## **Kyle Norman**

From: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

**Sent:** Monday, June 17, 2024 10:58 AM

To: Case, Nicholas L

Cook, John W; Brett Dennis; Kyle Norman; Dabney, Claudia; Millican, Scot A; Murk, Dalton; Khelurkar, Nikunj

**Subject:** RE: [EXTERNAL] J-ext 2 Line Spill/leak

Notification received here and voicemail

Thank you,

Mike Bratcher ● Incident Supervisor Environmental Bureau EMNRD - Oil Conservation Division 506 W. Texas Ave | Artesia, NM 88210 (575) 626-0857 | mike.bratcher@emnrd.nm.gov http://www.emnrd.nm.gov/ocd



From: Case, Nicholas L < Nicholas.L.Case@p66.com>

Sent: Friday, June 14, 2024 11:47 AM

To: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Cc: Cook, John W < John.W.Cook2@p66.com>; Brett Dennis < bdennis@tasman-geo.com>; Kyle Norman < knorman@tasman-geo.com>; Dabney, Claudia

<Claudia.Dabney@p66.com>; Millican, Scot A <Scot.A.Millican@p66.com>; Murk, Dalton <Dalton.Murk@p66.com>; Case, Nicholas L

<Nicholas.L.Case@p66.com>; Khelurkar, Nikunj <Nikunj.Khelurkar@p66.com>

Subject: [EXTERNAL] J-ext 2 Line Spill/leak

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Bratcher: DCP/P66 Ops notified me of a line leak on the J-ext 2 Line in Lea county which occurred around 11:30am on 06/14/2024 THE event occurred at **32.5885000** -**103.5191944**. The estimated spill amount may exceed the 25BBL reportable threshold and will be reported via C-141. Throughout the late morning, operations blocked in the line and have mobilized a contract vac truck. Tasman (our third party remediation contractor) is in route. I tried to reach you at 11:38 but your mobile phone 575-626-0857 went to the mailbox and I left you a voice message.

## Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any additional questions or concerns for this possible NOR.

## Thanks Nick

Nicholas L. Case SENM ENV Spec P66 575-802-5225

### Barrels Released Calculation

Overspray area Square Footage	109390	x Height (ft) $\frac{0.01}{0.01} = 40.51481 \text{ feet}^3$
27 40.514815 x 0.1781		= 7.2156885 barrels released
40.514613 X 0.1761		- 7.2130003 barrers released
Release area Square Footage	17,777	x Height (ft) $0.25$ = 164.6019 feet <sup>3</sup>
27 164.60185 x 0.1781		= 29.31559 barrels released
Heavy saturated area Square Footage	1,403	x Height (ft) $\frac{2}{2} = 103.9259 \text{ feet}^3$
27		
103.92593 x 0.1781		= 18.509207 barrels released
	Total	= 55.04049 barels released

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 355887

#### **QUESTIONS**

	Operator:	OGRID:
ı	DCP OPERATING COMPANY, LP	36785
	2331 Citywest Blvd	Action Number:
	Houston, TX 77042	355887
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2416942284
Incident Name	NAPP2416942284 J EXT 2 LINE LEAK @ 0
Incident Type	Natural Gas Release
Incident Status	Initial C-141 Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	J Ext 2 Line Leak
Date Release Discovered	06/14/2024
Surface Owner	Federal

Incident Details		
Please answer all the questions in this group.		
Incident Type	Natural Gas Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Cause: Blow Out   Pipeline (Any)   Condensate   Released: 55 BBL   Recovered: 0 BBL   Lost: 55 BBL.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 355887

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	TONS (continued)
Operator:  DCP OPERATING COMPANY, LP 2331 Citywest Blvd	OGRID: 36785 Action Number:
Houston, TX 77042	355887
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	·
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ilation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o sted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required bases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Nick Case Title: Environmental

Email: Nicholas.L.Case@P66.com

Date: 06/19/2024

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 355887

**QUESTIONS** (continued)

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	355887
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 355887

### **CONDITIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	355887
	Action Type:
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#### CONDITIONS

Created By		Condition Date
nvelez	None	6/20/2024