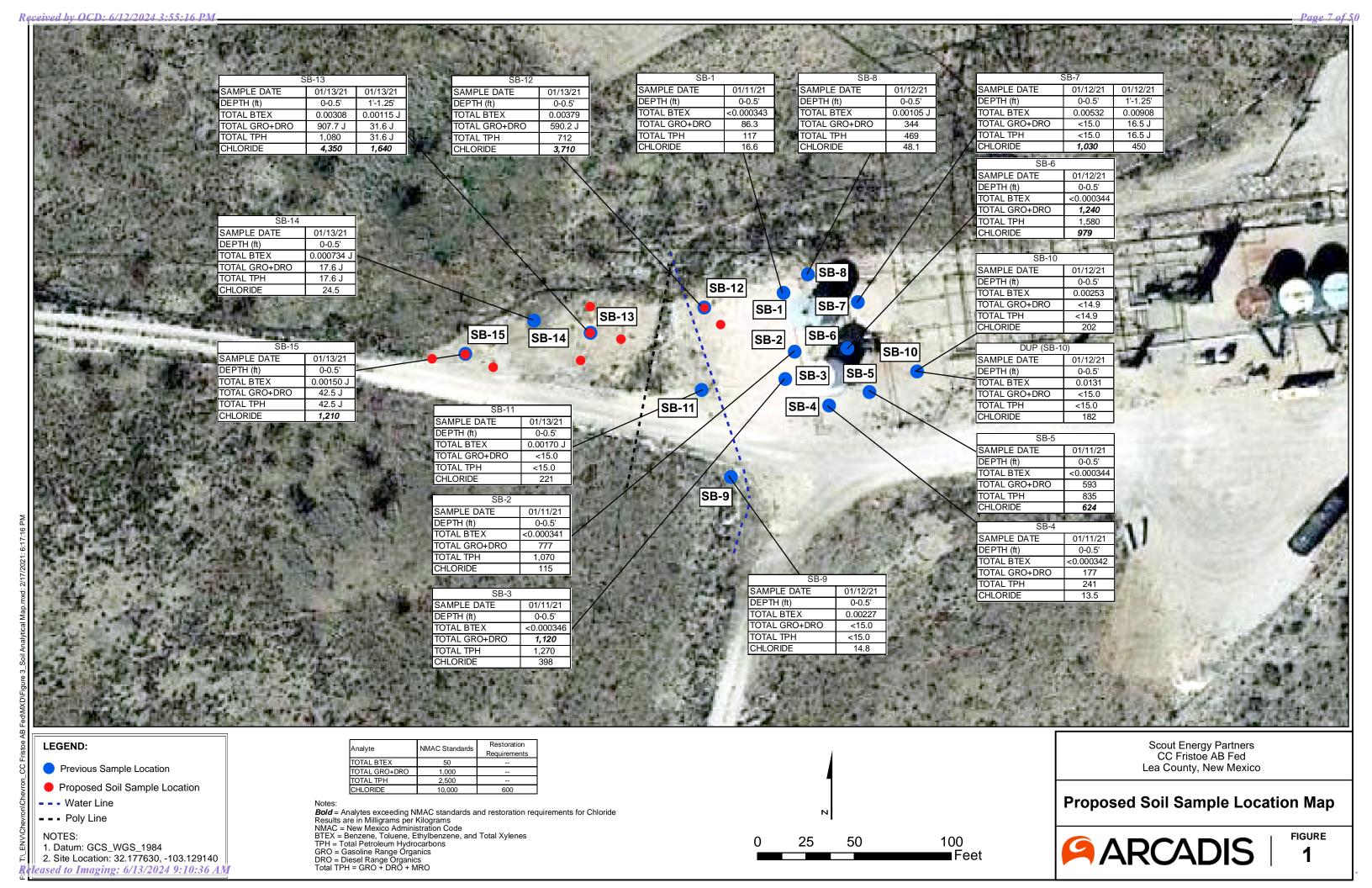
JUN 0 9 2009 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notifi	catio	on and Co	rrective A	ction	#15			
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Name of Co	ompany C	hevron		- ve=uous ve		Contact Ric	ky Heredia					
		29 Andrews	A 179 YEAR OLD THE RESENTED IN				No. 432-523-36					
Facility Na	me CC Fr	istoe AB	FED N	CT		Facility Typ	e Water injection	on well				
Surface Ov	ner			Mineral (Owner	r		Lease	No.			
				LOC	ATIC	ON OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		th/South Line	Feet from the	East/West Line	County			
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Type of Rele	ease Water	release				Volume of			Recovered			
Source of Re	elease 2"ini	ection line			_	66.07 bbls	water Hour of Occurrence	60 bbls v		cover	<i>y</i>	
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By Whom?						Date and I						
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regulations a public health should their or the enviro	and operators of the environment operations I nament. In a	are required to ronment. The nave failed to	to report and acceptand adequately OCD accep	nd/or file certain ce of a C-141 rep investigate and	release ort by remedi	notifications at the NMOCD mate contamination	nd perform correct arked as "Final R on that pose a thr	inderstand that pur- ctive actions for re- teport," does not re- reat to ground water responsibility for o	leases which lieve the ope er, surface w	may e rator o ater, h	ndanger f liability man health	
		1/					OIL CON	SERVATION	DIVISIO	N		
Signature:	Veter	There	2		-		to be to a	2				
Printed Nam	e: Ricky H	eredia					ENV ENG! District Supervis		en Los	inc.		
Title: HES				30.00		Approval Dat	te:06/08/09	9 Expiration	Date:08	07	09	
E-mail Addr	ess: rhrc@c	hevron.com				Conditions of	Approval: DEL	INEATE TO JAL BY	Attached		di-	
Date: 5/20/				3-365 ext 7603					1RP-09	16.2	2198	
Attach Addi	tional She	ets If Necess	sary									

