District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

32.372363

Latitude

Site Name

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP241657692
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OXY USA INC.	OGRID	16696	
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828	
Contact email	WADE_DITTRICH@OXY.COM	Incident # (assigned by OCD)		
Contact mailing address PO BOX 4294; HOUSTON, TX 77210				
Location of Polegee Source				

(NAD 83 in decimal degrees to 5 decimal places)

NOW I WON 25 24 FED. COM 34H

Location of Release Source -103.723890

Longitude __

Site Type

Date Release Discovered 06/08/2024				API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ity	
Р	24	22S	31E	LEA	Α	
Surface Owner	r: State	Federal Tr	ibal 🗌 Private (A	Vame:	<u> </u>	
			Nature and	l Volume of F	Release	
	Materia	l(s) Released (Select al	I that apply and attach	calculations or specific	justification for the volumes provided below)	
Crude Oil		Volume Release		•	Volume Recovered (bbls)	
Produced Water Volume Released (bbls) 2100 BBLS			d (bbls) 2100 BE	BLS	Volume Recovered (bbls) 60BBLS	
Is the concentration of dissolved chloride produced water >10,000 mg/l?				hloride in the	■ Yes □ No	
Condensate Volume Released (bbls)			d (bbls)		Volume Recovered (bbls)	
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units			Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Rel	ease					
12" Lay Fla	at line na	rted				

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	nAPP2416457692
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respons	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	discharge valve split on row 5 inju	ection pump
19.13.29.7(A) NWIAC!		
Yes No		
If YES, was immediate n	otice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?
	Initial Re	sponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stopped.	
The impacted area ha	as been secured to protect human health and t	he environment.
Released materials ha	ave been contained via the use of berms or di	kes, absorbent pads, or other containment devices.
All free liquids and r	recoverable materials have been removed and	managed appropriately.
If all the actions describe	ed above have <u>not</u> been undertaken, explain w	/hy:
		mediation immediately after discovery of a release. If remediation
		fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	e required to report and/or file certain release notifi	ications and perform corrective actions for releases which may endanger
		CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of		esponsibility for compliance with any other federal, state, or local laws
and/or regulations.	Divide	Fundamental Consideration
Printed Name: Wade		Title: Environmental Coordinator
Signature: Wil		Date: 6 11-24
email: wade_dittri	ich@oxy.com	Telephone: (575) 390-2828
		, every control of the control of th
OCD Only		
Received by:		Date:

Location of spill: Now I Won 25 24 Federal Com 34H

25 24 Federal Com 34H

Date of Spill: 6/8/2024

Site Soil Type: Fine Sand

Average Daily Production:

BBL Oil

BBL Water

	Tota	ıl Area Calcu	llations			
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	20 ft	Х	5,539 ft	Х	3 in	0%
Rectangle Area #2	175 ft	X	440 ft	X	4 in	0%
Rectangle Area #3	20 ft	X	2,622 ft	Χ	3 in	0%
Rectangle Area #4	10 ft	X	312 ft	Χ	4 in	0%
Rectangle Area #5	60 ft	X	117 ft	Χ	4 in	0%
Rectangle Area #6	0 ft	Х	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity <u>0.16</u> gal per gal

Saturate	d Soil Volume Calculations:			
			<u>H2O</u>	<u>OIL</u>
Area #1	110780 sq. ft.	31,388	cu. ft.	cu. ft.
Area #2	77000 sq. ft.	22,458	cu. ft.	cu. ft.
Area #3	52440 sq. ft.	14,858	cu. ft.	cu. ft.
Area #4	3120 sq. ft.	910	cu. ft.	cu. ft.
Area #5	7020 sq. ft.	2,048	cu. ft.	cu. ft.
Area #6	0 sq. ft.		cu. ft.	cu. ft.
Area #7	0 sq. ft.		cu. ft.	cu. ft.
Area #8	0 sq. ft.		cu. ft.	cu. ft.
Total Solid/Liquid Volume:	250,360 sq. ft.	71,662	cu. ft.	cu. ft.

Estimated Volumes Spilled			
	<u>H2O</u>	OIL	_
Liquid in Soil:	2042.0 BBL	0.0	BBL
Liquid Recovered :	60.0 BBL	0.0	BBL
Spill Liquid	2102.0 BBL	0.0	BBL
Total Spill Liquid:	2102.0		

Rec	overed Volumes
Estimated oil recovered:	0.0 BBL
Estimated water recovered:	60.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 355897

QUESTIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	355897
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2416457692
Incident Name	NAPP2416457692 NOW I WON 25 24 FED. COM 34H @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NOW I WON 25 24 FED. COM 34H
Date Release Discovered	06/08/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 2,100 BBL Recovered: 60 BBL Lost: 2,040 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 355897

1 10110.(000) 410 0410 1 41.(000) 410 0402	
QUEST	IONS (continued)
Operator: OXY USA INC	OGRID: 16696
P.O. Box 4294 Houston, TX 772104294	Action Number: 355897
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	·
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
In Wat Property	
Initial Response The responsible party must undertake the following actions immediately unless they could create a:	safety hazard that would result in injury
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Leak is on the road and in the pasture
	ilation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of sted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Wade Dittrich Title: Environmental Coordinator

Email: wade_dittrich@oxy.com

Date: 06/19/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 355897

QUESTIONS (continued)

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	355897
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Between 1 and 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Between ½ and 1 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

District III

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CONDITIONS

Action 355897

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	355897
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By		Condition Date
scwells	None	6/20/2024