Attachment 2

Site Map





Attachment 3

Analytical Report

	T013649 CC Fristoe AB Fed												
Sample I.D. No.	Lab I.D.	Date & Time	Benzene (mg/kg dry)	Toluene (mg/kg dry)	Ethylbenzene (mg/kg dry)	Total Xylenes (mg/kg dry)	Total BTEX (mg/kg dry)	Gasoline Range Organics (mg/kg dry)	Diesel Range Organics (mg/kg dry)	Total GRO + DRO (mg/kg dry)	Oil Range Organics (mg/kg dry)	Total TPH (mg/kg dry)	Chloride (mg/kg dry)
	NMAC S	tandards	10				50			1,000		2,500	20,000
S-1-1'	T013649-01	10/17/2023 09:03:00	<0.00232	<0.00230	<0.00211	<0.00503	ND	<0.202	62.9	62.9	<0.227	62.9	34.0
S-1-2'	T013649-02	10/17/2023 09:02:00	<0.00227	<0.00225	<0.00206	0.133	ND	395	1190	1590	<0.220	1590	45.9
S-1-3'	T013649-03	10/17/2023 09:01:00	<0.00225	0.145	0.312	0.848	ND	1010	2570	3580	<0.221	3580	129
S-1-4'	T013649-04	10/17/2023 09:00:00	<0.00238	<0.00235	<0.00216	<0.00515	ND	<0.207	<0.233	0.00	<0.233	0.00	90.2
S-2-1'	T013649-05	10/17/2023 09:17:00	<0.00220	<0.00218	<0.00200	<0.00477	ND	<0.192	<0.216	0.00	<0.216	0.00	31.9
S-2-2'	T013649-06	10/17/2023 09:16:00	<0.00220	<0.00218	<0.00199	<0.00477	ND	<0.194	<0.218	0.00	<0.218	0.00	153
S-2-3'	T013649-07	10/17/2023 09:16:00	<0.00214	<0.00212	<0.00194	<0.00464	ND	<0.191	<0.215	0.00	<0.215	0.00	72.8
S-2-4'	T013649-08	10/17/2023 09:14:00	<0.00220	<0.00218	<0.00200	<0.00478	ND	<0.190	<0.214	0.00	<0.214	0.00	138
S-3-1'	T013649-09	10/17/2023 08:52:00	<0.00225	<0.00223	<0.00204	<0.00488	ND	<0.195	<0.219	0.00	<0.219	0.00	831
S-3-2'	T013649-10	10/17/2023 08:51:00	<0.00218	<0.00216	<0.00197	<0.00472	ND	<0.193	<0.217	0.00	<0.217	0.00	504
S-3-3'	T013649-11	10/17/2023 08:49:00	<0.00217	<0.00215	<0.00197	<0.00470	ND	<0.195	<0.218	0.00	<0.218	0.00	465
S-3-4'	T013649-12	10/17/2023 08:50:00	<0.00223	<0.00221	<0.00202	<0.00482	ND	<0.198	<0.222	0.00	<0.222	0.00	488
S-4-1'	T013649-13	10/17/2023 08:42:00	<0.00217	<0.00215	<0.00196	<0.00469	ND	100	1720	1830	<0.212	1830	723
S-4-2'	T013649-14	10/17/2023 08:41:00	<0.00224	<0.00222	<0.00204	<0.00486	ND	<0.196	<0.220	0.00	<0.220	0.00	300
S-4-3'	T013649-15	10/17/2023 08:40:00	<0.00217	<0.00215	<0.00196	<0.00469	ND	<0.192	<0.215	0.00	<0.215	0.00	454
S-4-4'	T013649-16	10/17/2023 08:39:00	<0.00226	<0.00223	<0.00205	<0.00489	ND	<0.195	<0.219	0.00	<0.219	0.00	447
S-5-1'	T013649-17	10/17/2023 08:47:00	<0.00217	<0.00215	<0.00197	<0.00471	ND	<0.189	<0.213	0.00	<0.213	0.00	7.58
S-6-1'	T013649-18	10/17/2023 08:38:00	<0.00222	<0.00220	<0.00201	<0.00481	ND	38.0	2650	2680	<0.220	2680	360
S-7-1'	T013649-19	10/17/2023 08:30:00	<0.00226	<0.00224	<0.00205	<0.00489	ND	581	4440	5020	<0.221	5020	491
S-7-2'	T013649-20	10/17/2023 08:29:00	<0.00224	<0.00222	<0.00203	<0.00486	ND	<0.197	439	439	<0.221	439	262
S-7-3'	T013649-21	10/17/2023 08:27:00	<0.00223	<0.00221	<0.00202	<0.00484	ND	<0.194	<0.218	0.00	<0.218	0.00	92.3
S-7-4'	T013649-22	10/17/2023 08:28:00	<0.00230	<0.00228	<0.00209	<0.00499	ND	<0.199	<0.224	0.00	<0.224	0.00	322



TEST REPORT

TTI Lab No: T013649 Customer ID: HC

PO #: Sep-139-11

 Date Collected:
 10/17/23

 Date Received:
 10/20/23

 Date Reported:
 11/10/23

Hardy Pabley
Hardy Pabley

Steve Trammell Hydro-Con 11263 S I35 Lorena, TX 76655

Dear Steve Trammell:

Please find the enclosed analytical results for the samples you submitted to TTI Environmental Laboratories.

The as-is-received samples were suitably preserved and prepared as per EPA approved methodology. The determinations were carried out using EPA approved methods. The test results are tabulated in the attached tables. The analytical data contained in these tables has undergone a thorough review and is deemed to be accurate and complete.

Everyone in our organization will work hard to earn your continued support. We appreciate the opportunity to do business with you and look forward to a growing relationship in the future.

Please do not hesitate to contact us, if we can be of any service to you or if you have any questions, at (817) 861-5322.



Project Name: CC Fristoe AB Fed Project No: Sep-139-11 TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Client Sample ID	Laboratory ID	Matrix	Sampled:
S-1-1'	T013649-01	Soil	10/17/2023
S-1-2'	T013649-02	Soil	10/17/2023
S-1-3'	T013649-03	Soil	10/17/2023
S-1-4'	T013649-04	Soil	10/17/2023
S-2-1'	T013649-05	Soil	10/17/2023
S-2-2'	T013649-06	Soil	10/17/2023
S-2-3'	T013649-07	Soil	10/17/2023
S-2-4'	T013649-08	Soil	10/17/2023
S-3-1'	T013649-09	Soil	10/17/2023
S-3-2'	T013649-10	Soil	10/17/2023
S-3-3'	T013649-11	Soil	10/17/2023
S-3-4'	T013649-12	Soil	10/17/2023
S-4-1'	T013649-13	Soil	10/17/2023
S-4-2'	T013649-14	Soil	10/17/2023
S-4-3'	T013649-15	Soil	10/17/2023
S-4-4'	T013649-16	Soil	10/17/2023
S-5-1'	T013649-17	Soil	10/17/2023
S-6-1'	T013649-18	Soil	10/17/2023
S-7-1'	T013649-19	Soil	10/17/2023
S-7-2'	T013649-20	Soil	10/17/2023
S-7-3'	T013649-21	Soil	10/17/2023
S-7-4'	T013649-22	Soil	10/17/2023

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-1-1'</u>
TTI Sample No.: <u>T013649-01</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	91.7	%		10/27/23
Chloride	SM4500-CL	0.270	0.864	10	34.0	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.202	10.8	1	< 0.202	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.227	10.8	1	62.9	mg/kg dry		10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.227	10.8	1	< 0.227	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	62.9	mg/kg dry		10/31/23
Surrogate: 1-Chlorooctane	EPA 8015M				133 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				128 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00232	0.0108	1	< 0.00232	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00230	0.0108	1	< 0.00230	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00211	0.0108	1	< 0.00211	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00503	0.0108	1	< 0.00503	mg/kg dry	U	10/26/23

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800 106th Street ♦ Arlington, Texas 76011



Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-1-2'</u> Sampled Date: 10/17/2023

TTI Sample No.: T013649-02

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	93.7	%		10/27/23
Chloride	SM4500-CL	0.264	0.845	10	45.9	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.196	10.5	1	395	mg/kg dry		10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.220	10.5	1	1190	mg/kg dry		10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.220	10.5	1	< 0.220	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	1590	mg/kg dry		10/31/23
Surrogate: 1-Chlorooctane	EPA 8015M				107 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				93.1 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00227	0.0105	1	< 0.00227	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00225	0.0105	1	< 0.00225	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00206	0.0105	1	< 0.00206	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00492	0.0105	1	0.133	mg/kg dry		10/26/23

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800 106th Street ♦ Arlington, Texas 76011 Phone: (817) 861-5322 ♦ Fax: (817) 261 1717



Project No: Sep-139-11

TTI Lab No: T013649
Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-1-3'</u>
TTI Sample No.: <u>T013649-03</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	93.5	%		10/27/23
Chloride	SM4500-CL	0.264	0.846	10	129	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.197	10.5	1	1010	mg/kg dry		10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.221	10.5	1	2570	mg/kg dry		10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.221	10.5	1	< 0.221	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	3580	mg/kg dry		10/31/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				103 %			
Surrogate: 1-Chlorooctane	EPA 8015M				99.9 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00225	0.0105	1	< 0.00225	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00223	0.0105	1	0.145	mg/kg dry		10/26/23
Ethylbenzene	EPA 8260	0.00204	0.0105	1	0.312	mg/kg dry		10/26/23
Xylenes, total	EPA 8260	0.00489	0.0105	1	0.848	mg/kg dry		10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-1-4'</u>
TTI Sample No.: <u>T013649-04</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	90.1	%		10/27/23
Chloride	SM4500-CL	0.273	0.875	10	90.2	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.207	11.1	1	< 0.207	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.233	11.1	1	< 0.233	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.233	11.1	1	< 0.233	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				110 %			
Surrogate: 1-Chlorooctane	EPA 8015M				128 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00238	0.0111	1	< 0.00238	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00235	0.0111	1	< 0.00235	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00216	0.0111	1	< 0.00216	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00515	0.0111	1	< 0.00515	mg/kg dry	U	10/26/23

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800 106th Street ♦ Arlington, Texas 76011



Project Name: CC Fristoe AB Fed
Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-2-1'</u>
TTI Sample No.: <u>T013649-05</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	97.3	%		10/27/23
Chloride	SM4500-CL	0.0510	0.163	2	31.9	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.192	10.3	1	< 0.192	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.216	10.3	1	< 0.216	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.216	10.3	1	< 0.216	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctane	EPA 8015M				111 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				95.7 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00220	0.0102	1	< 0.00220	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00218	0.0102	1	< 0.00218	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00200	0.0102	1	< 0.00200	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00477	0.0102	1	< 0.00477	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-2-2'</u>
TTI Sample No.: <u>T013649-06</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	96.4	%		10/27/23
Chloride	SM4500-CL	0.255	0.816	10	153	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.194	10.4	1	< 0.194	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.218	10.4	1	< 0.218	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.218	10.4	1	< 0.218	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				89.8 %			
Surrogate: 1-Chlorooctane	EPA 8015M				102 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00220	0.0102	1	< 0.00220	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00218	0.0102	1	< 0.00218	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00199	0.0102	1	< 0.00199	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00477	0.0102	1	< 0.00477	mg/kg dry	U	10/26/23

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Project Name: CC Fristoe AB Fed Project No: Sep-139-11

 CC Fristoe AB Fed
 TTI Lab No:
 T013649

 Sep-139-11
 Date Received:
 10/20/2023

 Date Reported:
 11/10/2023

Sample ID: <u>S-2-3'</u> Sampled Date: 10/17/2023

TTI Sample No.: T013649-07

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	97.2	%		10/27/23
Chloride	SM4500-CL	0.253	0.809	10	72.8	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.191	10.2	1	< 0.191	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.215	10.2	1	< 0.215	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.215	10.2	1	< 0.215	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				102 %			
Surrogate: 1-Chlorooctane	EPA 8015M				109 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00214	0.00997	1	< 0.00214	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00212	0.00997	1	< 0.00212	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00194	0.00997	1	< 0.00194	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00464	0.00997	1	< 0.00464	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-2-4'</u> Sa TTI Sample No.: T013649-08

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	97.3	%		10/27/23
Chloride	SM4500-CL	0.255	0.815	10	138	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.190	10.2	1	< 0.190	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.214	10.2	1	< 0.214	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.214	10.2	1	< 0.214	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctane	EPA 8015M				110 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				103 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00220	0.0103	1	< 0.00220	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00218	0.0103	1	< 0.00218	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00200	0.0103	1	< 0.00200	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00478	0.0103	1	< 0.00478	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-3-1'</u>
TTI Sample No.: <u>T013649-09</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.3	%		10/27/23
Chloride	SM4500-CL	0.261	0.834	10	831	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.195	10.4	1	< 0.195	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.219	10.4	1	< 0.219	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.219	10.4	1	< 0.219	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				89.7 %			
Surrogate: 1-Chlorooctane	EPA 8015M				103 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00225	0.0105	1	< 0.00225	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00223	0.0105	1	< 0.00223	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00204	0.0105	1	< 0.00204	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00488	0.0105	1	< 0.00488	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649
Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-3-2'</u>
TTI Sample No.: <u>T013649-10</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.9	%		10/27/23
Chloride	SM4500-CL	0.259	0.829	10	504	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.193	10.3	1	< 0.193	mg/kg dry	U	10/31/23
Diesel Range Organics(DRO)	EPA 8015M	0.217	10.3	1	< 0.217	mg/kg dry	U	10/31/23
Motor Oil Organics(MRO)	EPA 8015M	0.217	10.3	1	< 0.217	mg/kg dry	U	10/31/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	10/31/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				85.5 %			
Surrogate: 1-Chlorooctane	EPA 8015M				105 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00218	0.0101	1	< 0.00218	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00216	0.0101	1	< 0.00216	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00197	0.0101	1	< 0.00197	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00472	0.0101	1	< 0.00472	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-3-3'</u>
TTI Sample No.: T013649-11

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.9	%		10/27/23
Chloride	SM4500-CL	0.258	0.826	10	465	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.195	10.4	1	< 0.195	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.218	10.4	1	< 0.218	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.218	10.4	1	< 0.218	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctane	EPA 8015M				102 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				88.0 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00217	0.0101	1	< 0.00217	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00215	0.0101	1	< 0.00215	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00197	0.0101	1	< 0.00197	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00470	0.0101	1	< 0.00470	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-3-4'</u>
TTI Sample No.: <u>T013649-12</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	94.3	%		10/27/23
Chloride	SM4500-CL	0.260	0.833	10	488	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.198	10.6	1	< 0.198	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.222	10.6	1	< 0.222	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.222	10.6	1	< 0.222	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				102 %			
Surrogate: 1-Chlorooctane	EPA 8015M				111 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00223	0.0104	1	< 0.00223	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00221	0.0104	1	< 0.00221	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00202	0.0104	1	< 0.00202	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00482	0.0104	1	< 0.00482	mg/kg dry	U	10/26/23

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Project No: Sep-139-11 TTI Lab No: T013649 Date Received: 10/20/2023

Date Reported:

11/10/2023

Sample ID: S-4-1' TTI Sample No.: T013649-13

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	98.7	%		10/27/23
Chloride	SM4500-CL	0.251	0.802	10	723	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.189	10.1	1	100	mg/kg dry		11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.212	10.1	1	1720	mg/kg dry		11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.212	10.1	1	< 0.212	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	1830	mg/kg dry		11/01/23
Surrogate: 1-Chlorooctane	EPA 8015M				104 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				85.5 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00217	0.0101	1	< 0.00217	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00215	0.0101	1	< 0.00215	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00196	0.0101	1	< 0.00196	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00469	0.0101	1	< 0.00469	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-4-2'</u>
TTI Sample No.: <u>T013649-14</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.2	%		10/27/23
Chloride	SM4500-CL	0.259	0.830	10	300	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.196	10.5	1	< 0.196	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.220	10.5	1	< 0.220	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.220	10.5	1	< 0.220	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctane	EPA 8015M				116 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				111 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00224	0.0104	1	< 0.00224	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00222	0.0104	1	< 0.00222	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00204	0.0104	1	< 0.00204	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00486	0.0104	1	< 0.00486	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-4-3'</u>
TTI Sample No.: <u>T013649-15</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	97.1	%		10/27/23
Chloride	SM4500-CL	0.256	0.818	10	454	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.192	10.3	1	< 0.192	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.215	10.3	1	< 0.215	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.215	10.3	1	< 0.215	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				102 %			
Surrogate: 1-Chlorooctane	EPA 8015M				112 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00217	0.0101	1	< 0.00217	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00215	0.0101	1	< 0.00215	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00196	0.0101	1	< 0.00196	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00469	0.0101	1	< 0.00469	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

10/17/2023

Sampled Date:

Sample ID: <u>S-4-4'</u>
TTI Sample No.: <u>T013649-16</u>

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.3	%		10/27/23
Chloride	SM4500-CL	0.260	0.831	10	447	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.195	10.4	1	< 0.195	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.219	10.4	1	< 0.219	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.219	10.4	1	< 0.219	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				102 %			
Surrogate: 1-Chlorooctane	EPA 8015M				124 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00226	0.0105	1	< 0.00226	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00223	0.0105	1	< 0.00223	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00205	0.0105	1	< 0.00205	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00489	0.0105	1	< 0.00489	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-5-1'</u> Sampled Date: 10/17/2023

TTI Sample No.: T013649-17

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	98.5	%		10/27/23
Chloride	SM4500-CL	0.253	0.809	10	7.58	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.189	10.1	1	< 0.189	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.213	10.1	1	< 0.213	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.213	10.1	1	< 0.213	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctane	EPA 8015M				111 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				89.8 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00217	0.0101	1	< 0.00217	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00215	0.0101	1	< 0.00215	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00197	0.0101	1	< 0.00197	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00471	0.0101	1	< 0.00471	mg/kg dry	U	10/26/23

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Project No: Sep-139-11 TTI Lab No: T013649 Date Received: 10/20/2023 Date Reported: 11/10/2023

Sample ID: S-6-1' Sampled Date: 10/17/2023

TTI Sample No.: T013649-18

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.1	%		10/27/23
Chloride	SM4500-CL	0.262	0.838	10	360	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.196	10.5	1	38.0	mg/kg dry		11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.220	10.5	1	2650	mg/kg dry		11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.220	10.5	1	< 0.220	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	2680	mg/kg dry		11/01/23
Surrogate: 1-Chlorooctadecane	EPA 8015M			·	74.4 %			
Surrogate: 1-Chlorooctane	EPA 8015M				104 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00222	0.0103	1	< 0.00222	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00220	0.0103	1	< 0.00220	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00201	0.0103	1	< 0.00201	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00481	0.0103	1	< 0.00481	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-7-1'</u>
TTI Sample No.: <u>T013649-19</u>

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.0	%		10/27/23
Chloride	SM4500-CL	0.262	0.839	10	491	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.197	10.5	1	581	mg/kg dry		11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.221	10.5	1	4440	mg/kg dry		11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.221	10.5	1	< 0.221	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	5020	mg/kg dry		11/01/23
Surrogate: 1-Chlorooctadecane	EPA 8015M				73.8 %			
Surrogate: 1-Chlorooctane	EPA 8015M				107 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00226	0.0105	1	< 0.00226	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00224	0.0105	1	< 0.00224	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00205	0.0105	1	< 0.00205	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00489	0.0105	1	< 0.00489	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: S-7-2'

TTI Sample No.: T013649-20

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	94.9	%		10/27/23
Chloride	SM4500-CL	0.261	0.835	10	262	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.197	10.5	1	< 0.197	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.221	10.5	1	439	mg/kg dry		11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.221	10.5	1	< 0.221	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	439	mg/kg dry		11/01/23
Surrogate: 1-Chlorooctane	EPA 8015M				98.2 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				90.4 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00224	0.0104	1	< 0.00224	mg/kg dry	U	10/26/23
Toluene	EPA 8260	0.00222	0.0104	1	< 0.00222	mg/kg dry	U	10/26/23
Ethylbenzene	EPA 8260	0.00203	0.0104	1	< 0.00203	mg/kg dry	U	10/26/23
Xylenes, total	EPA 8260	0.00486	0.0104	1	< 0.00486	mg/kg dry	U	10/26/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-7-3'</u>
TTI Sample No.: T013649-21

Sampled Date:

10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	95.0	%		10/27/23
Chloride	SM4500-CL	0.259	0.829	10	92.3	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.194	10.4	1	< 0.194	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.218	10.4	1	< 0.218	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.218	10.4	1	< 0.218	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctane	EPA 8015M				97.4 %			
Surrogate: 1-Chlorooctadecane	EPA 8015M				85.7 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00223	0.0104	1	< 0.00223	mg/kg dry	U	10/27/23
Toluene	EPA 8260	0.00221	0.0104	1	< 0.00221	mg/kg dry	U	10/27/23
Ethylbenzene	EPA 8260	0.00202	0.0104	1	< 0.00202	mg/kg dry	U	10/27/23
Xylenes, total	EPA 8260	0.00484	0.0104	1	< 0.00484	mg/kg dry	U	10/27/23

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Project No: Sep-139-11

TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Sample ID: <u>S-7-4'</u>

TTI Sample No.: T013649-22

Sampled Date: 10/17/2023

CLASSICAL CHEMISTRY PARAMETERS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
% Solids	160.3		0.100	1	93.1	%		10/27/23
Chloride	SM4500-CL	0.265	0.846	10	322	mg/kg dry		10/27/23

TOTAL PETROLEUM HYDROCARBONS

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Gas Range Organics(GRO)	EPA 8015M	0.199	10.7	1	< 0.199	mg/kg dry	U	11/01/23
Diesel Range Organics(DRO)	EPA 8015M	0.224	10.7	1	< 0.224	mg/kg dry	U	11/01/23
Motor Oil Organics(MRO)	EPA 8015M	0.224	10.7	1	< 0.224	mg/kg dry	U	11/01/23
Total TPH	EPA 8015M			1	0.00	mg/kg dry	U	11/01/23
Surrogate: 1-Chlorooctadecane	EPA 8015M			·	84.3 %			
Surrogate: 1-Chlorooctane	EPA 8015M				97.5 %			

VOLATILES

ANALYTE	METHOD NUMBER	SDL	MQL	DF	SAMPLE RESULTS	UNITS	FLG	ANALYSIS DATE
Benzene	EPA 8260	0.00230	0.0107	1	< 0.00230	mg/kg dry	U	10/27/23
Toluene	EPA 8260	0.00228	0.0107	1	< 0.00228	mg/kg dry	U	10/27/23
Ethylbenzene	EPA 8260	0.00209	0.0107	1	< 0.00209	mg/kg dry	U	10/27/23
Xylenes, total	EPA 8260	0.00499	0.0107	1	< 0.00499	mg/kg dry	U	10/27/23

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Project Name: Project No: CC Fristoe AB Fed

Sep-139-11

TTI Lab No: Date Received: T013649 10/20/2023

Date Reported:

11/10/2023

CLASSICAL CHEMISTRY PARAMETERS - Quality Control TTI ENVIRONMENTAL LABORATORIES

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3102020 - Default Prep	GenChem										
Duplicate (3102020-DUP1)		Source: 7	Г013643-01		Prepared: 1	.0/20/23 A	Analyzed: 10	/27/23			
% Solids	99.8		0.100	%		99.8			0.000787	200	
Duplicate (3102020-DUP2)		Source: 7	Г013643-02		Prepared: 1	.0/20/23 A	Analyzed: 10	/27/23			
% Solids	97.2		0.100	%		97.2			0.0501	200	
Duplicate (3102020-DUP3)		Source: 7	Г013643-03		Prepared: 1	0/20/23 A	Analyzed: 10	/27/23			
% Solids	99.4		0.100	%		99.5			0.0991	200	
Batch 3102616 - Default Prep	GenChem										
Blank (3102616-BLK1)					Prepared: 1	0/26/23 A	Analyzed: 10	/27/23			
Chloride	< 0.00500	0.00500	0.0160 r	ng/kg we	t						U
Blank (3102616-BLK2)					Prepared: 1	.0/26/23 A	Analyzed: 10	/27/23			
Chloride	< 0.00500	0.00500	0.0160 r	ng/kg we	t						U
LCS (3102616-BS1)					Prepared: 1	0/26/23 A	Analyzed: 10	/27/23			
Chloride	4.79	0.00500	0.0160 r	ng/kg we	t 5.00		95.8	80-120			
LCS (3102616-BS2)					Prepared: 1	0/26/23 A	Analyzed: 10	/27/23			
Chloride	4.73	0.00500	0.0160 r	ng/kg we	t 5.00		94.6	80-120			
LCS Dup (3102616-BSD1)					Prepared: 1	0/26/23 A	Analyzed: 10	/27/23			
Chloride	4.83	0.00500	0.0160 r	ng/kg we	t 5.00		96.6	80-120	0.832	20	
LCS Dup (3102616-BSD2)					Prepared: 1	.0/26/23 A	Analyzed: 10	/27/23			
Chloride	4.81	0.00500	0.0160 r	ng/kg we	t 5.00		96.2	80-120	1.68	20	

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Project Name: CC Fristoe AB Fed Project No: Sep-139-11 TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

VOLATILES - Quality Control TTI ENVIRONMENTAL LABORATORIES

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3103023 - EPA 5030B											
Blank (3103023-BLK1)]	Prepared &	: Analyzed:	10/27/23				
Benzene	< 0.00215	0.00215	0.0100 1	ng/kg wet							
Ethylbenzene	< 0.00195	0.00195	0.0100	"							
Toluene	< 0.00213	0.00213	0.0100	"							
Xylenes, total	< 0.00466	0.00466	0.0100	"							
Blank (3103023-BLK2)]	Prepared &	: Analyzed:	10/27/23				
Benzene	< 0.00215	0.00215	0.0100 ı	ng/kg wet							
Ethylbenzene	< 0.00195	0.00195	0.0100	"							
Toluene	< 0.00213	0.00213	0.0100	"							
Xylenes, total	< 0.00466	0.00466	0.0100	"							
LCS (3103023-BS1)]	Prepared &	: Analyzed:	10/26/23				
1,1-Dichloroethylene	0.0556	0.00199	0.00900 1	ng/kg wet	0.0496		112	61-145			
Benzene	0.0644	0.00194	0.00900	"	0.0500		129	39-150			
Chlorobenzene	0.0591	0.00154	0.00900	"	0.0500		118	55-135			
Toluene	0.0559	0.00192	0.00900	"	0.0496		113	46-148			
Trichloroethylene	0.0481	0.00572	0.00900	"	0.0500		96.3	65-135			
Surrogate: 4-Bromofluorobenzene	0.0491			"	0.0502		97.8	60-140			
Surrogate: Dibromofluoromethane	0.0546			"	0.0500		109	60-140			
Surrogate: Toluene-d8	0.0470			"	0.0500		94.0	60-140			
LCS (3103023-BS2)]	Prepared &	: Analyzed:	10/27/23				
1,1-Dichloroethylene	0.0568	0.00199	0.00900 1	ng/kg wet	0.0496		114	61-145			
Benzene	0.0608	0.00194	0.00900	"	0.0500		122	39-150			
Chlorobenzene	0.0635	0.00154	0.00900	"	0.0500		127	55-135			
Toluene	0.0568	0.00192	0.00900	"	0.0496		115	46-148			
Trichloroethylene	0.0508	0.00572	0.00900	"	0.0500		102	65-135			
Surrogate: 4-Bromofluorobenzene	0.0519			"	0.0502		103	60-140			
Surrogate: Dibromofluoromethane	0.0509			"	0.0500		102	60-140			
Surrogate: Toluene-d8	0.0468			"	0.0500		93.7	60-140			
LCS Dup (3103023-BSD1)]	Prepared &	: Analyzed:	10/26/23				
1,1-Dichloroethylene	0.0535	0.00199	0.00900 1	ng/kg wet	0.0496		108	61-145	3.79	25	
Benzene	0.0628	0.00194	0.00900	"	0.0500		126	39-150	2.43	20	
Chlorobenzene	0.0544	0.00154	0.00900	"	0.0500		109	55-135	8.25	25	
Toluene	0.0554	0.00192	0.00900	"	0.0496		112	46-148	0.776	20	

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Project Name: CC Fristoe AB Fed Project No: Sep-139-11 TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

VOLATILES - Quality Control TTI ENVIRONMENTAL LABORATORIES

			Reporting		Spike	Source		%REC		RPD	
Analyte	Result	MDL	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3103023 - EPA 5030B											
LCS Dup (3103023-BSD1)					Prepared &	Analyzed:	10/26/23				
Trichloroethylene	0.0465	0.00572	0.00900 r	ng/kg wet	0.0500		92.9	65-135	3.56	25	
Surrogate: 4-Bromofluorobenzene	0.0474			"	0.0502		94.4	60-140			
Surrogate: Dibromofluoromethane	0.0535			"	0.0500		107	60-140			
Surrogate: Toluene-d8	0.0466			"	0.0500		93.2	60-140			
LCS Dup (3103023-BSD2)					Prepared &	Analyzed:	10/27/23				
,1-Dichloroethylene	0.0534	0.00199	0.00900 r	ng/kg wet	0.0496		108	61-145	6.04	25	
Benzene	0.0607	0.00194	0.00900	"	0.0500		121	39-150	0.193	20	
Chlorobenzene	0.0633	0.00154	0.00900	"	0.0500		127	55-135	0.397	25	
Toluene	0.0552	0.00192	0.00900	"	0.0496		111	46-148	2.91	20	
Trichloroethylene	0.0496	0.00572	0.00900	"	0.0500		99.2	65-135	2.42	25	
Surrogate: 4-Bromofluorobenzene	0.0481			"	0.0502		95.9	60-140			
Surrogate: Dibromofluoromethane	0.0513			"	0.0500		103	60-140			
Surrogate: Toluene-d8	0.0440			"	0.0500		87.9	60-140			
Matrix Spike (3103023-MS1)		Source:	T013649-01		Prepared &	Analyzed:	10/27/23				
1,1-Dichloroethylene	0.0633	0.00215	0.00972 r	ng/kg dry	0.0535	<	118	61-145			
Benzene	0.0759	0.00209	0.00972	"	0.0540	<	141	39-150			
Chlorobenzene	0.0675	0.00166	0.00972	"	0.0540	<	125	55-135			
Toluene	0.0633	0.00207	0.00972	"	0.0535	<	118	46-148			
Trichloroethylene	0.0550	0.00618	0.00972	"	0.0540	<	102	65-135			
Surrogate: 4-Bromofluorobenzene	0.0498			"	0.0542		91.8	60-140			
Surrogate: Dibromofluoromethane	0.0664			"	0.0540		123	60-140			
Surrogate: Toluene-d8	0.0554			"	0.0540		103	60-140			
Matrix Spike (3103023-MS2)		Source:	T013649-21		Prepared &	Analyzed:	10/31/23				
1,1-Dichloroethylene	0.0541	0.00229	0.0104 r	ng/kg dry	0.0515	<	105	61-145			
Benzene	0.0488	0.00223	0.0104	"	0.0519	<	94.1	39-150			
Chlorobenzene	0.0523	0.00177	0.0104	"	0.0519	<	101	55-135			
Toluene	0.0511	0.00221	0.0104	"	0.0515	<	99.3	46-148			
Trichloroethylene	0.0429	0.00660	0.0104	"	0.0519	<	82.8	65-135			
Surrogate: 4-Bromofluorobenzene	0.0514			"	0.0521		98.7	60-140			
Surrogate: Dibromofluoromethane	0.0535			"	0.0519		103	60-140			
Surrogate: Toluene-d8	0.0526			"	0.0519		101	60-140			
Matrix Spike Dup (3103023-MSD1)		Sannase	T013649-01		Drange of 0	Analyzed:	10/27/22				

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TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

VOLATILES - Quality Control TTI ENVIRONMENTAL LABORATORIES

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3103023 - EPA 5030B											
Matrix Spike Dup (3103023-MSD1)		Source:	Г013649-01		Prepared &	Analyzed:	10/27/23				
1,1-Dichloroethylene	0.0622	0.00216	0.00976 1	ng/kg dry	0.0538	<	116	61-145	1.84	25	
Benzene	0.0726	0.00210	0.00976	"	0.0542	<	134	39-150	4.45	20	
Chlorobenzene	0.0672	0.00167	0.00976	"	0.0542	<	124	55-135	0.500	25	
Toluene	0.0653	0.00208	0.00976	"	0.0538	<	122	46-148	3.17	20	
Trichloroethylene	0.0527	0.00620	0.00976	"	0.0542	<	97.2	65-135	4.43	25	
Surrogate: 4-Bromofluorobenzene	0.0618			"	0.0544		114	60-140			
Surrogate: Dibromofluoromethane	0.0663			"	0.0542		122	60-140			
Surrogate: Toluene-d8	0.0569			"	0.0542		105	60-140			
Matrix Spike Dup (3103023-MSD2)		Source:	Г013649-21		Prepared &	Analyzed:	10/31/23				
1,1-Dichloroethylene	0.0599	0.00228	0.0103 1	ng/kg dry	0.0513	<	117	61-145	10.1	25	
Benzene	0.0535	0.00222	0.0103	"	0.0517	<	103	39-150	9.06	20	
Chlorobenzene	0.0562	0.00177	0.0103	"	0.0517	<	109	55-135	7.13	25	
Toluene	0.0541	0.00220	0.0103	"	0.0513	<	106	46-148	5.67	20	
Trichloroethylene	0.0464	0.00657	0.0103	"	0.0517	<	89.8	65-135	7.70	25	
Surrogate: 4-Bromofluorobenzene	0.0517			"	0.0519		99.7	60-140			
Surrogate: Dibromofluoromethane	0.0543			"	0.0517		105	60-140			
Surrogate: Toluene-d8	0.0510			"	0.0517		98.7	60-140			

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800 106th Street ♦ Arlington, Texas 76011 Phone: (817) 861-5322 ♦ Fax: (817) 261 1717



TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

TOTAL PETROLEUM HYDROCARBONS - Quality Control TTI ENVIRONMENTAL LABORATORIES

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3102724 - TCEQ Prep/5	5035										
Blank (3102724-BLK1)]	Prepared:	10/27/23 A	nalyzed: 11	/01/23			
Diesel Range Organics(DRO)	< 0.210	0.210	10.0	mg/kg wet							U
Gas Range Organics(GRO)	< 0.187	0.187	10.0	"							U
Motor Oil Organics(MRO)	< 0.210	0.210	10.0	"							U
Total TPH	0.00			"							U
Surrogate: 1-Chlorooctadecane	73.7			"	75.0		98.2	70-130			
Surrogate: 1-Chlorooctane	85.3			"	74.1		115	70-130			
Blank (3102724-BLK2)]	Prepared:	10/27/23 A	nalyzed: 11	/01/23			
Diesel Range Organics(DRO)	< 0.210	0.210	10.0	mg/kg wet							U
Gas Range Organics(GRO)	< 0.187	0.187	10.0	"							U
Motor Oil Organics(MRO)	< 0.210	0.210	10.0	"							U
Total TPH	0.00			"							U
Surrogate: 1-Chlorooctadecane	75.7			"	75.0		101	70-130			
Surrogate: 1-Chlorooctane	89.7			"	74.1		121	70-130			
LCS (3102724-BS1)]	Prepared:	10/27/23 A	nalyzed: 11	/01/23			
Diesel Range Organics(DRO)	1020	0.210	10.0	mg/kg wet	1000		102	0-200			
Gas Range Organics(GRO)	1110	0.187	10.0	"	1000		111	0-200			
Surrogate: 1-Chlorooctadecane	64.0			"	75.0		85.3	70-130			
Surrogate: 1-Chlorooctane	77.8			"	74.1		105	70-130			
LCS (3102724-BS2)]	Prepared:	10/27/23 A	nalyzed: 11	/02/23			
Diesel Range Organics(DRO)	947	0.210	10.0	mg/kg wet	1000		94.7	0-200			
Gas Range Organics(GRO)	1180	0.187	10.0	"	1000		118	0-200			
Surrogate: 1-Chlorooctadecane	63.5			"	75.0		84.6	70-130			
Surrogate: 1-Chlorooctane	71.9			"	74.1		97.0	70-130			
LCS Dup (3102724-BSD1)]	Prepared:	10/27/23 A	nalyzed: 11	/01/23			
Diesel Range Organics(DRO)	1040	0.210	10.0	mg/kg wet	1000		104	0-200	1.85	200	
Gas Range Organics(GRO)	1150	0.187	10.0	"	1000		115	0-200	3.59	200	
Surrogate: 1-Chlorooctadecane	63.5			"	75.0		84.7	70-130			
Surrogate: 1-Chlorooctane	78.4			"	74.1		106	70-130			
LCS Dup (3102724-BSD2)				1	Prepared:	10/27/23 A	nalyzed: 11	/02/23			
Diesel Range Organics(DRO)	925	0.210	10.0	mg/kg wet	1000		92.5	0-200	2.40	200	
Gas Range Organics(GRO)	1120	0.187	10.0	"	1000		112	0-200	5.55	200	

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800 106th Street ♦ Arlington, Texas 76011

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Date Received: 10/20/2023

Date Reported: 11/10/2023

TOTAL PETROLEUM HYDROCARBONS - Quality Control TTI ENVIRONMENTAL LABORATORIES

			Reporting		Spike	Source		%REC		RPD	
Analyte	Result	MDL	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 3102724 - TCEQ Prep/5035

LCS Dup (3102724-BSD2)		Prepared: 10/27/2	23 Analyzed: 11	/02/23	
Surrogate: 1-Chlorooctadecane	86.7	mg/kg wet 75.0	116	70-130	
Surrogate: 1-Chlorooctane	95.9	" 74.1	129	70-130	

Page 30 of 31

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TTI Lab No: T013649

Date Received: 10/20/2023

Date Reported: 11/10/2023

Notes and Definitions

U Analyte included in the analysis, but not detected

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect and/or required sample

dilution.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SDL Sample Detection Limit

MQL Method Quantitation Limit

DF Dilution Factor

300 106th Street rlington, Texas 76011

ENVIRONMENTAL LABORATORIES

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300 106th Street Arlington, Texas 76011



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FAX: (817) 261-1717

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Hydro-6					Steve Tran	nmell													L/	BUSE
CLIENT ADD					PHONE (254) 655-	1271												LAB	10.	1013649
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300 106th Street

Arlington, Texas 76011

ENVIRONMENTAL LABORATORIES CHAIN OF CUSTODY RECORD

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ELIENT NAME					CLIENT CONTAC	ст					i i	T	T		· · · · · · · · · · · · · · · · · · ·				Biographic Colors		end mean		
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 353513

QUESTIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	353513
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites						
Incident ID (n#)	nGRL0916228274					
Incident Name	NGRL0916228274 C C FRISTOE AB FED NCT @ 30-025-34262					
Incident Type	Produced Water Release					
Incident Status	Remediation Plan Received					
Incident Well	[30-025-34262] C C FRISTOE B FEDERAL NCT-2 #024					

ocation of Release Source							
Please answer all the questions in this group.							
Site Name	C C FRISTOE AB FED NCT						
Date Release Discovered	05/20/2009						
Surface Owner Private							

ncident Details							
Please answer all the questions in this group.							
Incident Type	Produced Water Release						
Did this release result in a fire or is the result of a fire	No						
Did this release result in any injuries	No						
Has this release reached or does it have a reasonable probability of reaching a watercourse	No						
Has this release endangered or does it have a reasonable probability of endangering public health	No						
Has this release substantially damaged or will it substantially damage property or the environment	No						
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No						

Nature and Volume of Release								
Aaterial(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.								
Crude Oil Released (bbls) Details	Not answered.							
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Production Tank Produced Water Released: 66 BBL Recovered: 60 BBL Lost: 6 BBL.							
Is the concentration of chloride in the produced water >10,000 mg/l	Yes							
Condensate Released (bbls) Details	Not answered.							
Natural Gas Vented (Mcf) Details	Not answered.							
Natural Gas Flared (Mcf) Details	Not answered.							
Other Released Details	Not answered.							
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 353513

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID:
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	inition immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relethe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Spencer Jackson

Title: Senior Remediation Specialist

Date: 06/12/2024

Email: spencer.jackson@scoutep.com

I hereby agree and sign off to the above statement

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 353513

QUESTIONS (continued)

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	353513
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Greater than 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	None	
A 100-year floodplain	Between 1 and 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provide	ed to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamin	nation associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in	n milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	831
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	5020
GRO+DRO (EPA SW-846 Method 8015M)	5020
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes comp which includes the anticipated timelines for beginning and completing the remediation.	pleted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	07/15/2024
On what date will (or did) the final sampling or liner inspection occur	07/19/2024
On what date will (or was) the remediation complete(d)	07/19/2024
What is the estimated surface area (in square feet) that will be reclaimed	1165
What is the estimated volume (in cubic yards) that will be reclaimed	87
What is the estimated surface area (in square feet) that will be remediated	1165
What is the estimated volume (in cubic yards) that will be remediated	100
These estimated dates and measurements are recognized to be the best guess or calculation	at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally adjusted	d in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 353513

QUESTIONS (continued)

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	353513
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Spencer Jackson Title: Senior Remediation Specialist Email: spencer.jackson@scoutep.com

Date: 06/12/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 353513

QUESTIONS (continued)

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	353513
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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13800 Montfort Road Dallas, TX 75240

SCOUT ENERGY MANAGEMENT LLC

Requesting a remediation closure approval with this submission

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 353513

QUESTIONS (contin	nued)
	OGRID: 330949
	Action Number:

353513

Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Operator:

Sampling Event Information		
Last sampling notification (C-141N) recorded	{Unavailable.}	
Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		

No

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CONDITIONS

Action 353513

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	353513
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation plan approved.	6/13/2024
amaxwell	Be sure to submit C-141N for each confirmation closure sampling event. A notification is required for each day samples are collected. Sampling events require 48 hour notifications.	6/13/2024
amaxwell	Submit a report via the OCD permitting portal by September 13, 2024.	6/13/2024